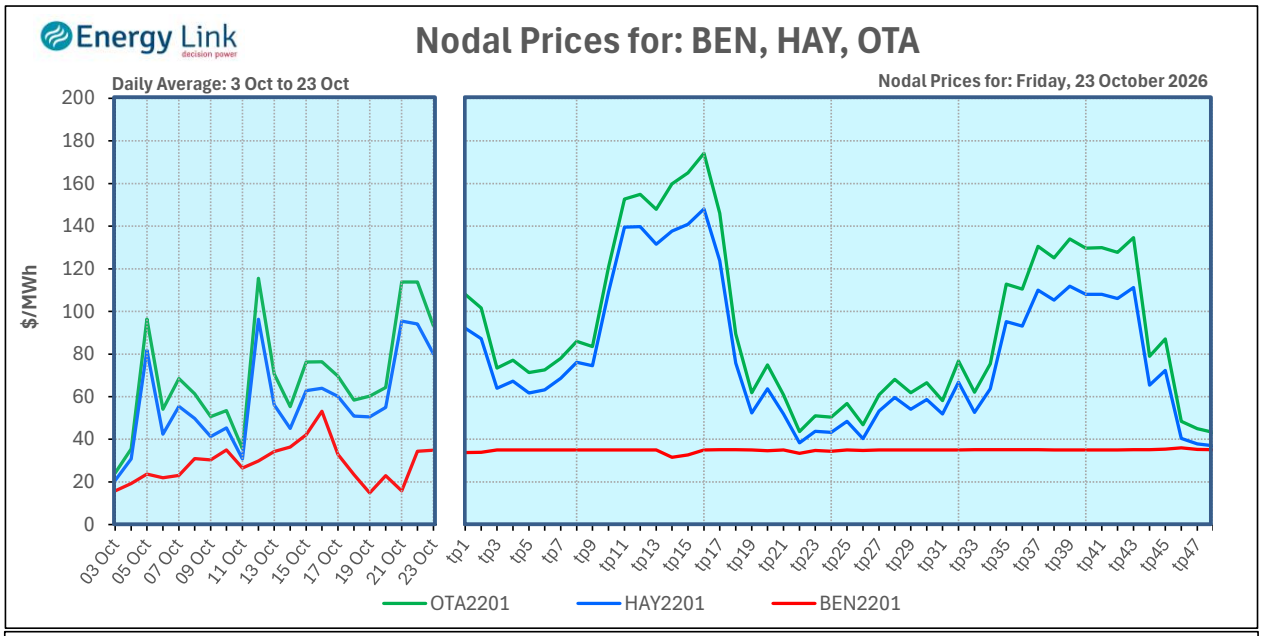
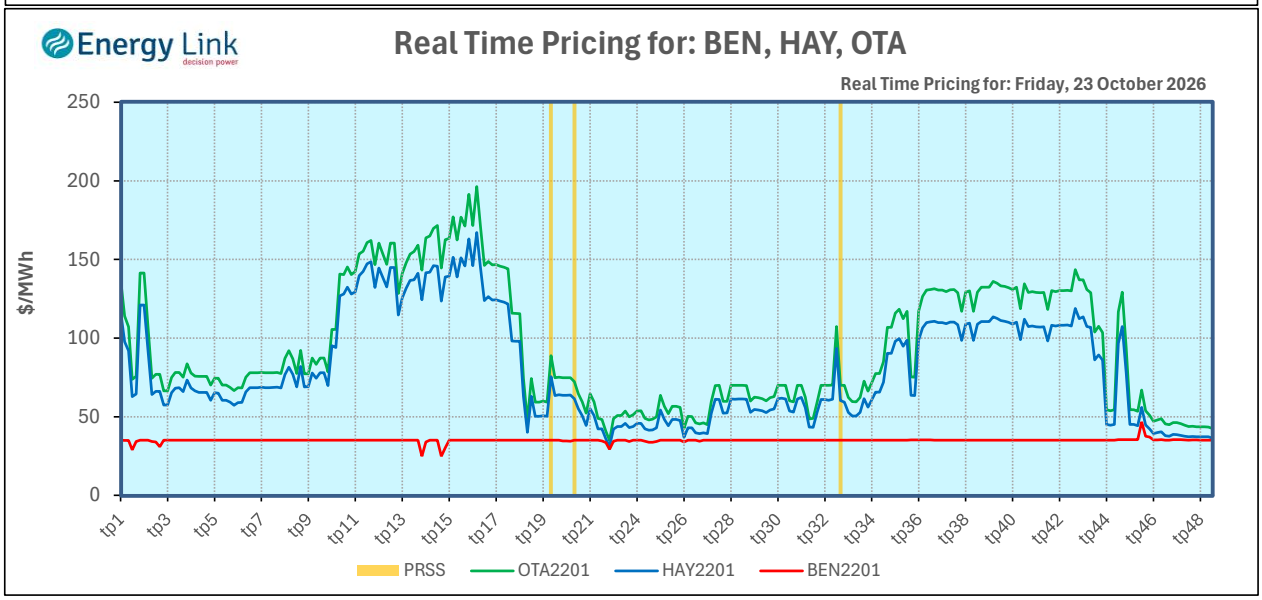
EnergyTrendz DAILY

Friday, 23 October 2026 — Price Status - Final

Node:	Month-to-date	7-day Avg	Daily Avg
Benmore	$27.34	$25.60	**$34.83**
Haywards	$54.37	$69.48	**$80.11**
Ōtāhuhu	$65.23	$81.94	**$93.25**

Day	Night	Price Range
$34.83	$34.81	$31.60 - $35.96
$77.84	$86.93	$36.97 - $148.09
$91.56	$98.33	$43.25 - $174.22

