

# HydroWatch

Thursday, 18 June 2026

Issue: 1522

A weekly summary relating to New Zealand hydro storage and inflows.

Compiled by Energy Link Ltd.

Storage Summary	South Island Controlled	South Island Uncontrolled	South Island Total	North Island Taupo	Total Storage
Current Storage (GWh)	2,582	469	3,052	419	3,471
Storage Change (GWh)	-43	24	-19	-6	-25

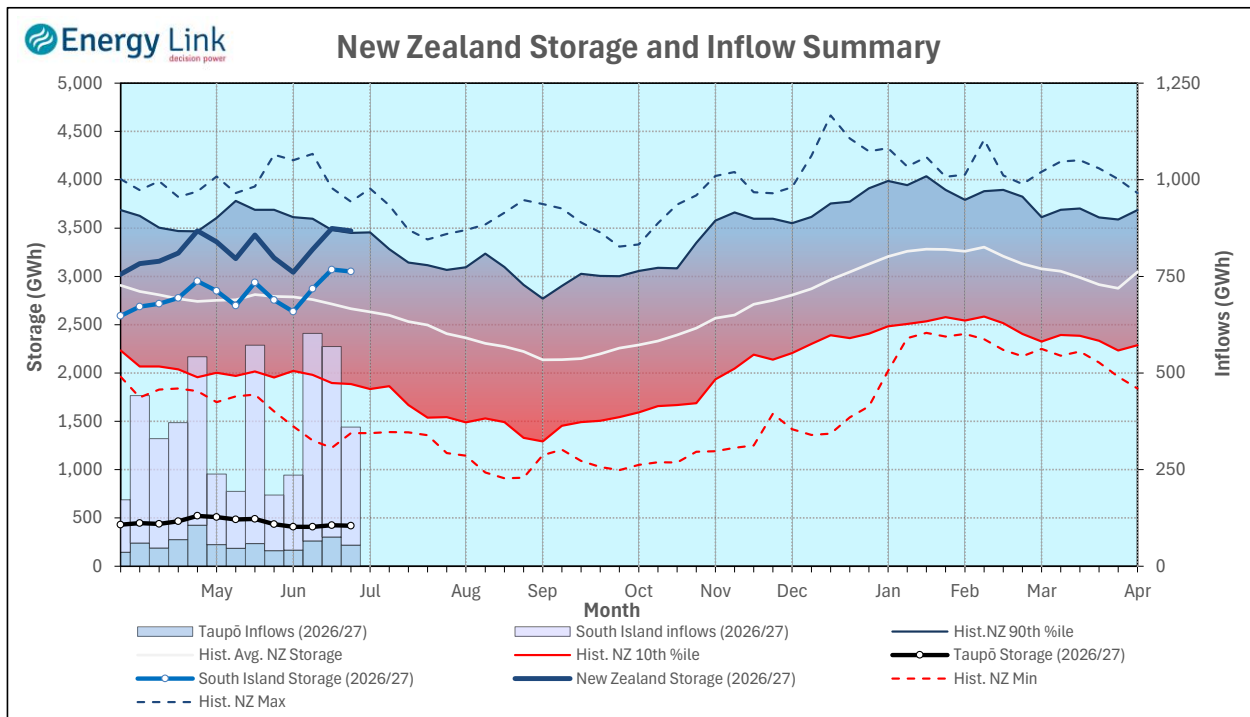
Note: SI Controlled; Takapō, Pūkaki and Hāwea: SI Uncontrolled; Manapōuri, Te Anau, Wānaka, Wakatipu

Transpower Security of Supply	South Island	North Island	New Zealand
Current Storage (GWh)	2,932	419	3,351

Note: These figures are provided to align with Transpower's Security of Supply reporting methodology. Variance from Transpower values is due to differences in generation efficiencies and contingent storage volumes.

### New Zealand Summary

Total storage decreased 25 GWh over the last week. South Island controlled storage decreased 1.6% to 2,582 GWh; South Island uncontrolled storage increased 5% to 469 GWh; with Taupō storage decreasing 1.4% to 419 GWh.



