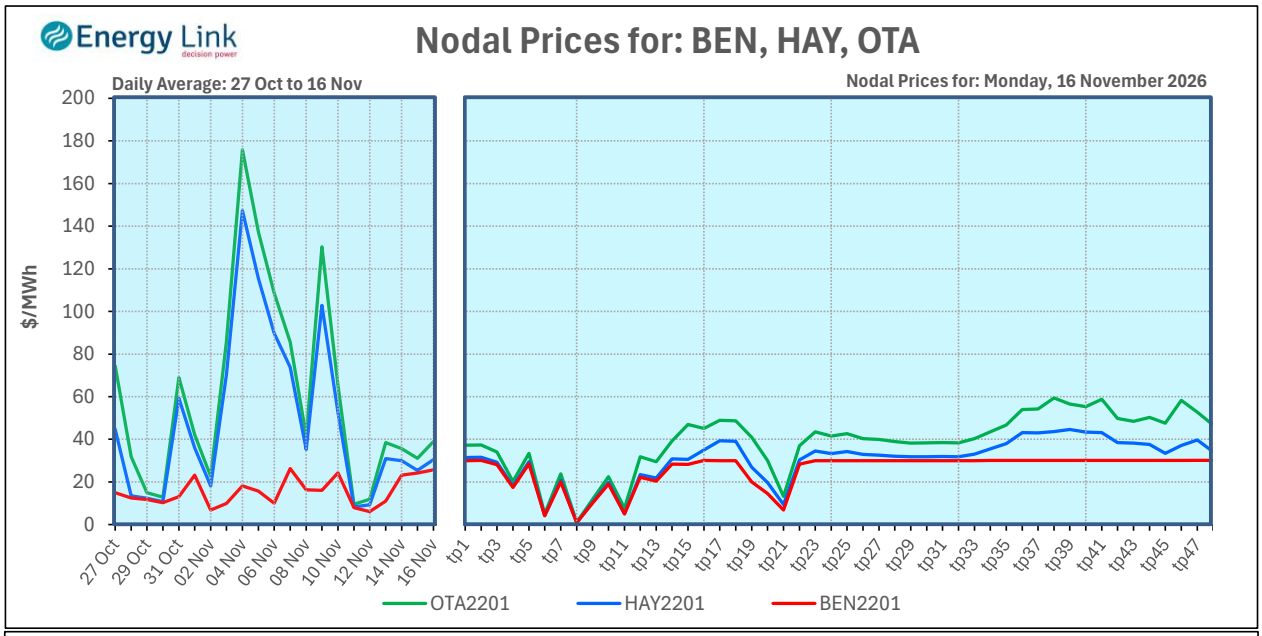
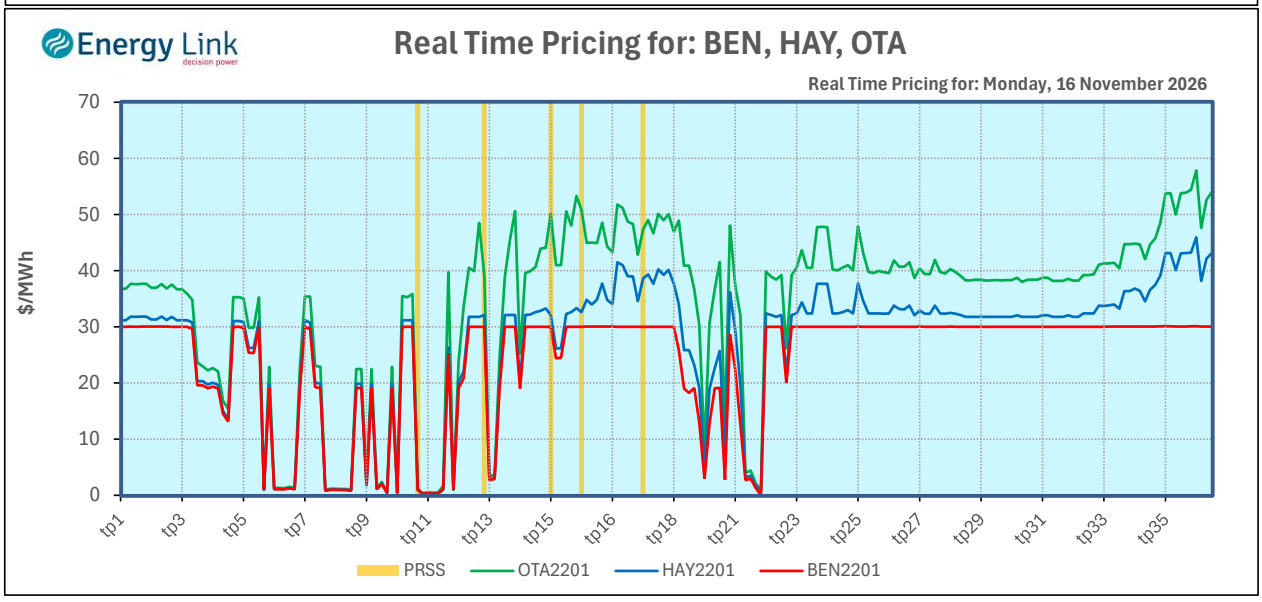
EnergyTrendz DAILY

Monday, 16 November 2026 — Price Status - Final

Node:	Month-to-date	7-day Avg	Daily Avg
Benmore	$16.54	$17.47	**$25.68**
Haywards	$54.74	$26.70	**$30.43**
Ōtāhuhu	$66.30	$32.98	**$38.92**

Day	Night	Price Range
$28.27	$17.92	$0.90 - $30.13
$34.34	$18.70	$0.96 - $44.60
$44.51	$22.15	$1.09 - $59.33





Note: For the purposes of this chart, PRSS indicates periods where PRSS was used.

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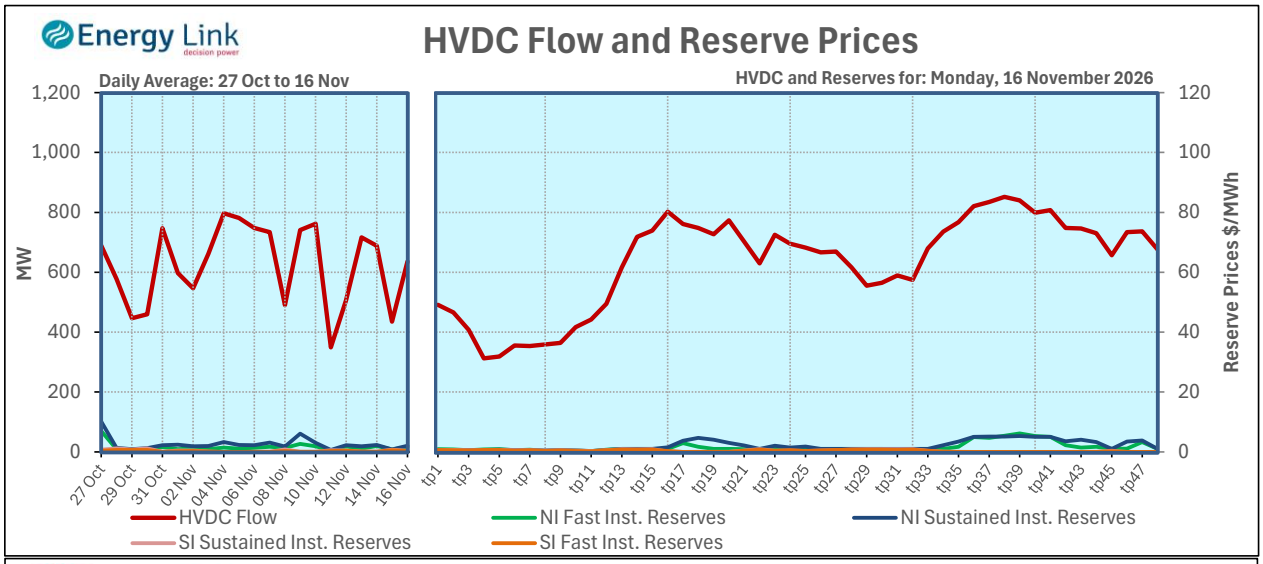