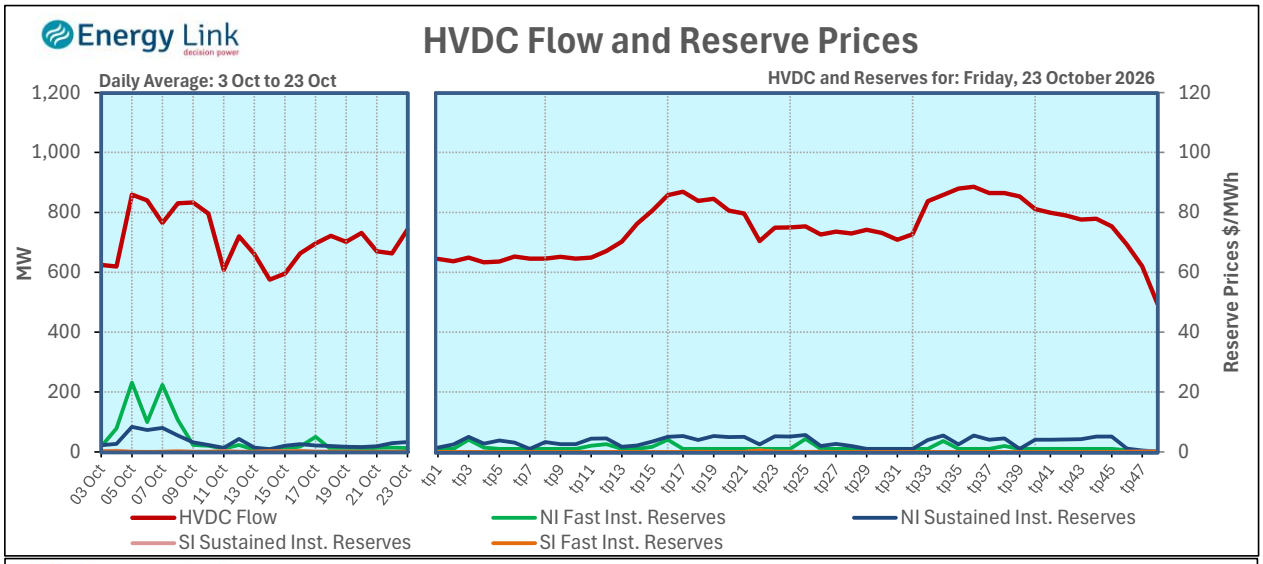


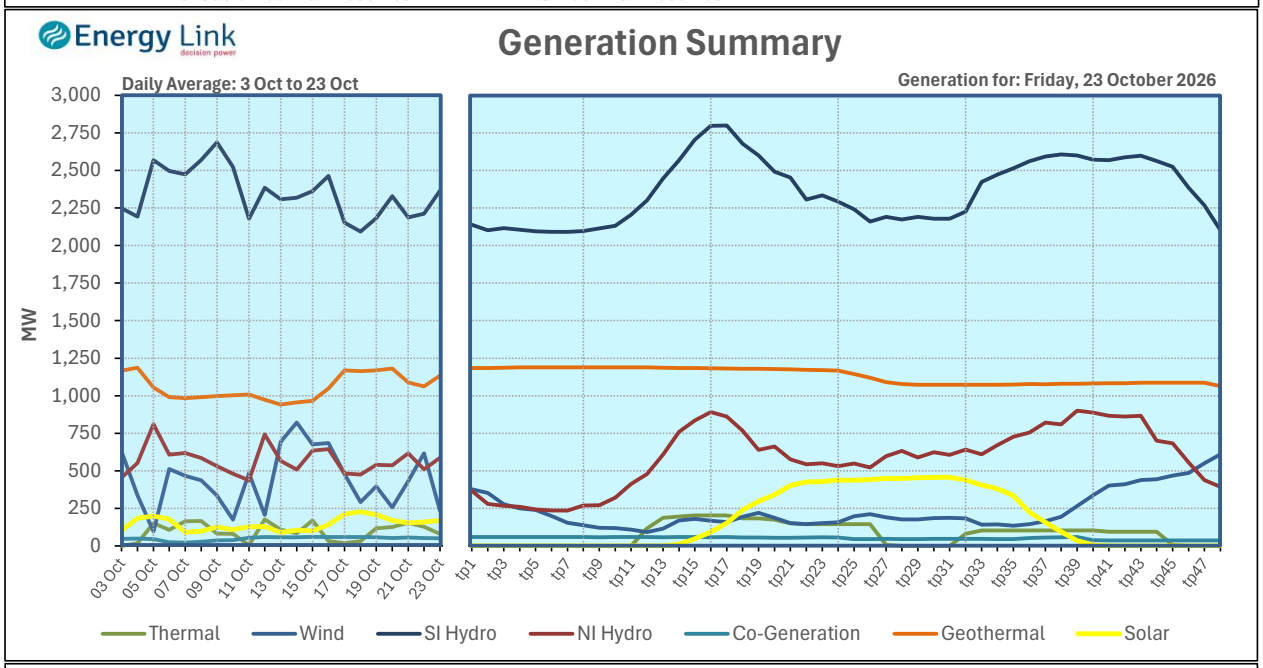


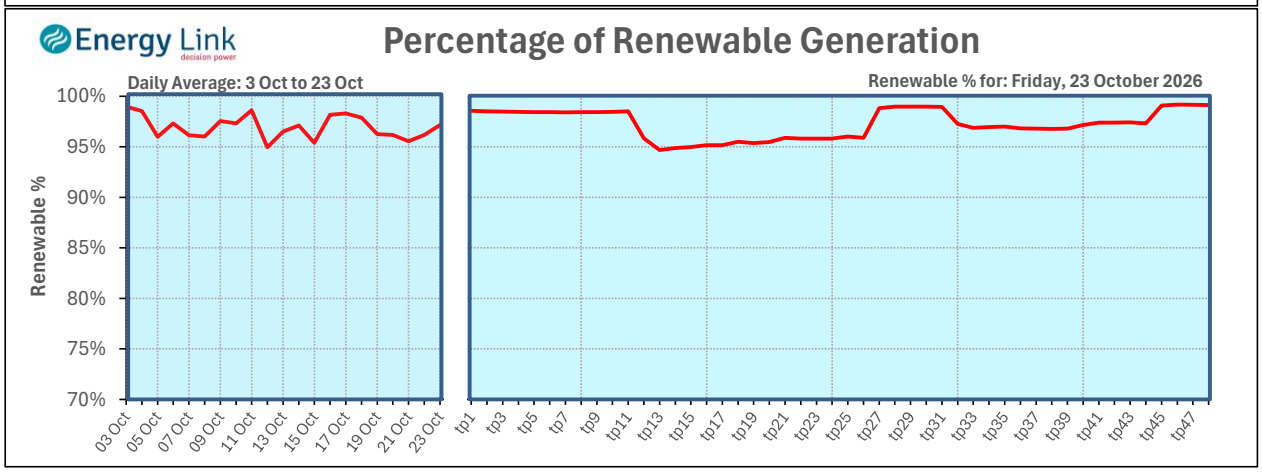
Note: For the purposes of this chart, PRSS indicates periods where PRSS was used.

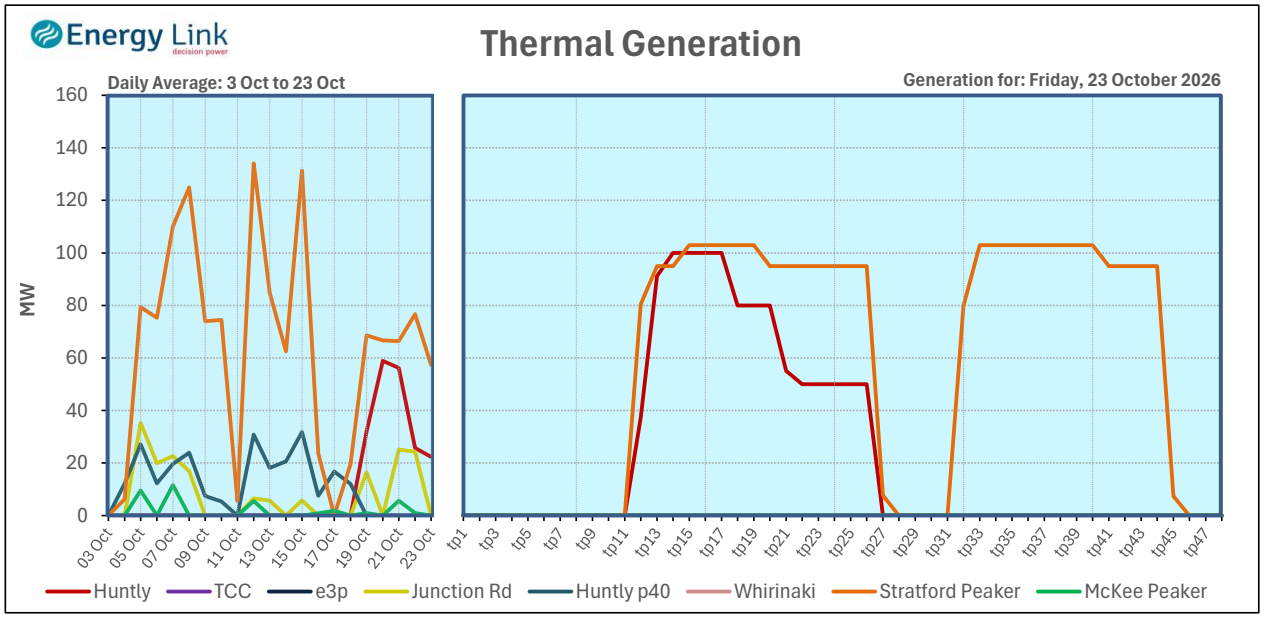
Subscribe at https://energylink.co.nz/resources

Ph (03) 479 2475
Email: Mark.Nelson@energylink.co.nz


Energy Link
HVDC Flow and Reserve Prices
Daily Average: 3 Oct to 23 Oct
HVDC and Reserves for: Friday, 23 October 2026
MW
Reserve Prices $/MWh
HVDC Flow
NI Fast Inst. Reserves
NI Sustained Inst. Reserves
SI Sustained Inst. Reserves
SI Fast Inst. Reserves