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Storage (GWh)	Manapōuri	Clutha	Waitaki	Waikato	NZ
<b>This Week</b>	350	383	2,318	419	3,471
Last Week	319	393	2,359	425	3,496
% Change	9.8%	-2.4%	-1.7%	-1.4%	-0.7%
Inflow (GWh)	Manapōuri	Clutha	Waitaki	Waikato	NZ
<b>This Week</b>	117	68	120	55	360
Last Week	153	89	251	76	569
% Change	-23.5%	-23.3%	-52.1%	-27.9%	-36.7%

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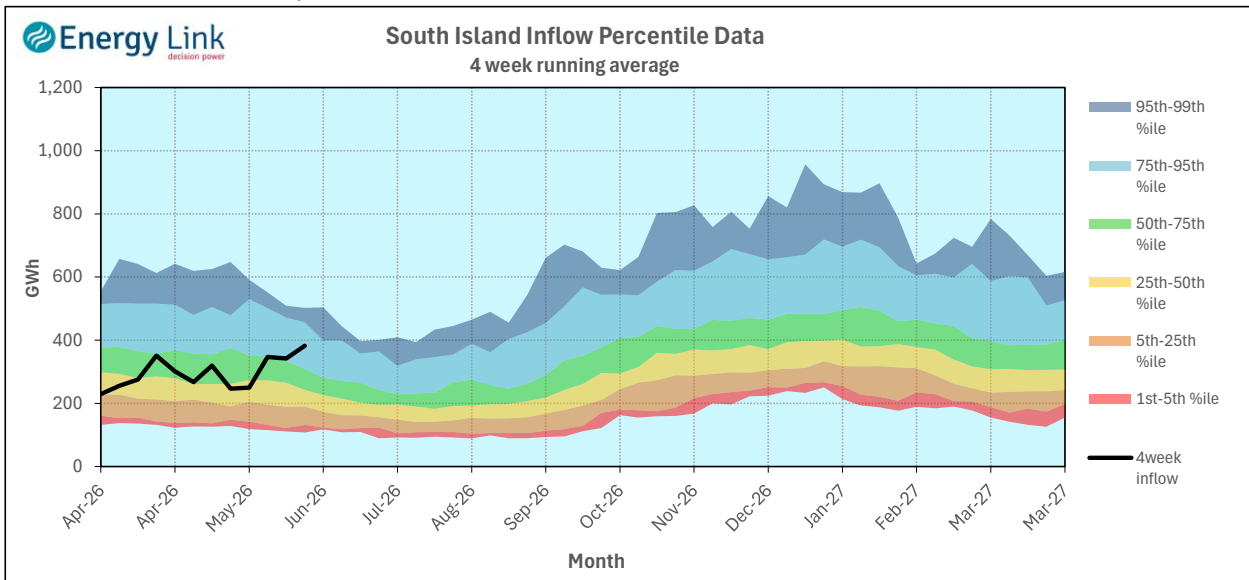
Lake Levels and Outflows

Catchment	Lake	Level (m. asl)	Storage (GWh)	Outflow (cumecs)	Outflow Change
Manapōuri	Manapōuri	177.83	116	37	
	Te Anau	202.42	233		
Clutha	Wakatipu	309.90	49	172	-21
	Wānaka	277.50	70	238	
	Hāwea	345.16	264	87	
Waitaki	Takapō	709.17	710		-39
	Pūkaki	530.76	1,609		
Waikato	Taupō	356.88	419		58