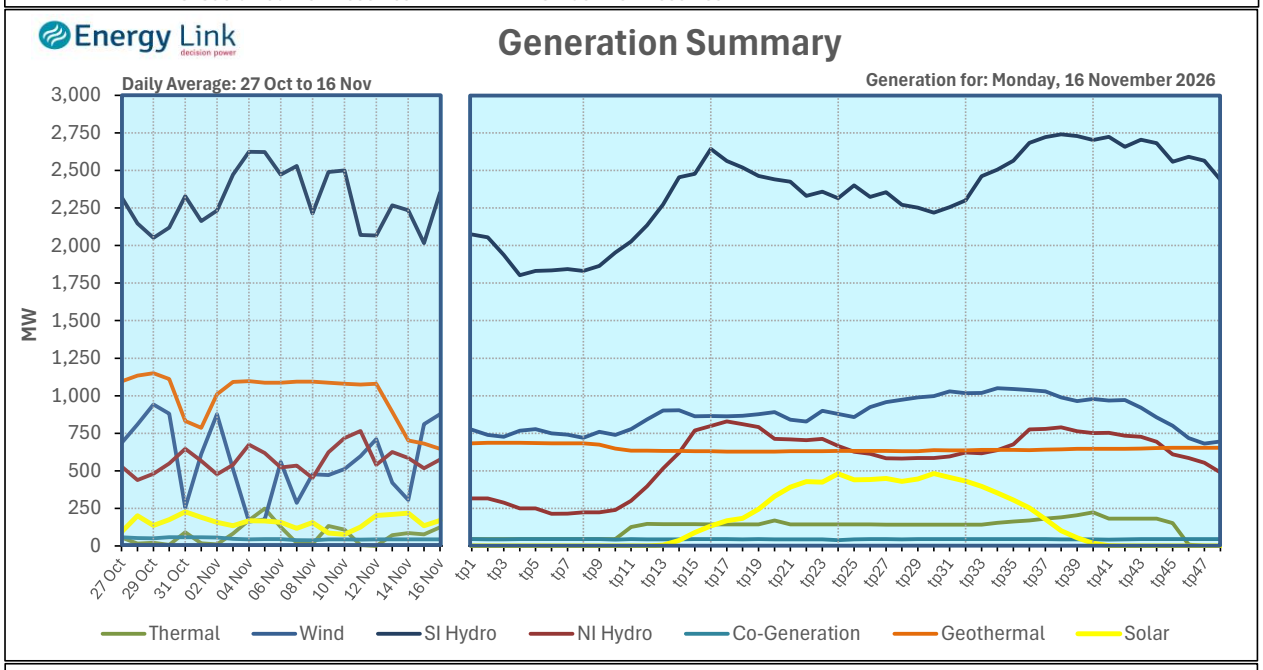

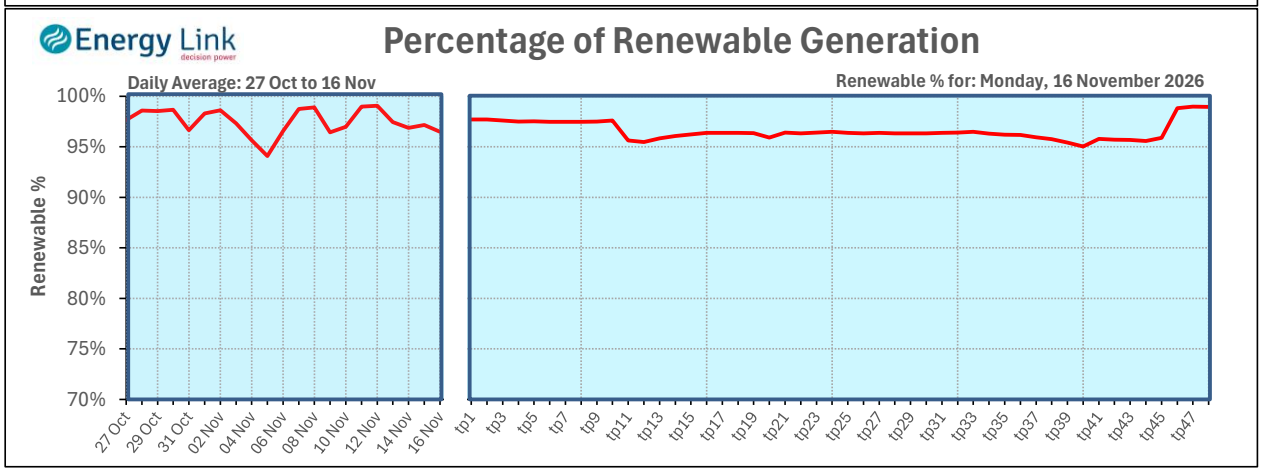

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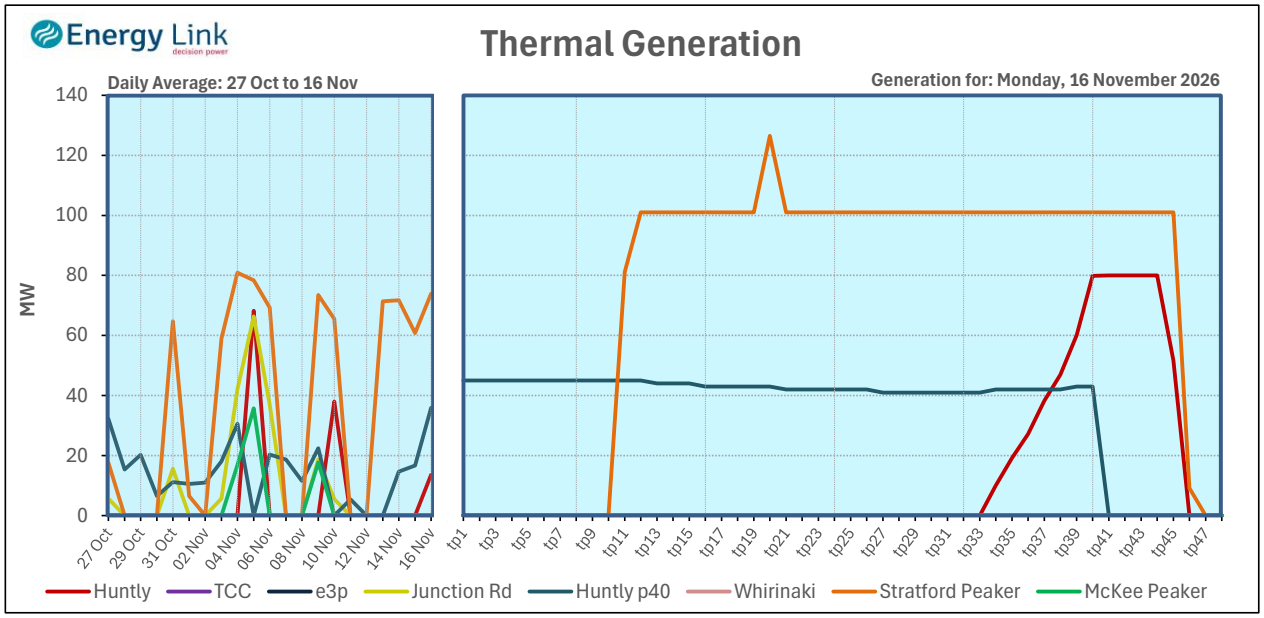
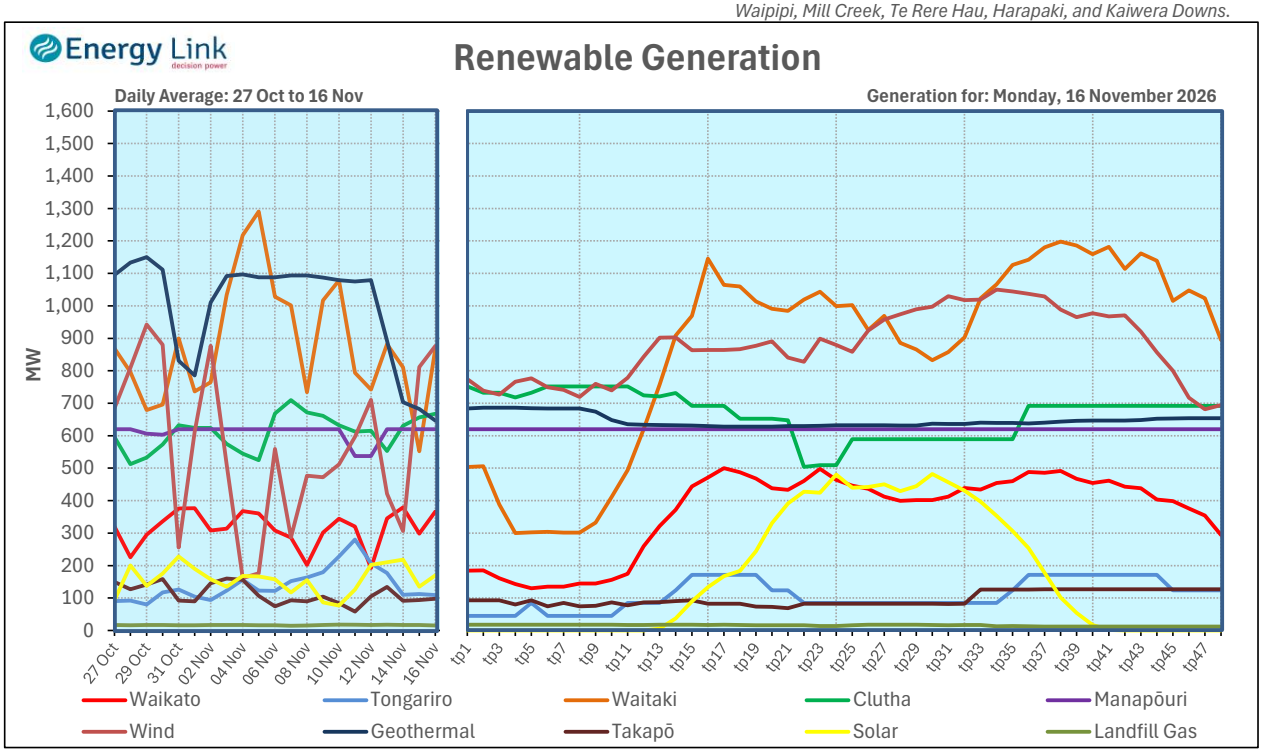