Energy Link
Generation Summary
Daily Average: 3 Oct to 23 Oct
Generation for: Friday, 23 October 2026
MW
Thermal
Wind
SI Hydro
NI Hydro
Co-Generation
Geothermal
Solar

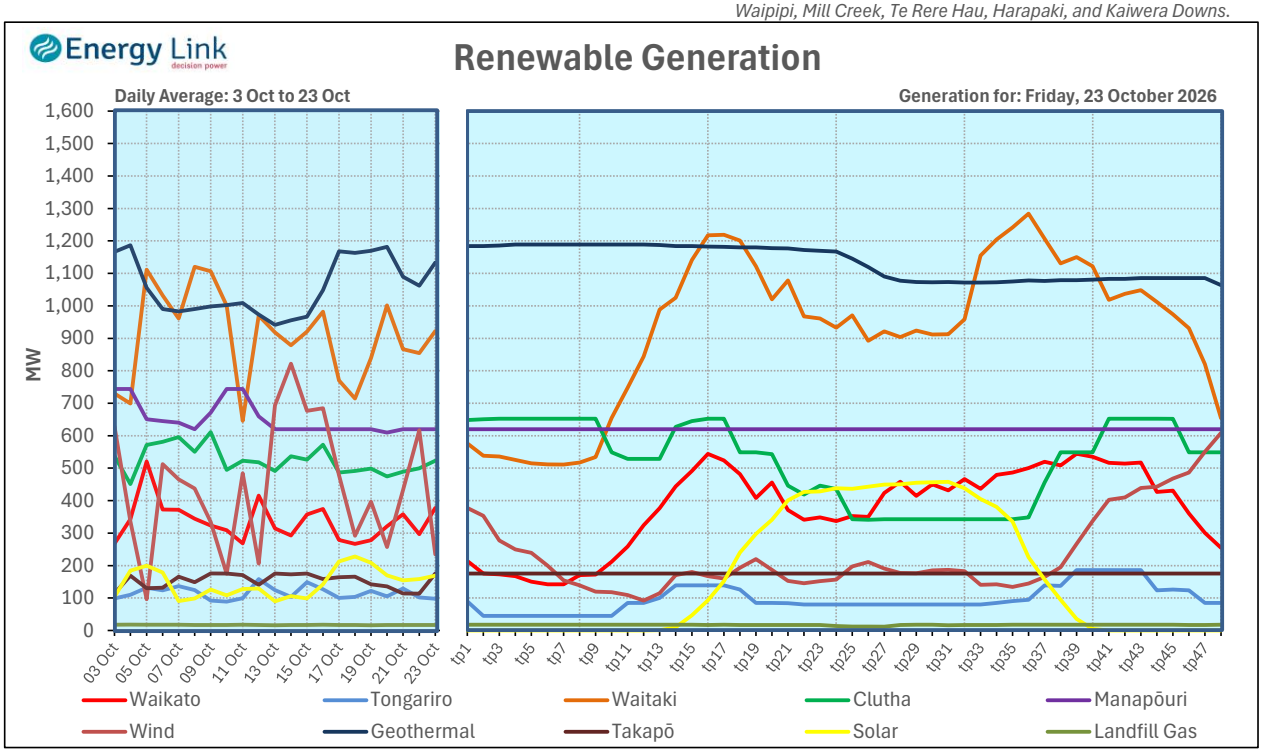

Energy Link
Percentage of Renewable Generation
Daily Average: 3 Oct to 23 Oct
Renewable % for: Friday, 23 October 2026
Renewable %



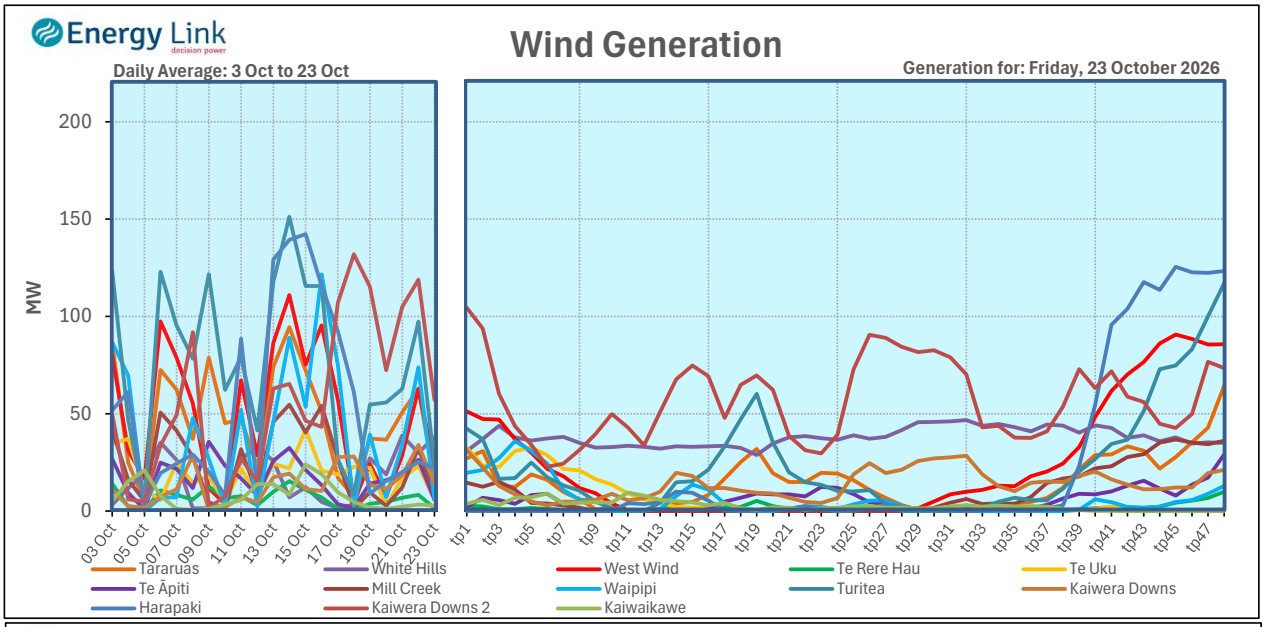
Station	Ave MW	Range (MW)
Huntly	22	0 - 100
TCC	0	0 - 0
e3p	0	0 - 0
Huntly p40	0	0 - 0
Whirinaki	0	0 - 0
Stratford Peaker	57	0 - 103
McKee Peaker	0	0 - 0
Junction Rd	0	0 - 0

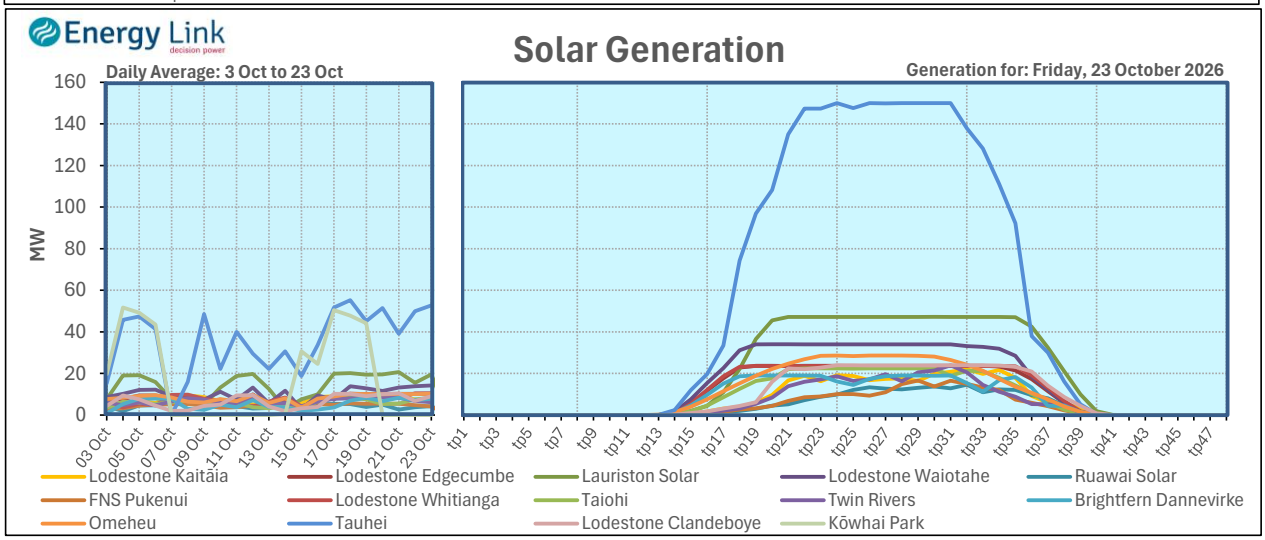
Hydro	Ave MW	Range (MW)
Waikato	377	142 - 544
Tongariro	98	45 - 186
Waitaki	922	511 - 1284
Takapō	175	175 - 175
Clutha	523	341 - 652
Manapōuri	620	620 - 620
Wind Farms	235	92 - 609