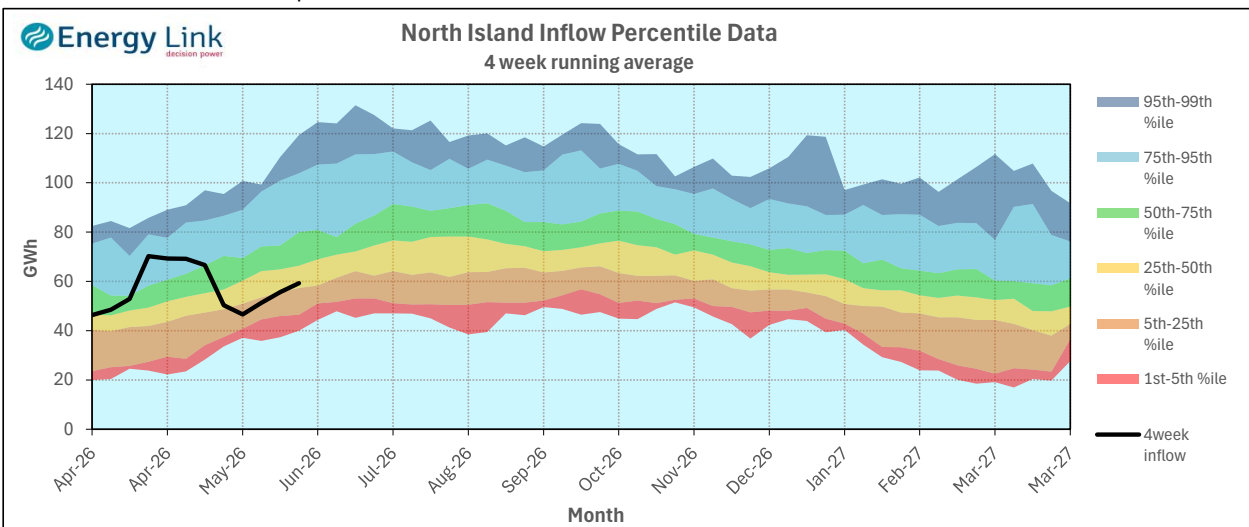
Inflow Summary

The two charts below represent where current inflows are in relation to historic inflow patterns. The percentile values have been calculated using all inflows since 1931.

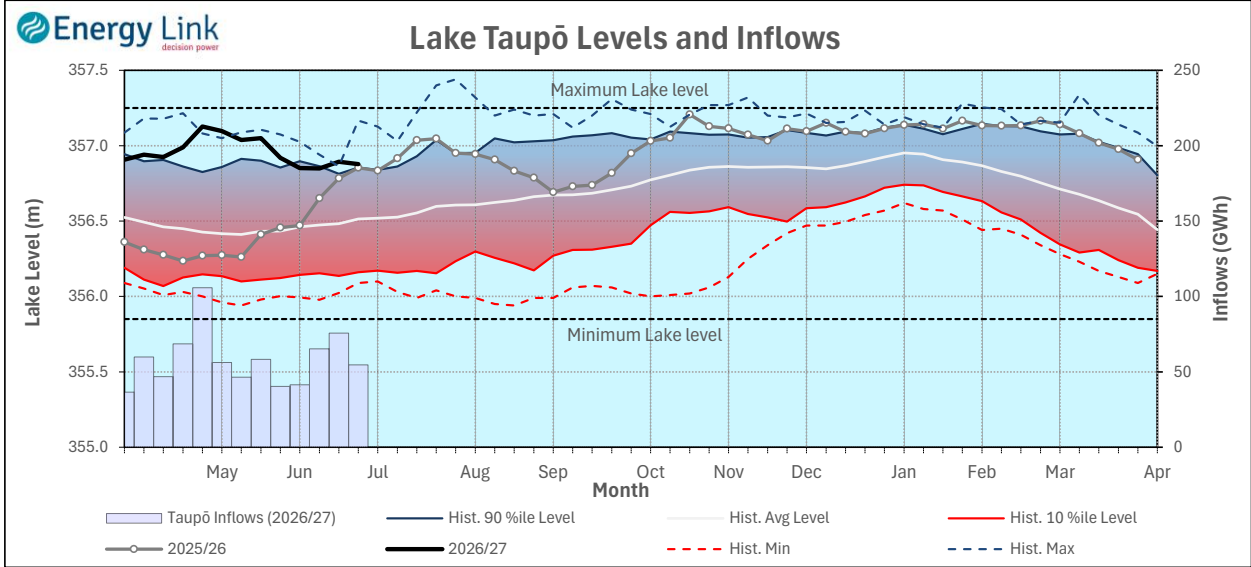
**South Island Inflows** - The past four weeks of S. I. inflows rank as the 9th wettest on record.