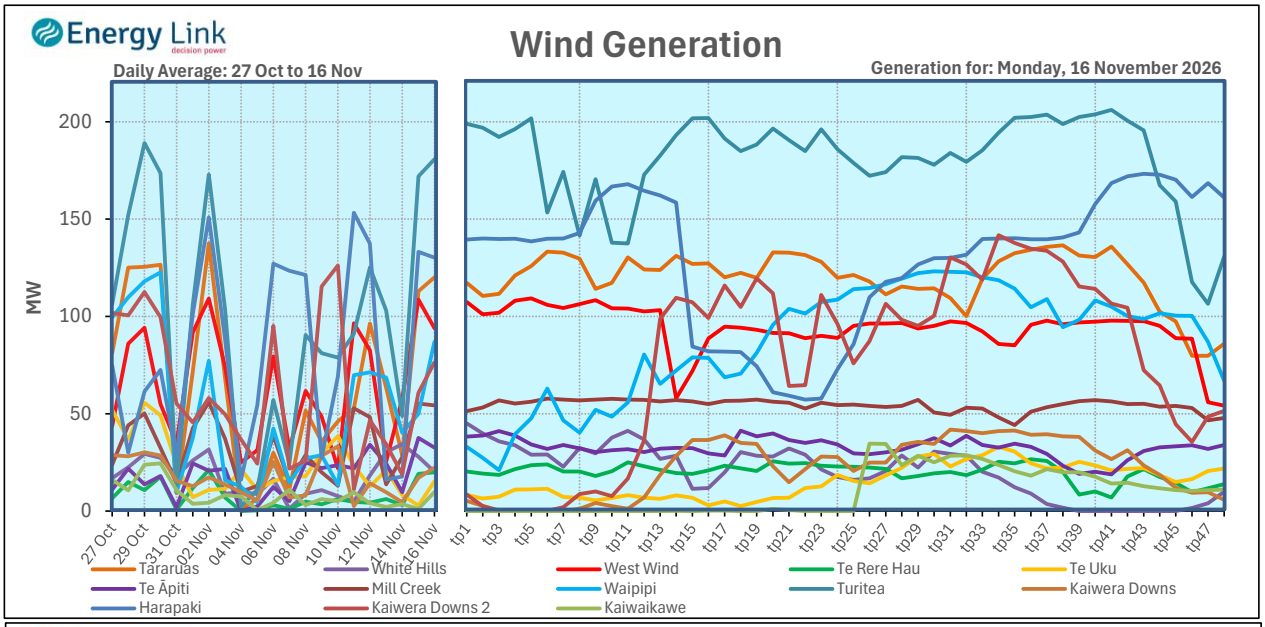
Station	Ave MW	Range (MW)
Huntly	14	0 - 80
TCC	0	0 - 0
e3p	0	0 - 0
Huntly p40	36	0 - 45
Whirinaki	0	0 - 0
Stratford Peaker	74	0 - 126
McKee Peaker	0	0 - 0
Junction Rd	0	0 - 0

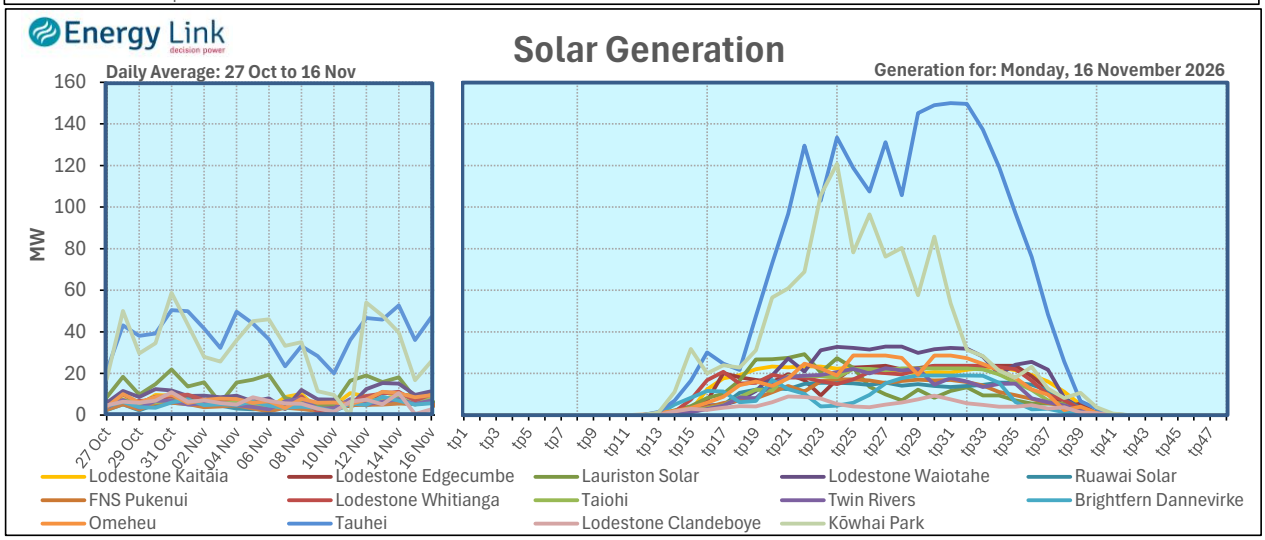
Hydro	Ave MW	Range (MW)
Waikato	366	130 - 500
Tongariro	109	45 - 171
Waitaki	867	300 - 1198
Takapō	97	68 - 127
Clutha	667	504 - 752
Manapōuri	620	620 - 620
Wind Farms	876	682 - 1050

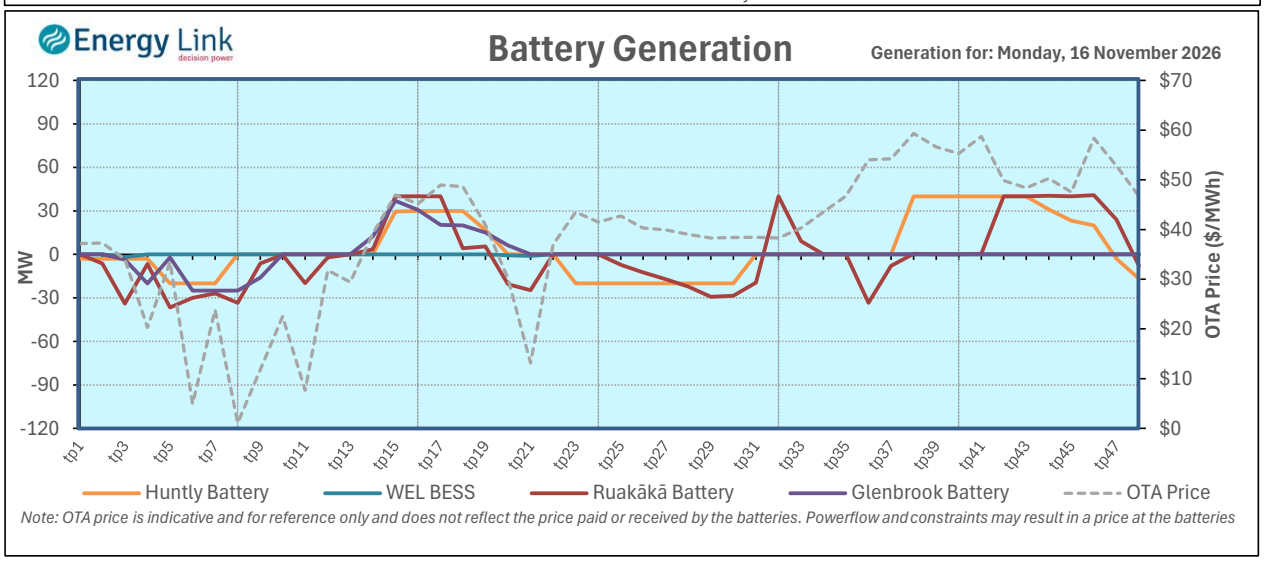
Wind Farms include: Te Uku, West Wind, Te Āpiti, Tararuas, White Hills, Waipipi, Mill Creek, Te Rere Hau, Harapaki, and Kaiwera Downs.