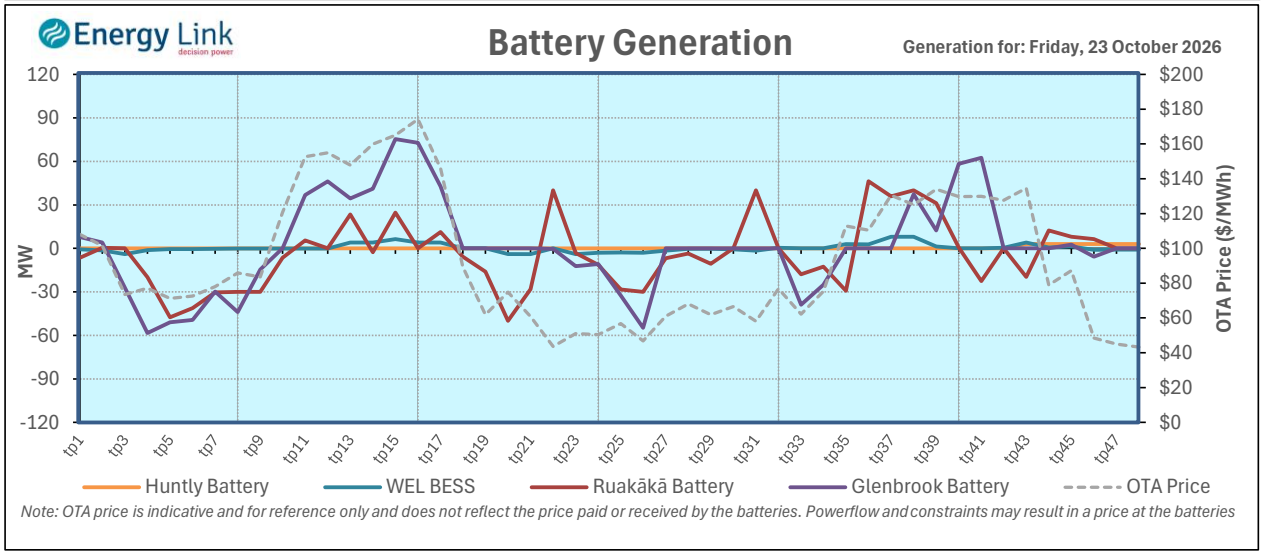
Wind Farms include: Te Uku, West Wind, Te Āpiti, Tararuas, White Hills, Waipipi, Mill Creek, Te Rere Hau, Harapaki, and Kaiwera Downs.