**North Island Inflows** - The past four weeks of N. I. inflows rank as the 32nd driest on record.



### Waikato System

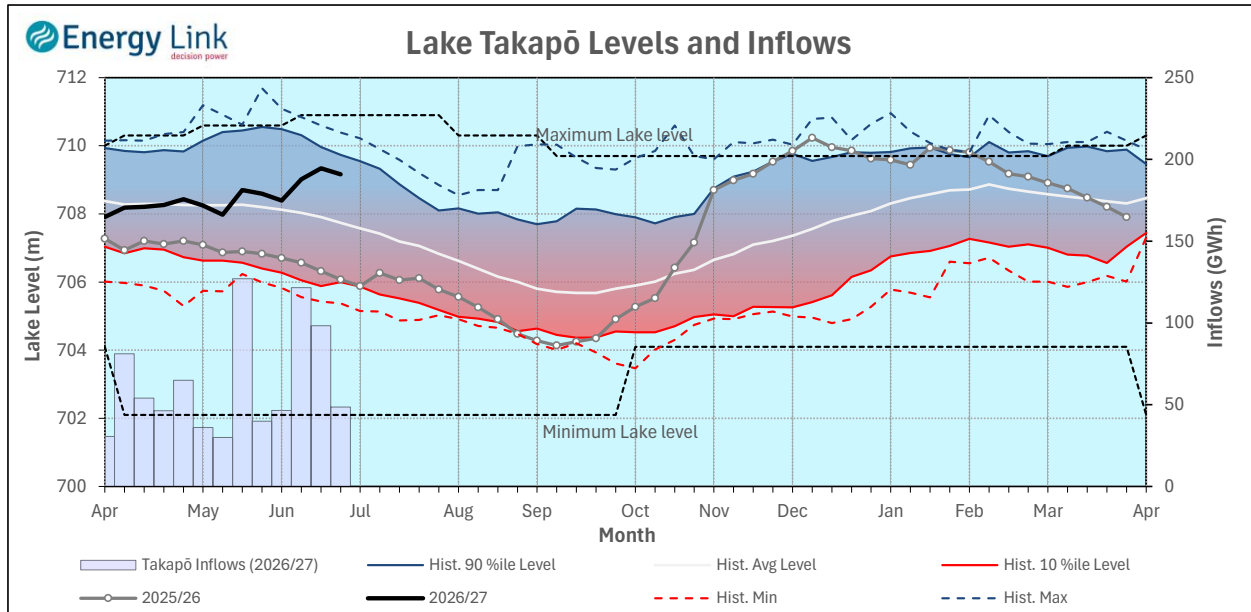


**Lake Levels** - Lake Taupō storage fell to 73.4% of nominal full at 419 GWh.

**Inflows** - Inflows decreased 27.9% to 55 GWh.

**Generation** - Average generation increased 9.8% to 461.7 MW.

### Takapō



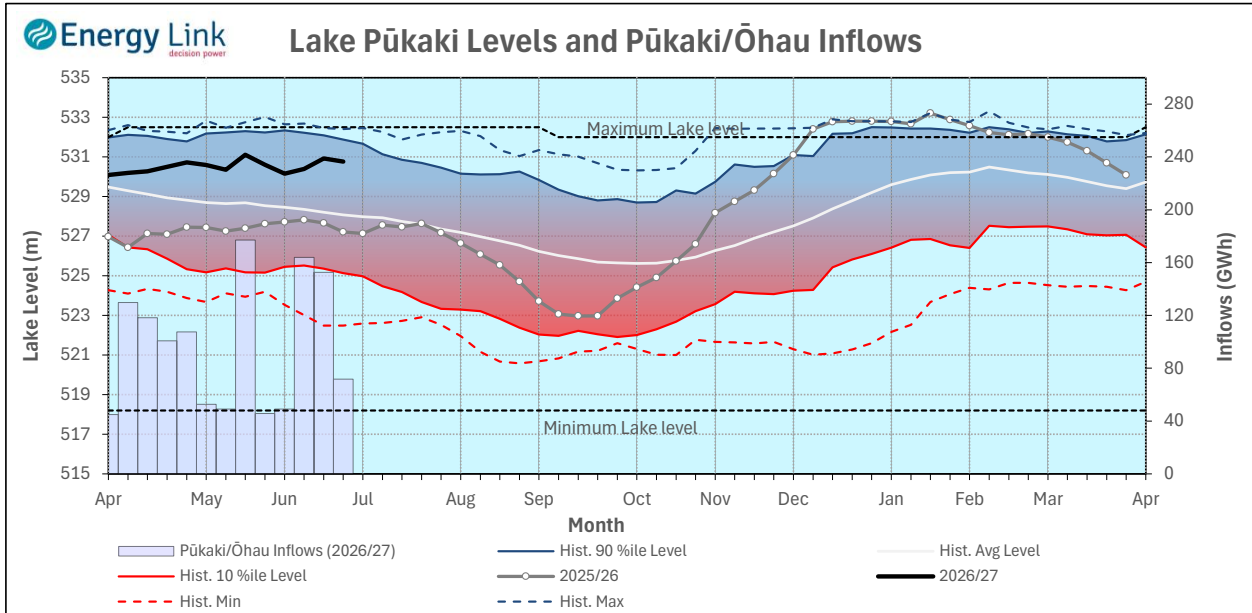
**Lake Levels** - Lake Takapō ended the week 83% nominally full with storage falling to 710 GWh.