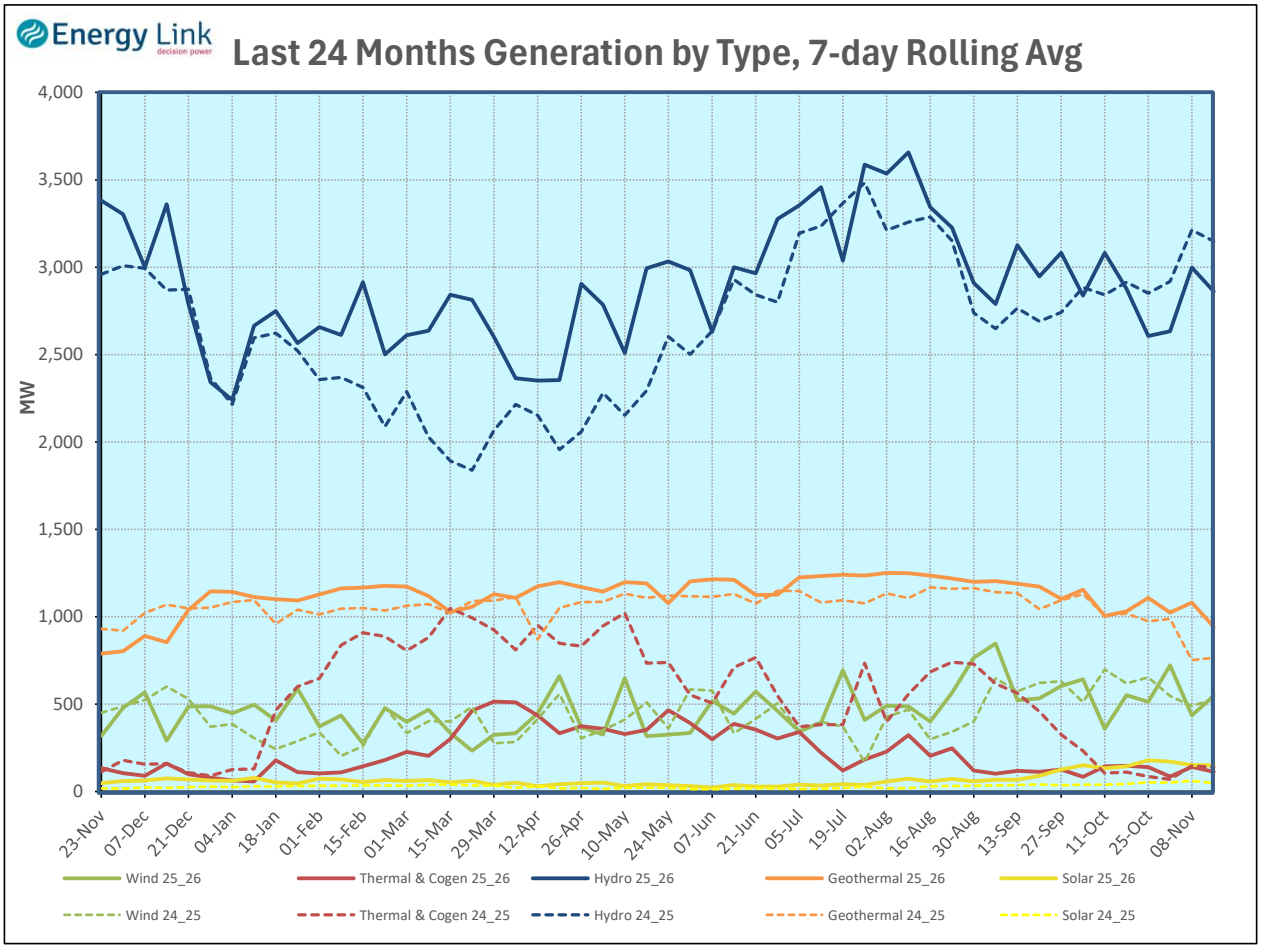


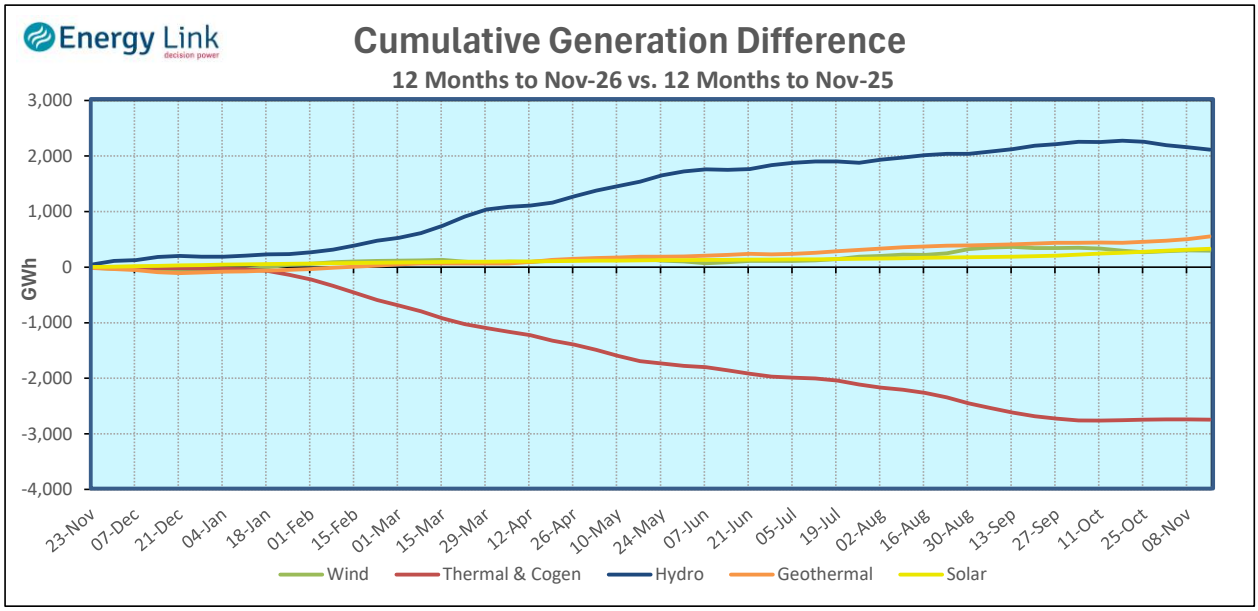
Note: For the purposes of this chart, renewable generation is all hydro, geothermal, wind and grid scale solar.
Co-generation is counted as thermal generation even though the carbon may be attributed to other industries.
Landfill gas generation data is provided by WM for Redvale, Whitford, Tirohia, and Kate Valley Landfills.