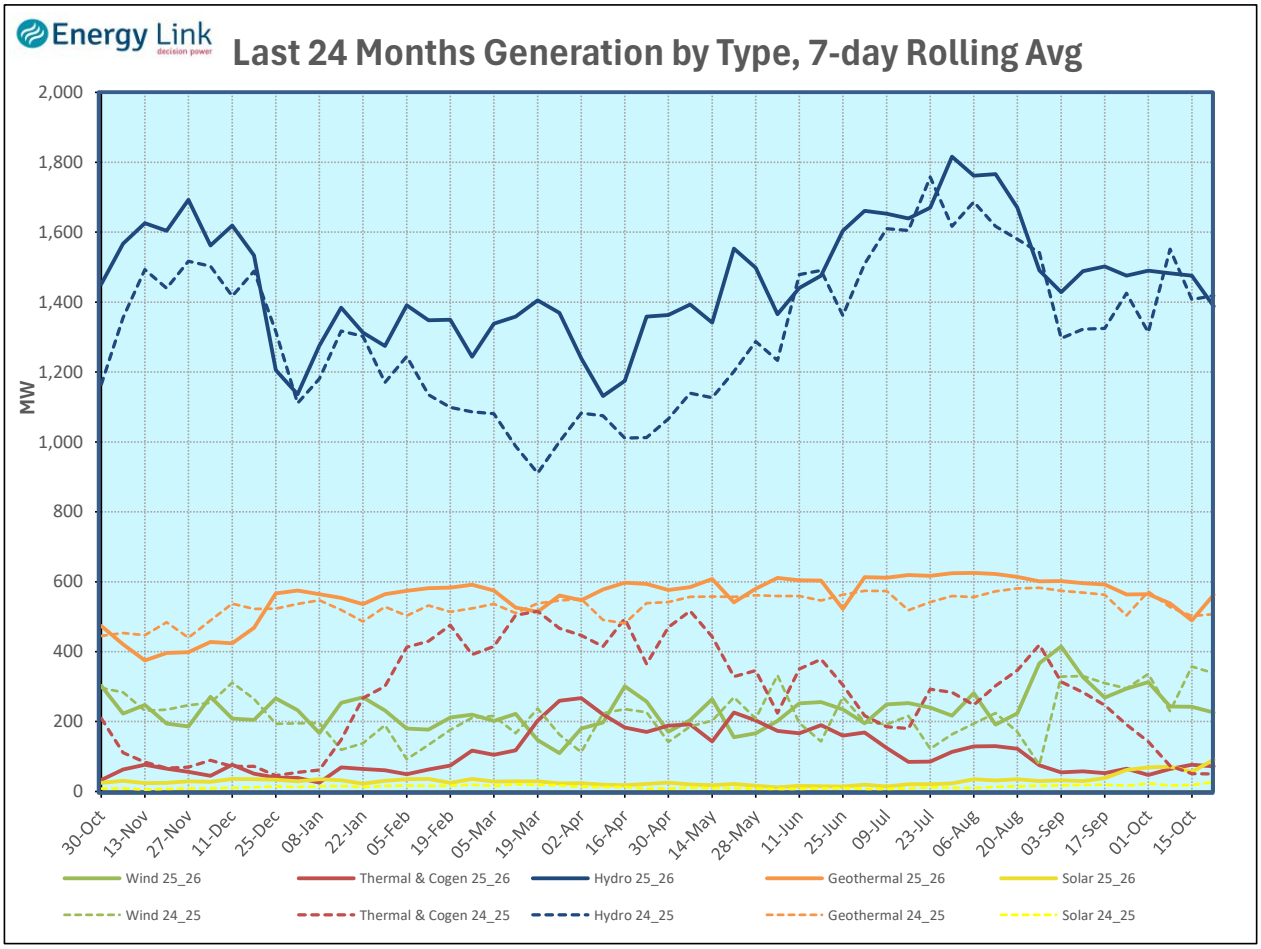


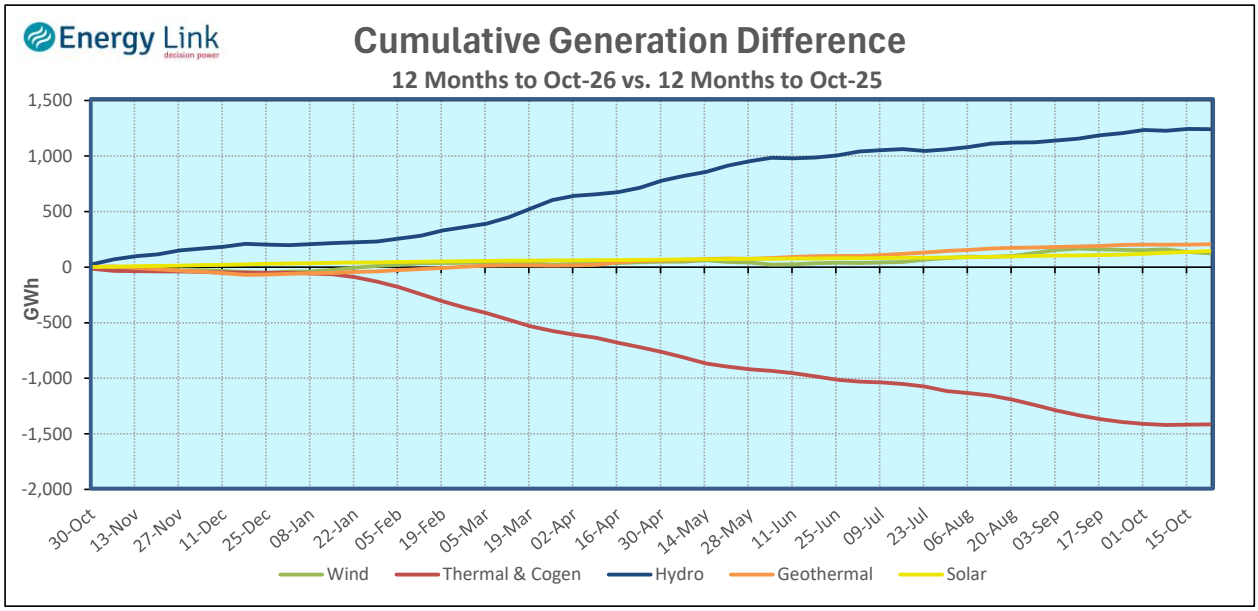
Note: For the purposes of this chart, renewable generation is all hydro, geothermal, wind and grid scale solar.
Co-generation is counted as thermal generation even though the carbon may be attributed to other industries.
Landfill gas generation data is provided by WM for Redvale, Whitford, Tirohia, and Kate Valley Landfills.


Energy Link
decision power
Wind Generation
Daily Average: 3 Oct to 23 Oct
Generation for: Friday, 23 October 2026
MW
Tararuas
White Hills
West Wind
Te Rere Hau
Te Uku
Te Āpiti
Mill Creek
Waipipi
Turitea
Kaiwera Downs
Harapaki
Kaiwera Downs 2
Kaiwaikawe


Energy Link
decision power
Solar Generation
Daily Average: 3 Oct to 23 Oct
Generation for: Friday, 23 October 2026
MW
Lodestone Kaitāia
Lodestone Edgecumbe
Lauriston Solar
Lodestone Waiotahe
Ruawai Solar
FNS Pukenui
Lodestone Whitianga
Taiohi
Twin Rivers
Brightfern Dannevirke
Omeheu
Tauhei
Lodestone Clandeboye
Kōwhai Park

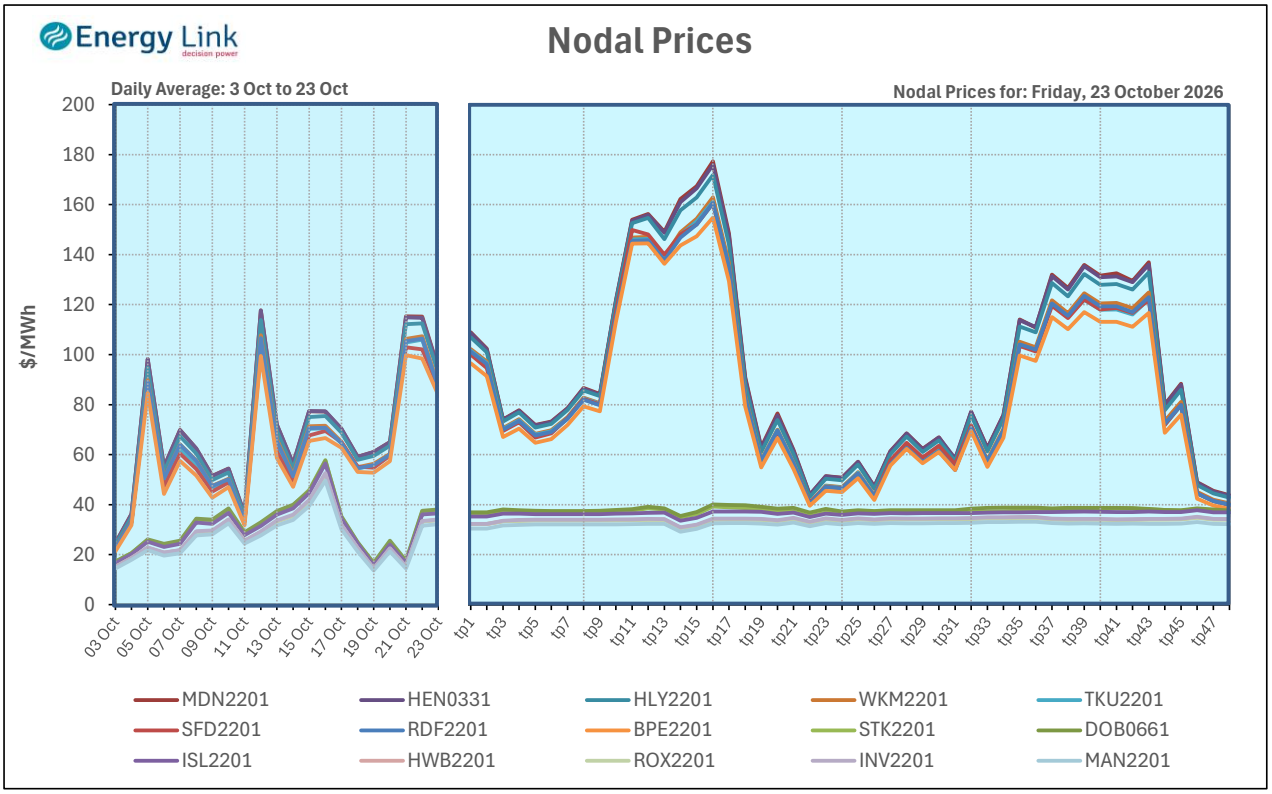

Energy Link
decision power
Battery Generation
Generation for: Friday, 23 October 2026
MW
OTA Price ($/MWh)
Huntly Battery
WEL BESS
Ruakākā Battery
Glenbrook Battery
OTA Price
Note: OTA price is indicative and for reference only and does not reflect the price paid or received by the batteries. Powerflow and constraints may result in a price at the batteries