**Inflows** - Inflows into Takapō decreased 50.6% to 49 GWh.

**Generation** - Average Takapō generation increased 6.6% to 145.6 MW.

**Hydro Spill** - Lake Takapō did not spill.

### Waitaki System



**Lake Levels** - Lake Pūkaki ended the week 87% nominally full with storage falling to 1,609 GWh.

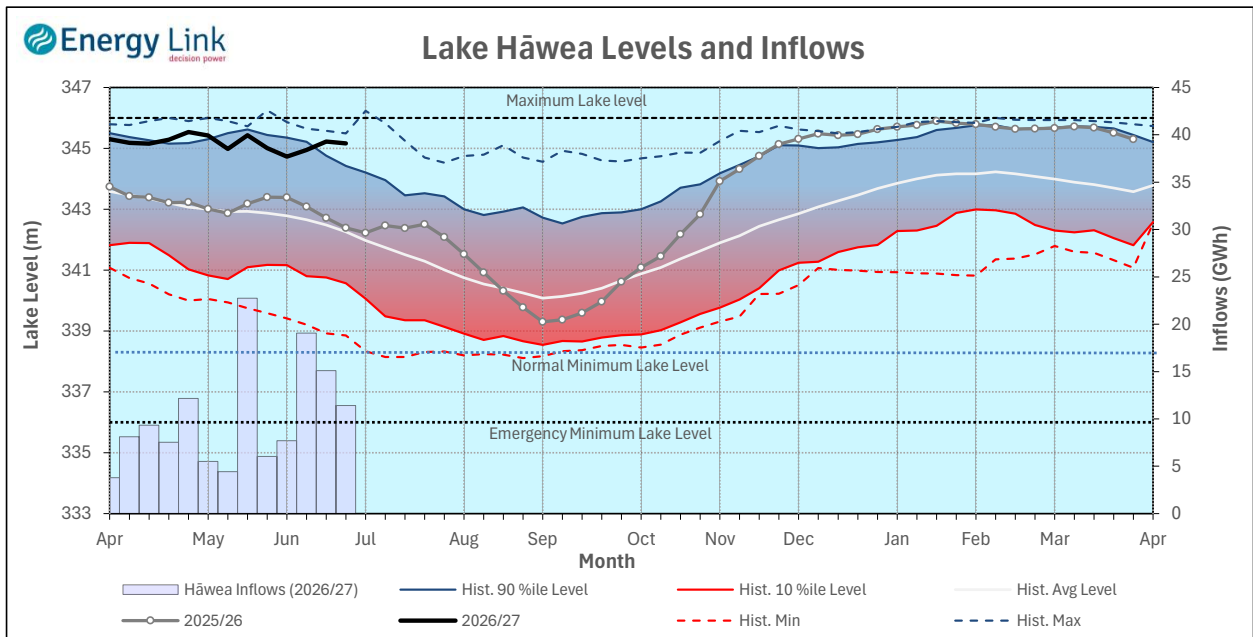
**Inflows** - Inflows into the Waitaki System decreased 53% to 72 GWh.

**Generation** - Average Waitaki generation increased 7.3% to 917 MW.

**Hydro Spill** - Lake Pūkaki did not spill.

**River Flows** - Flows from the Ahuriri River fell to 27.4 cumecs while Waitaki River flows were higher than last week averaging 385.3 cumecs.