Energy Link
Wind Generation
Daily Average: 27 Oct to 16 Nov
Generation for: Monday, 16 November 2026
MW
Tararuas
White Hills
West Wind
Te Rere Hau
Te Uku
Te Āpiti
Mill Creek
Waipipi
Turitea
Kaiwera Downs
Harapaki
Kaiwera Downs 2
Kaiwaikawe


Energy Link
Solar Generation
Daily Average: 27 Oct to 16 Nov
Generation for: Monday, 16 November 2026
MW
Lodestone Kaitāia
Lodestone Edgecumbe
Lauriston Solar
Lodestone Waiotahe
Ruawai Solar
FNS Pukenui
Lodestone Whitianga
Taiohi
Twin Rivers
Brightfern Dannevirke
Omeheu
Tauhei
Lodestone Clandeboye
Kōwhai Park

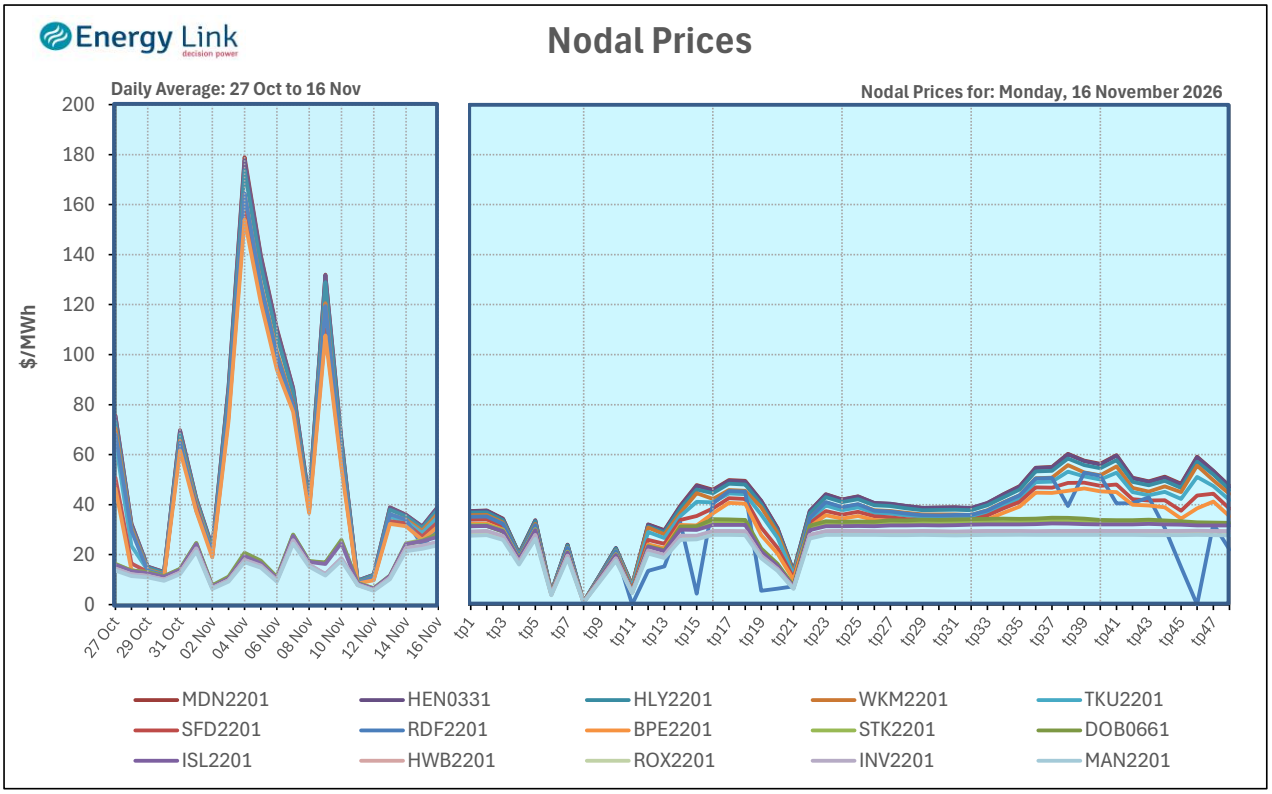

Energy Link
Battery Generation
Generation for: Monday, 16 November 2026
MW
OTA Price ($/MWh)
Huntly Battery
WEL BESS
Ruakākā Battery
Glenbrook Battery
OTA Price
Note: OTA price is indicative and for reference only and does not reflect the price paid or received by the batteries. Powerflow and constraints may result in a price at the batteries