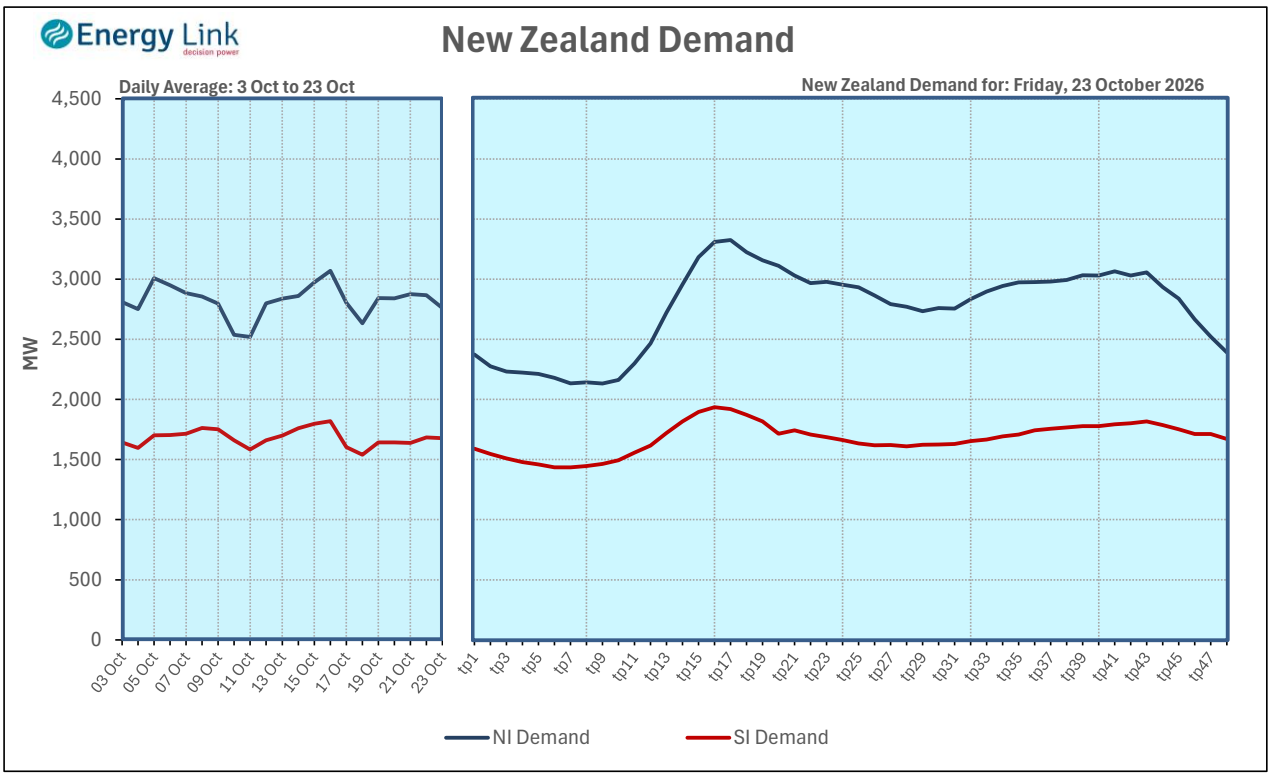


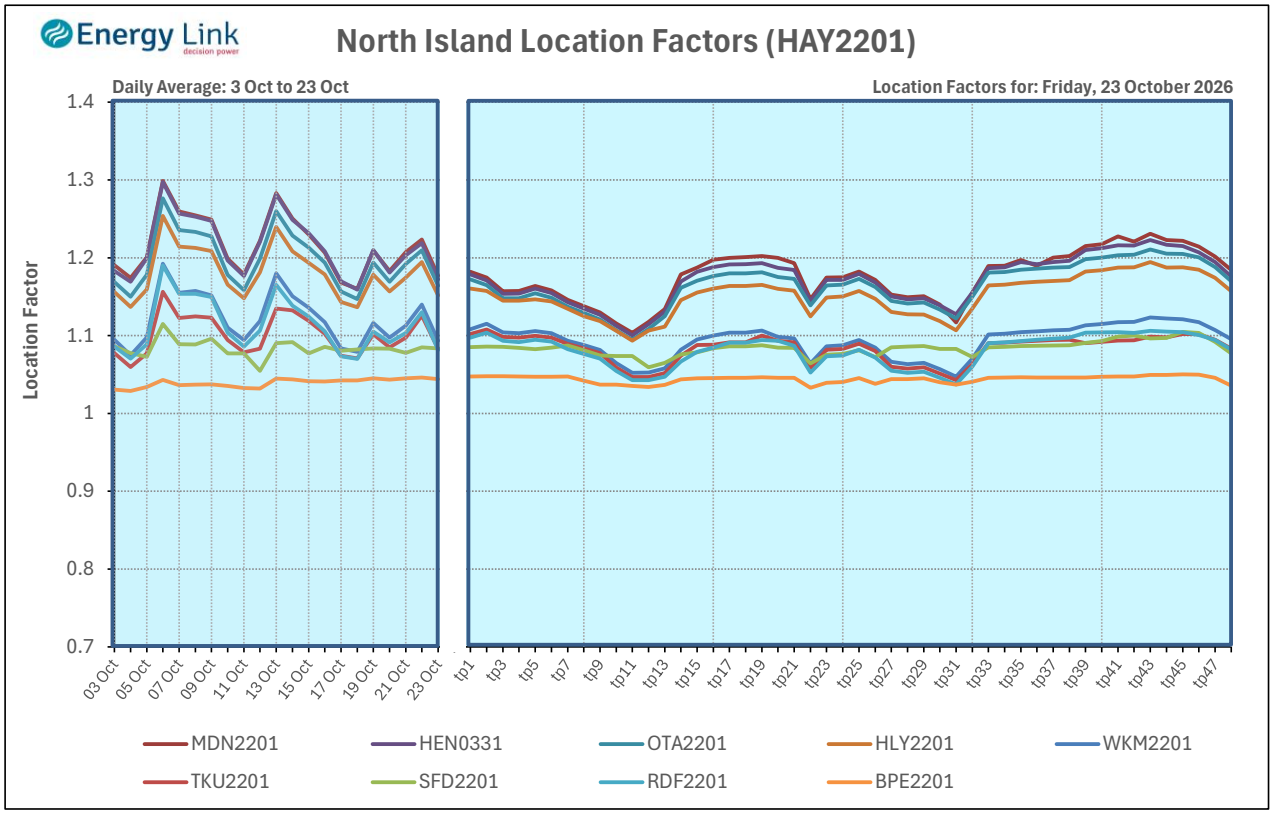


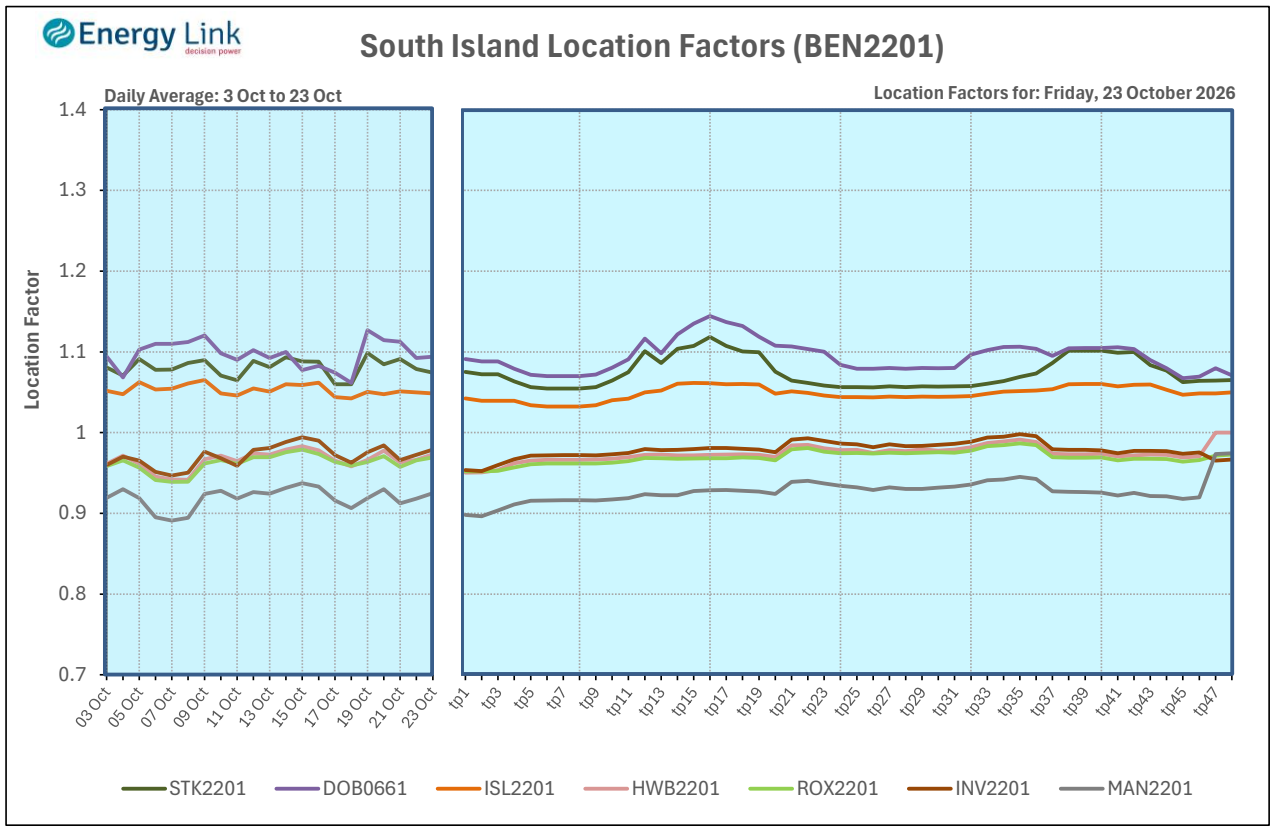
Cumulative Generation Difference, last 12 months vs. 12 months prior as of 23/10/2026