### Clutha System



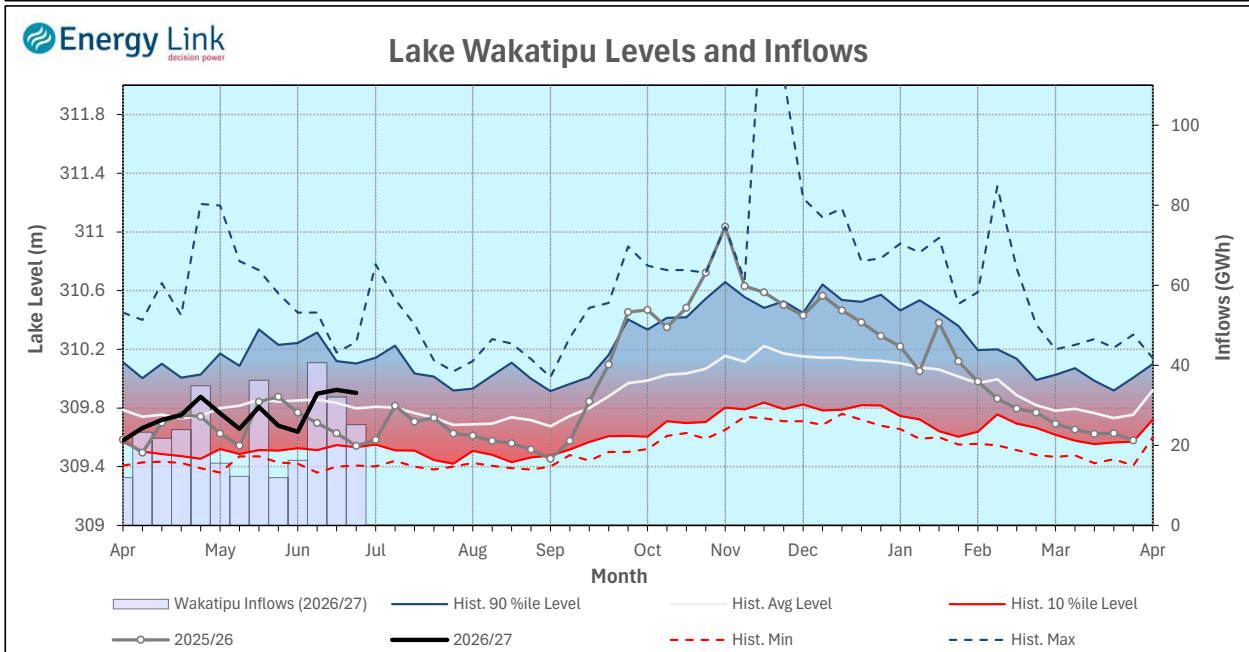
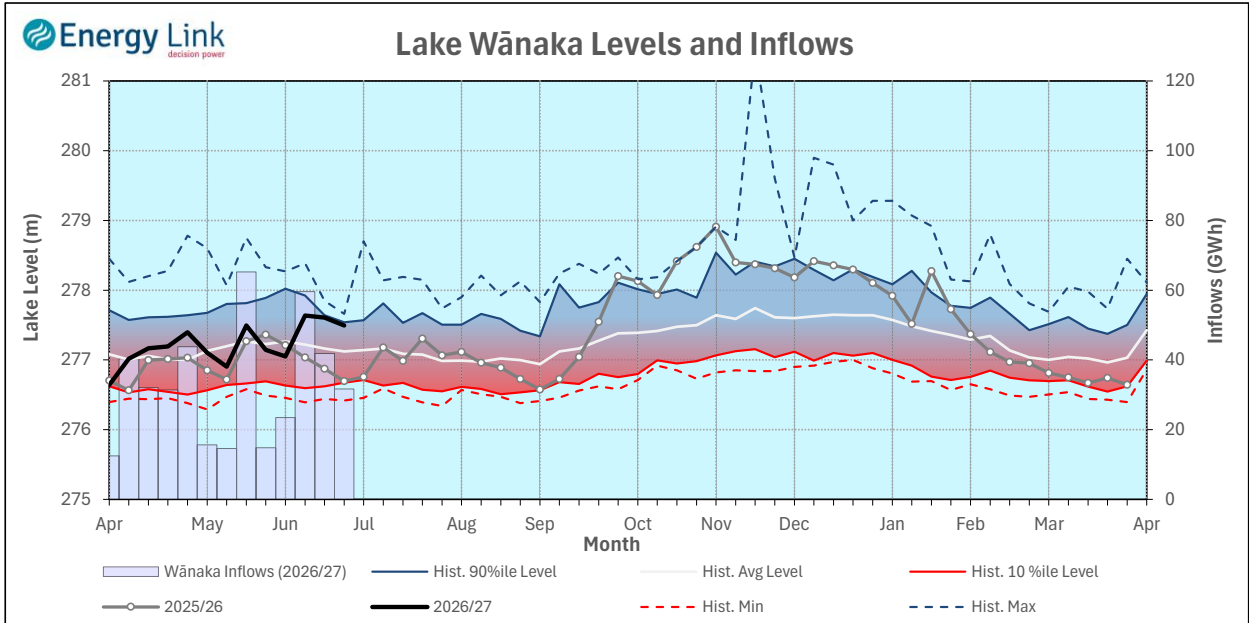
**Lake Levels** - Total storage for the Clutha System decreased 2.4% to 383 GWh. Lakes Hāwea, Wānaka and Wakatipu ended the week 89.3%, 61.5% and 46.6% nominally full respectively.