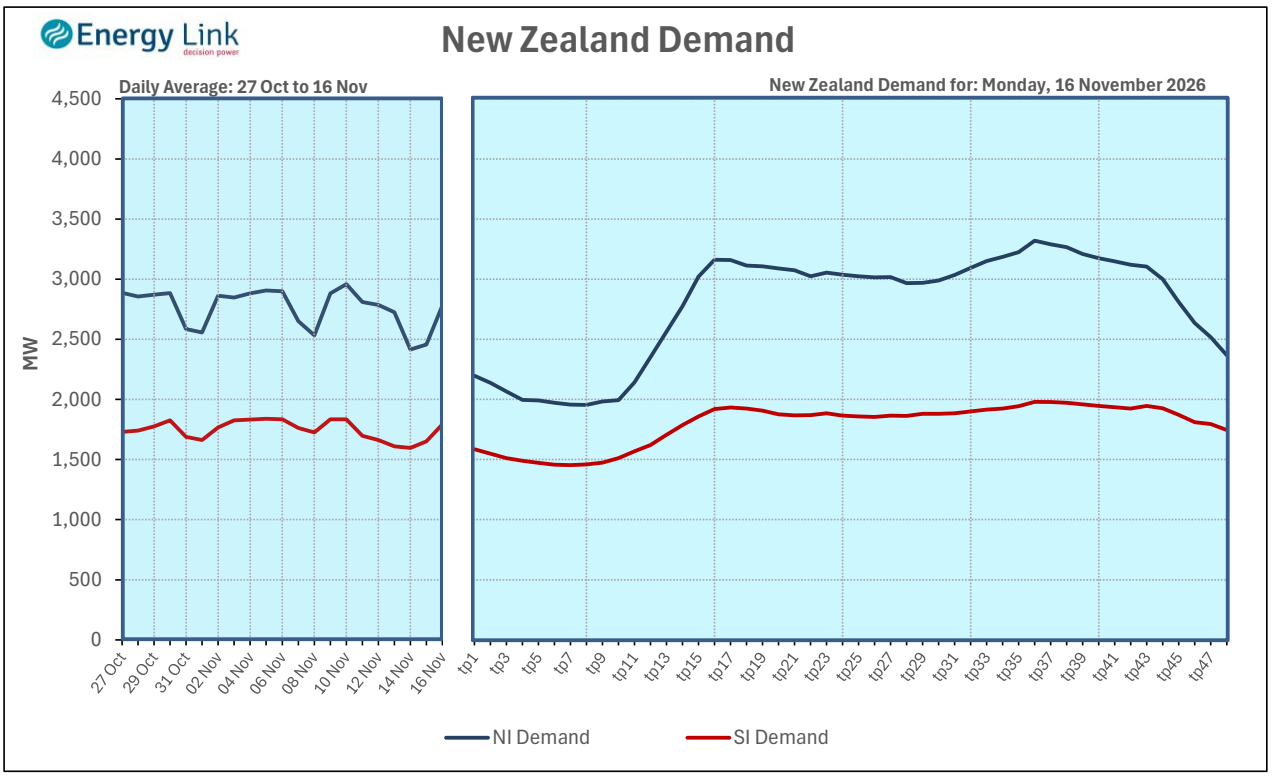


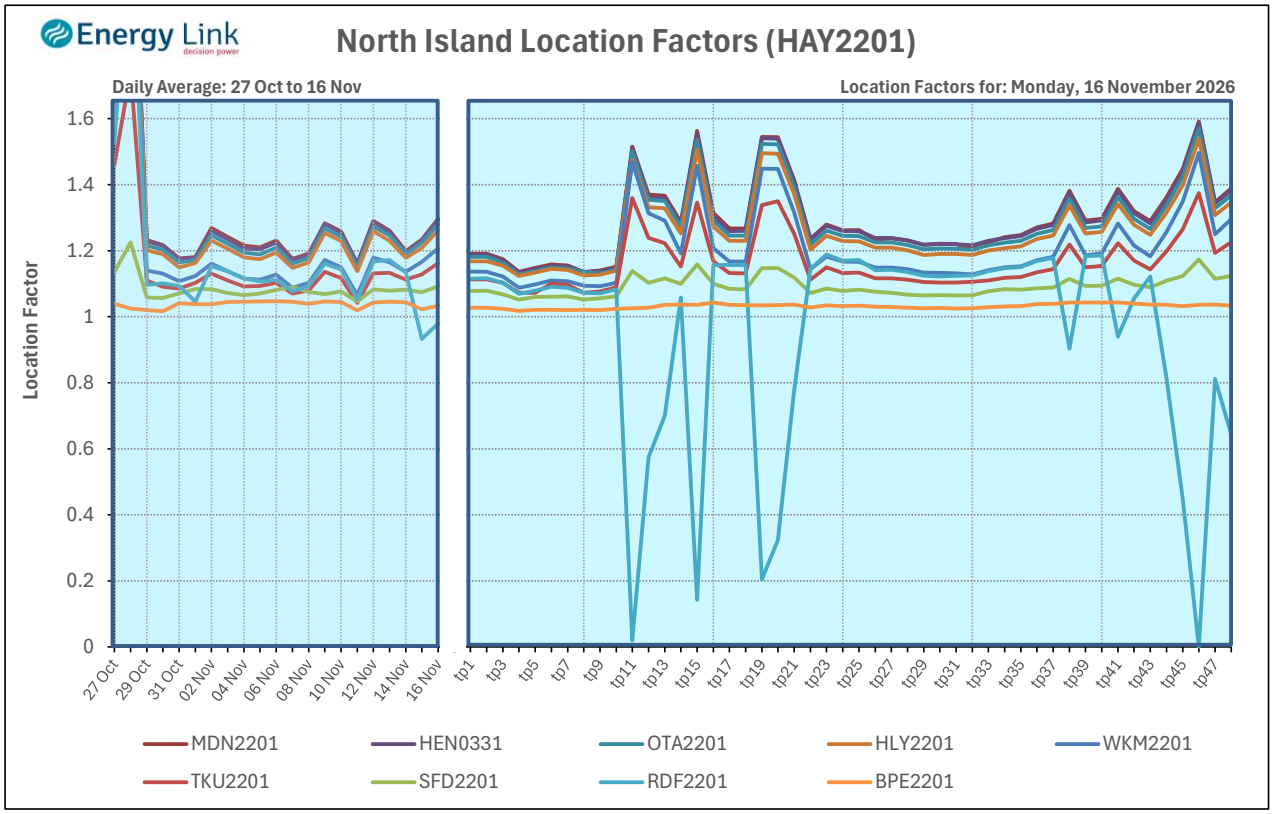


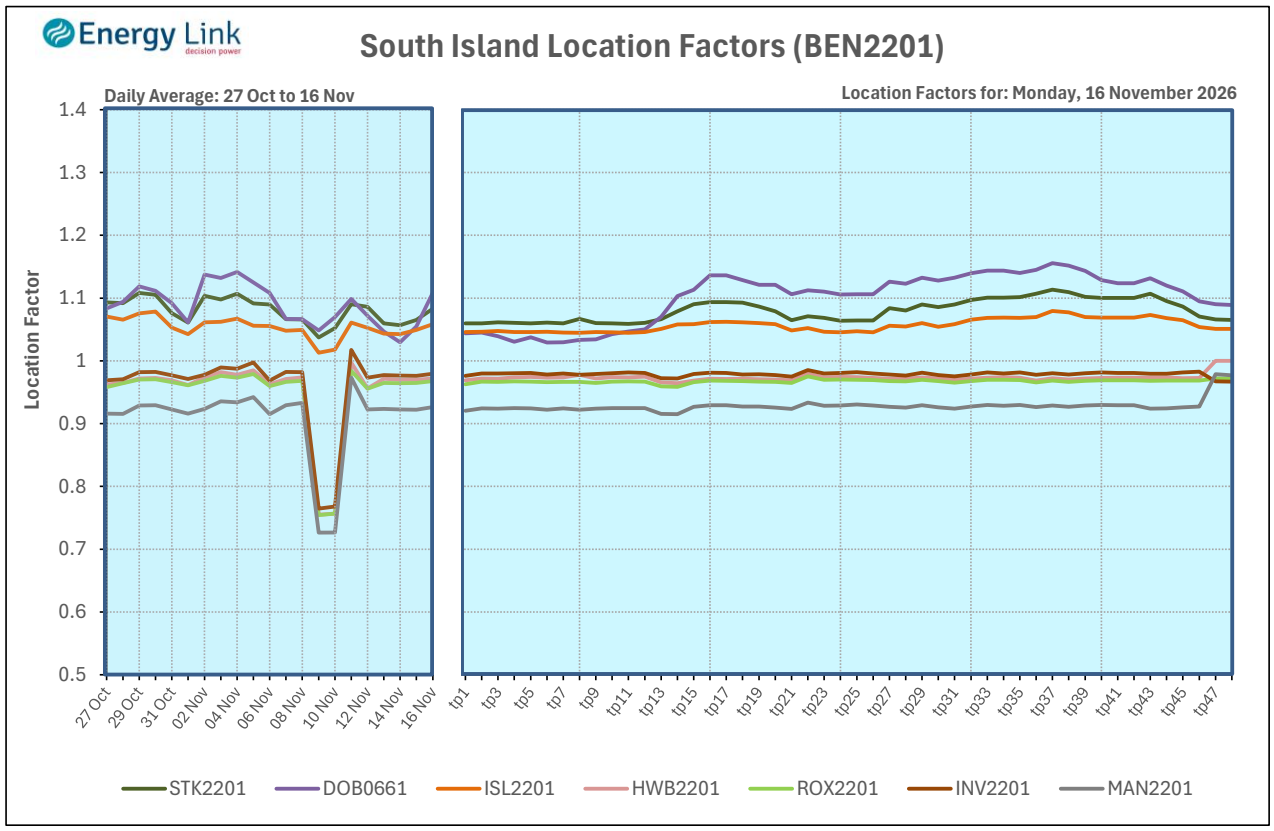
Cumulative Generation Difference, last 12 months vs. 12 months prior as of 16/11/2026

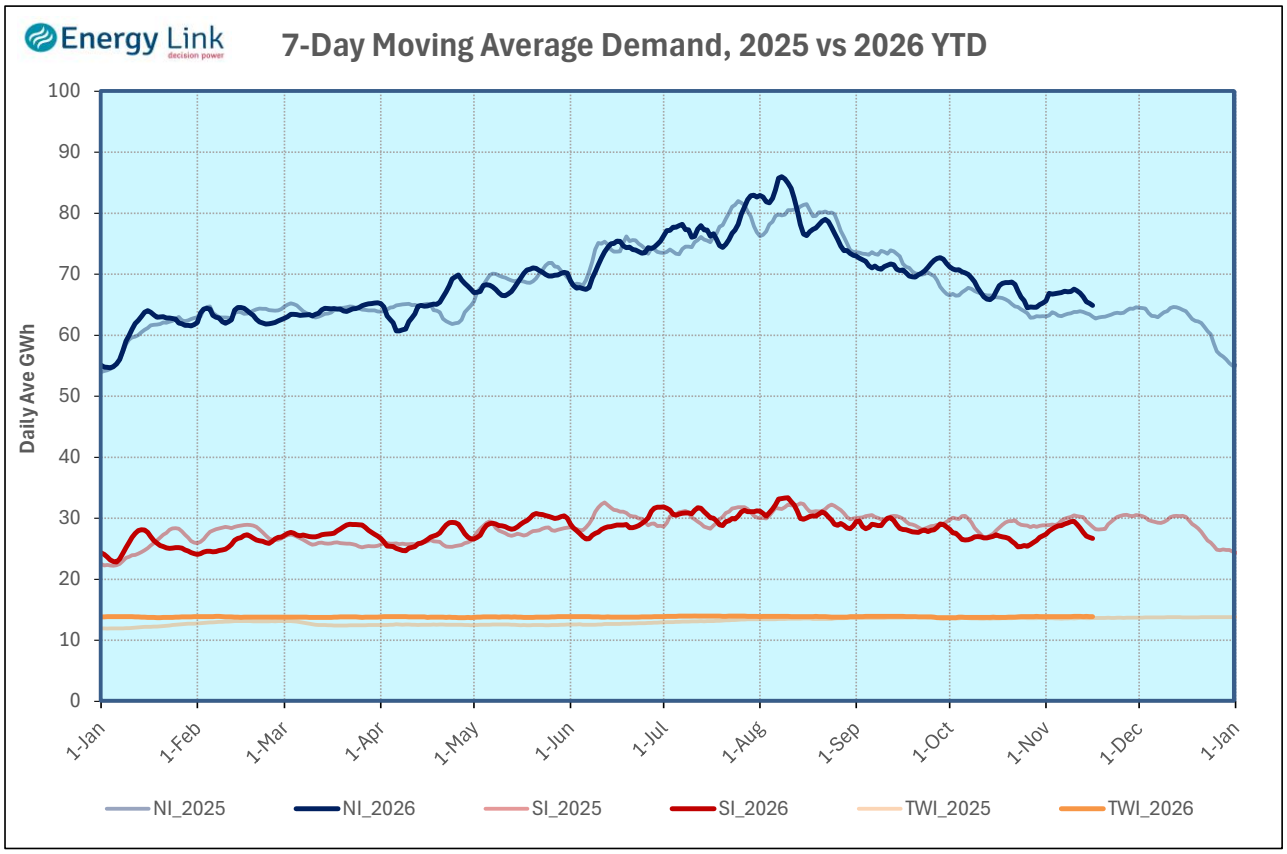
Fuel Type	Wind	Thermal & Cogen	Hydro	Geothermal	Solar
GWh	294.4	-2,745.2	2,114.2	552.9	330.9