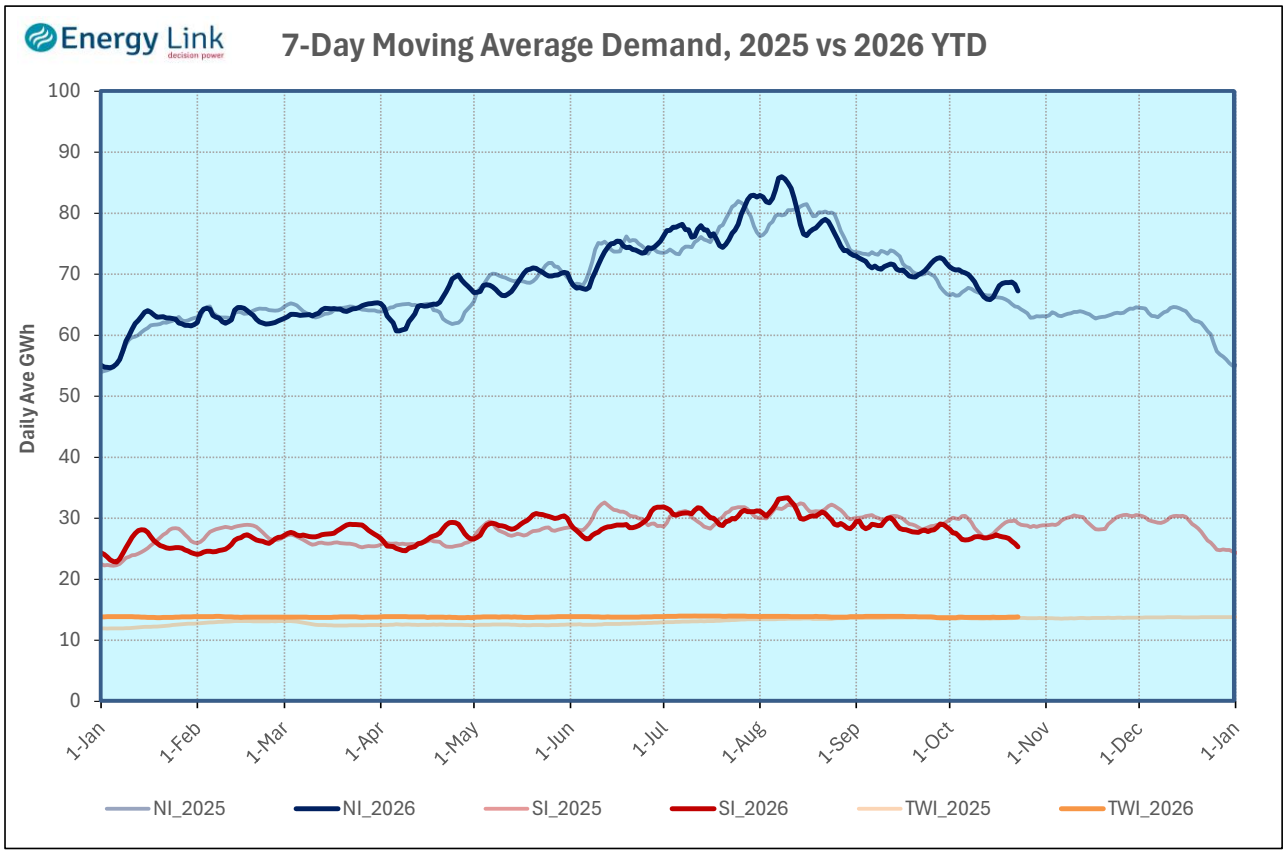
Fuel Type	Wind	Thermal & Cogen	Hydro	Geothermal	Solar
GWh	125.8	-1,413.9	1,241.4	206.3	145.8

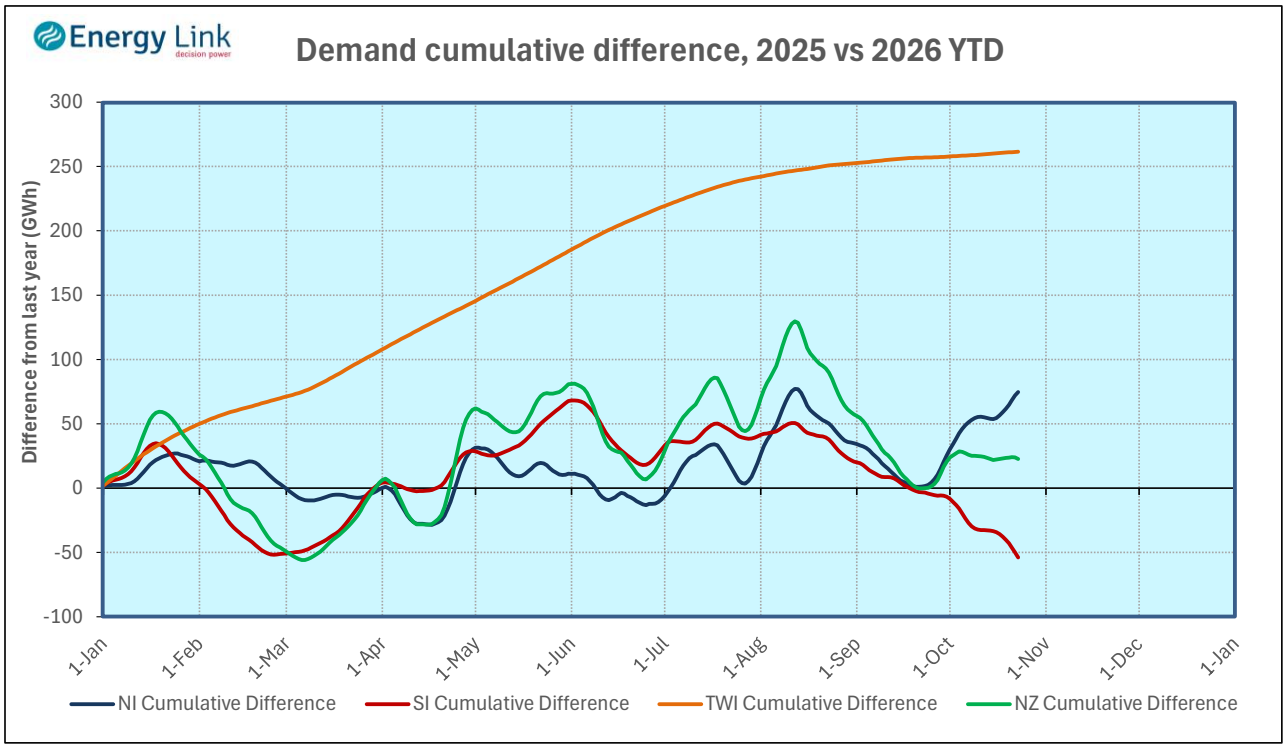

Energy Link
decision power
Nodal Prices
Daily Average: 3 Oct to 23 Oct
Nodal Prices for: Friday, 23 October 2026
$/MWh
0
20
40
60
80
100
120
140
160
180
200
03 Oct
05 Oct
07 Oct
09 Oct
11 Oct
13 Oct
15 Oct
17 Oct
19 Oct
21 Oct
23 Oct
tp1
tp3
tp5
tp7
tp9
tp11
tp13
tp15
tp17
tp19
tp21
tp23
tp25
tp27
tp29
tp31
tp33
tp35
tp37
tp39
tp41
tp43
tp45
tp47
MDN2201
HEN0331
HLY2201
WKM2201
TKU2201
SFD2201
RDF2201
BPE2201
STK2201
DOB0661
ISL2201
HWB2201
ROX2201
INV2201
MAN2201