**Inflows** - Total Inflows into the Clutha System 23.3% lower at 68 GWh.

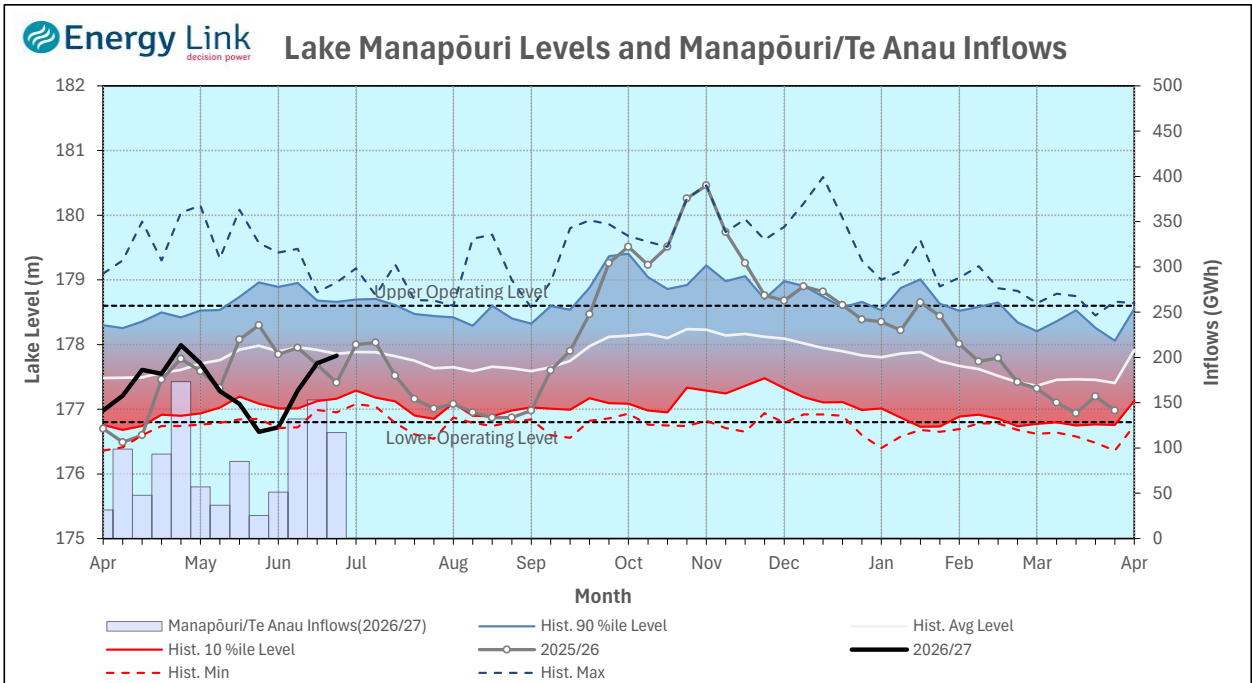
**Generation** - Average generation was remained steady at 512 MW.

**Hydro Spill** - There was no estimated spill

**River Flows** - Total outflows from the lakes and Shotover River fell to 545 cumecs. This comprised of 87 cumecs from Lake Hāwea, 238 cumecs from Lake Wānaka, 172 cumecs from Lake Wakatipu and 48 cumecs from the Shotover River.



### Manapōuri System



**Lake Levels** - Total storage for the Manapōuri System increased by 9.8% to 350 GWh with Lake Manapōuri ending the week 71.6% nominally full and Lake Te Anau ending the week 84.8% nominally full.

**Inflows** - Total inflows into the Manapōuri System decreased 23.5% to 117 GWh.

**Generation** - Average generation was 20.7% higher at 511 MW.

**Hydro Spill** - Estimated spill at the Māraroa Weir was 37.3 cumecs.

**Operating Range** - Lake Manapōuri is operating in the middle of its 'Main operating range' while Lake Te Anau is operating in the upper end of its 'Main operating range'.