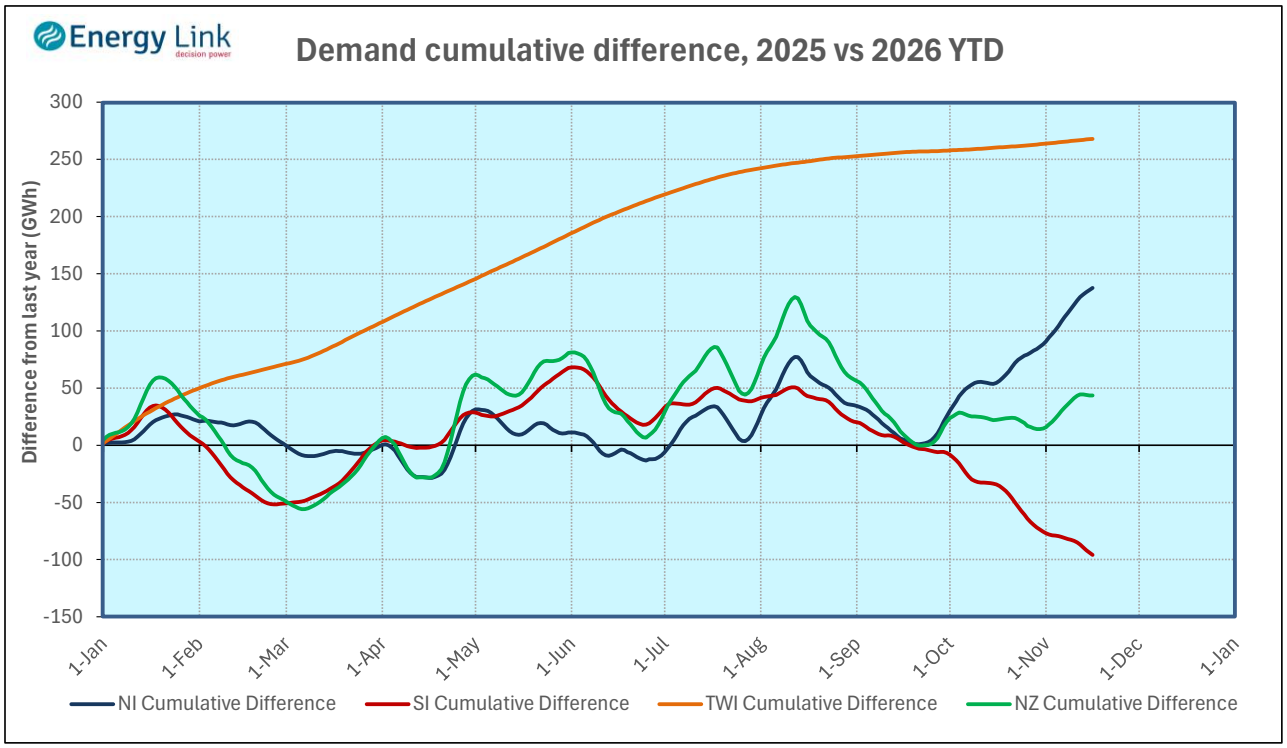

Energy Link
decision power
Nodal Prices
Daily Average: 27 Oct to 16 Nov
Nodal Prices for: Monday, 16 November 2026
$/MWh
200
180
160
140
120
100
80
60
40
20
0
27 Oct
29 Oct
31 Oct
02 Nov
04 Nov
06 Nov
08 Nov
10 Nov
12 Nov
14 Nov
16 Nov
tp1 tp3 tp5 tp7 tp9 tp11 tp13 tp15 tp17 tp19 tp21 tp23 tp25 tp27 tp29 tp31 tp33 tp35 tp37 tp39 tp41 tp43 tp45 tp47
MDN2201
HEN0331
HLY2201
WKM2201
TKU2201
SFD2201
RDF2201
BPE2201
STK2201
DOB0661
ISL2201
HWB2201
ROX2201
INV2201
MAN2201


Energy Link
decision power
New Zealand Demand
Daily Average: 27 Oct to 16 Nov
New Zealand Demand for: Monday, 16 November 2026
MW
4,500
4,000
3,500
3,000
2,500
2,000
1,500
1,000
500
0
27 Oct
29 Oct
31 Oct
02 Nov
04 Nov
06 Nov
08 Nov
10 Nov
12 Nov
14 Nov
16 Nov
tp1 tp3 tp5 tp7 tp9 tp11 tp13 tp15 tp17 tp19 tp21 tp23 tp25 tp27 tp29 tp31 tp33 tp35 tp37 tp39 tp41 tp43 tp45 tp47
NI Demand
SI Demand

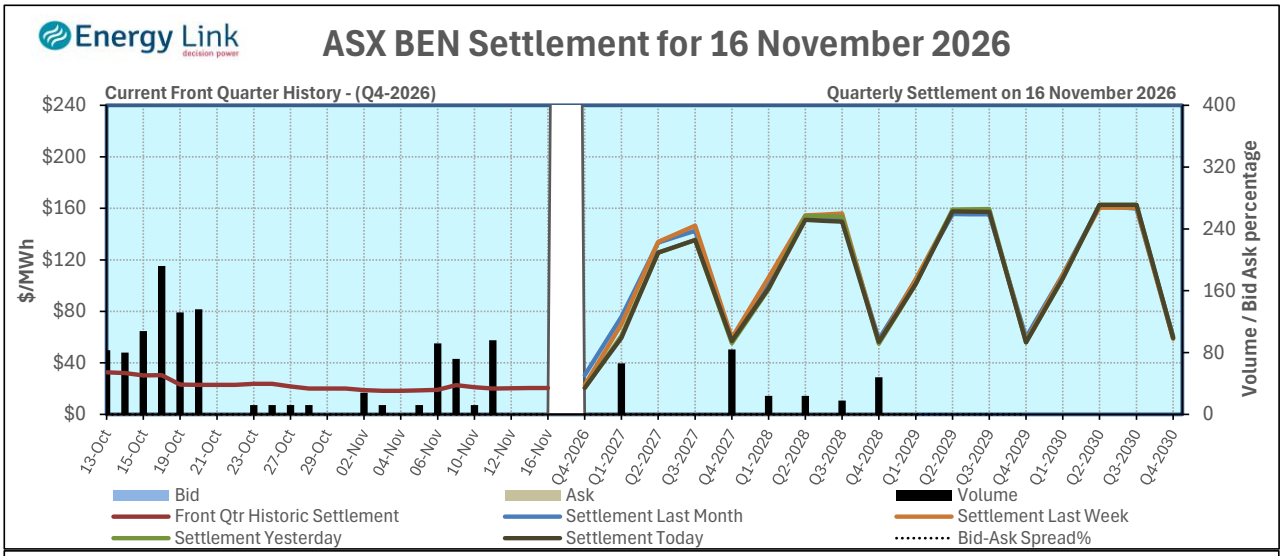

Energy Link
North Island Location Factors (HAY2201)
Daily Average: 27 Oct to 16 Nov
Location Factors for: Monday, 16 November 2026
Location Factor
MDN2201
HEN0331
OTA2201
HLY2201
WKM2201
TKU2201
SFD2201
RDF2201
BPE2201

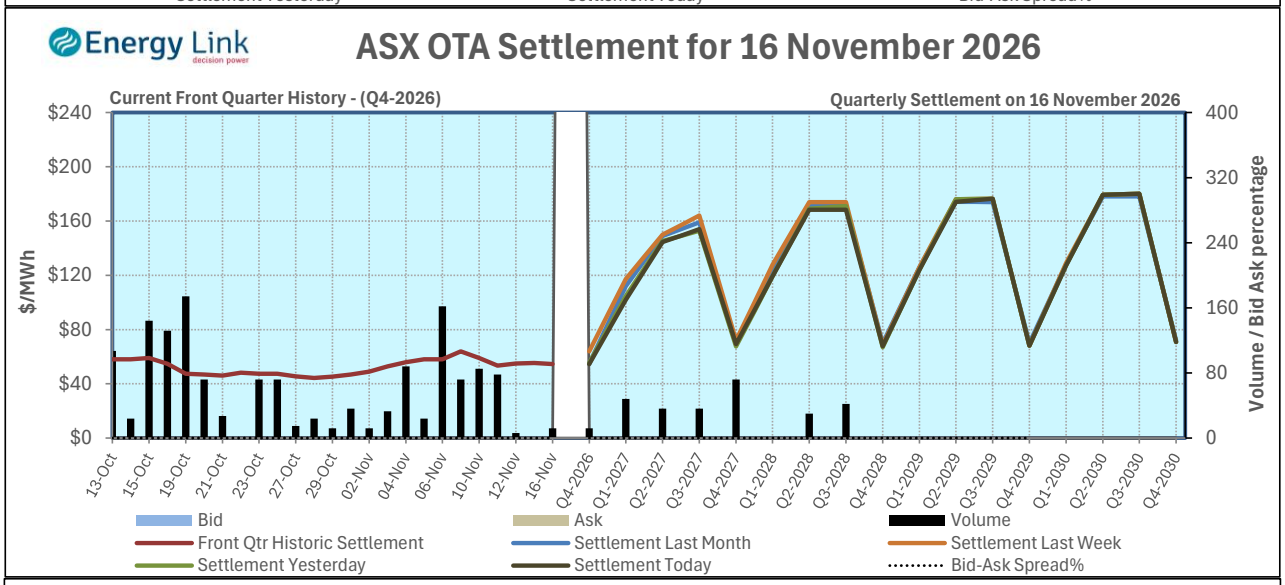

Energy Link
South Island Location Factors (BEN2201)
Daily Average: 27 Oct to 16 Nov
Location Factors for: Monday, 16 November 2026
Location Factor
STK2201
DOB0661
ISL2201
HWB2201
ROX2201
INV2201
MAN2201

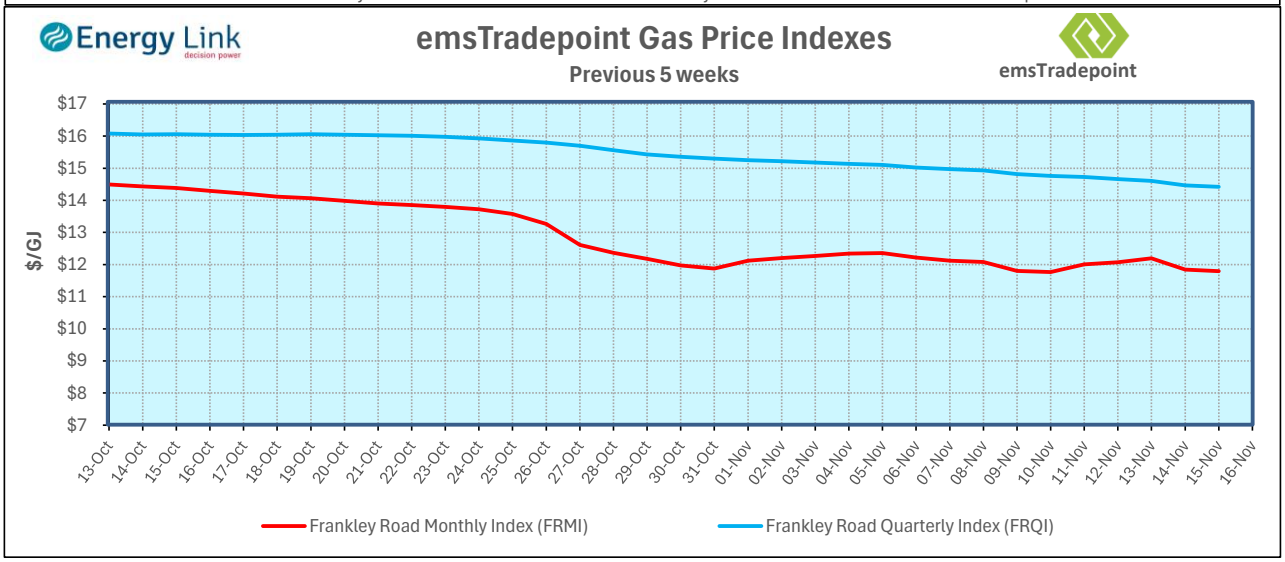




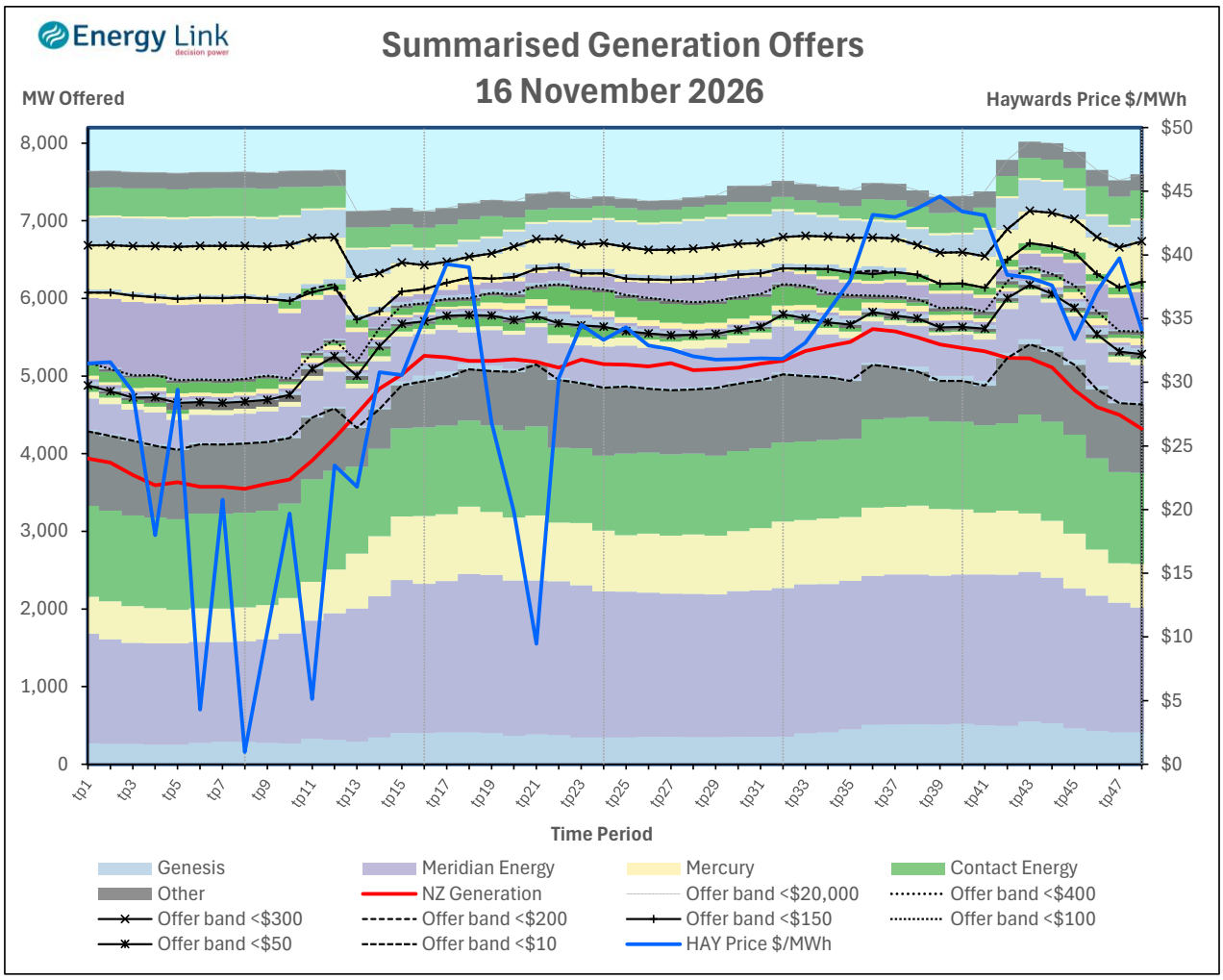
Note: South Island Demand, South Island Cumulative Difference, and New Zealand Cumulative Difference are exclusive of Tiwai Point D emand.







Note: emsTradepoint prices and indices are inclusive of the cost of carbon.



Summarised Generation Offers

The chart above shows the quantities of generation offered into the market by individual generators, between pre-defined offer bands.

$400 - $20,000	Offer band <$20,000
$300 - $400	Offer band <$400
$200 - $300	Offer band <$300
$150 - $200	Offer band <$200
$100 - $150	Offer band <$150
$50 - $100	Offer band <$100
$10 - $50	Offer band <$50
$0 - $10	Offer band <$10

The region below each offer band contains all the generation offer quantities between the two prices (identified as various black lines), displayed as a generator total (regardless of station). The order of the generators within each offerband is the same and does not represent offer stack order, e.g if viewed within an offer band, Contact being above Mercury does not mean that Contact's offers were higher than Mercury's.

NZ Generation has been used to represent demand so that losses can be taken into account, however it is not total generation as not all embedded or wind generation data is available, also marginal losses and lines constraints are not represented. Therefore the NZ Generation line will not necessarily represent the price.

NZ Generation (red line) and the Haywards price (blue line) are plotted on the chart to assist in interpretation. The price on the second axis relates to the blue 'Haywards Price' line only.