Energy Link
decision power
New Zealand Demand
Daily Average: 3 Oct to 23 Oct
New Zealand Demand for: Friday, 23 October 2026
MW
0
500
1,000
1,500
2,000
2,500
3,000
3,500
4,000
4,500
03 Oct
05 Oct
07 Oct
09 Oct
11 Oct
13 Oct
15 Oct
17 Oct
19 Oct
21 Oct
23 Oct
tp1
tp3
tp5
tp7
tp9
tp11
tp13
tp15
tp17
tp19
tp21
tp23
tp25
tp27
tp29
tp31
tp33
tp35
tp37
tp39
tp41
tp43
tp45
tp47
NI Demand
SI Demand

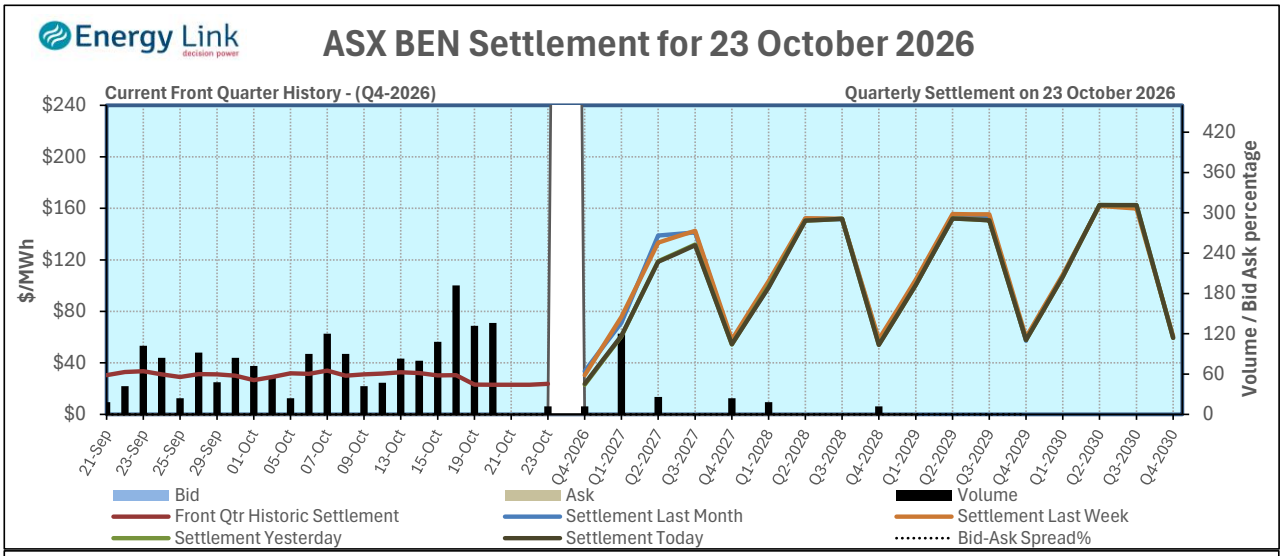

Energy Link
North Island Location Factors (HAY2201)
Daily Average: 3 Oct to 23 Oct
Location Factors for: Friday, 23 October 2026
Location Factor
1.4
1.3
1.2
1.1
1
0.9
0.8
0.7
03 Oct
05 Oct
07 Oct
09 Oct
11 Oct
13 Oct
15 Oct
17 Oct
19 Oct
21 Oct
23 Oct
tp1
tp3
tp5
tp7
tp9
tp11
tp13
tp15
tp17
tp19
tp21
tp23
tp25
tp27
tp29
tp31
tp33
tp35
tp37
tp39
tp41
tp43
tp45
tp47
MDN2201
HEN0331
OTA2201
HLY2201
WKM2201
TKU2201
SFD2201
RDF2201
BPE2201

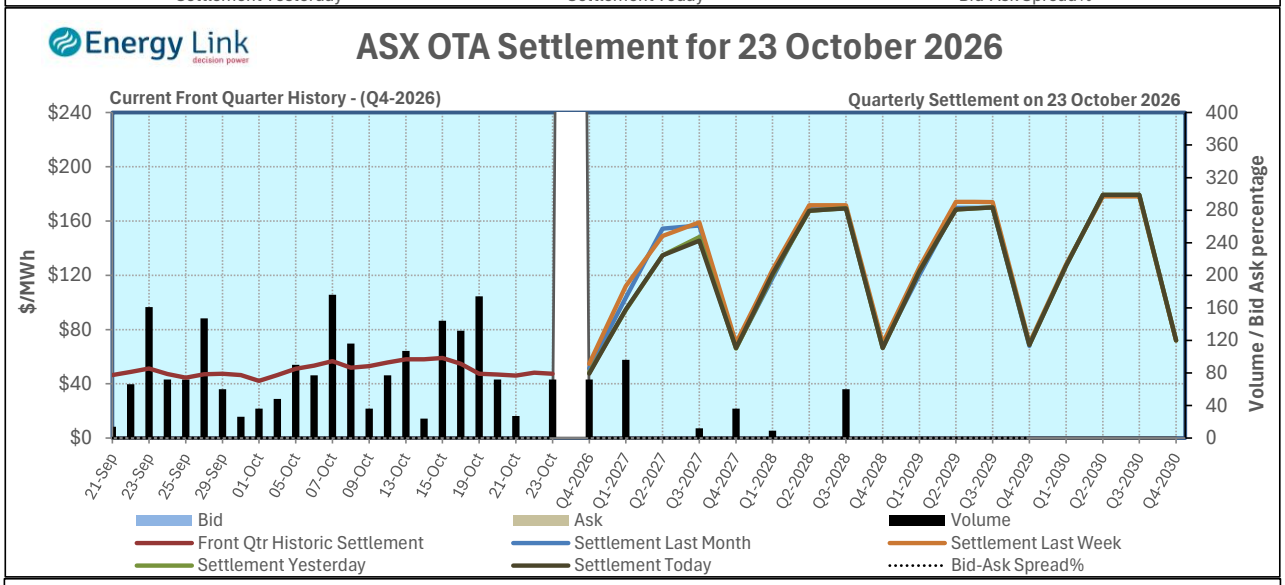

Energy Link
South Island Location Factors (BEN2201)
Daily Average: 3 Oct to 23 Oct
Location Factors for: Friday, 23 October 2026
Location Factor
1.4
1.3
1.2
1.1
1
0.9
0.8
0.7
03 Oct
05 Oct
07 Oct
09 Oct
11 Oct
13 Oct
15 Oct
17 Oct
19 Oct
21 Oct
23 Oct
tp1
tp3
tp5
tp7
tp9
tp11
tp13
tp15
tp17
tp19
tp21
tp23
tp25
tp27
tp29
tp31
tp33
tp35
tp37
tp39
tp41
tp43
tp45
tp47
STK2201
DOB0661
ISL2201
HWB2201
ROX2201
INV2201
MAN2201

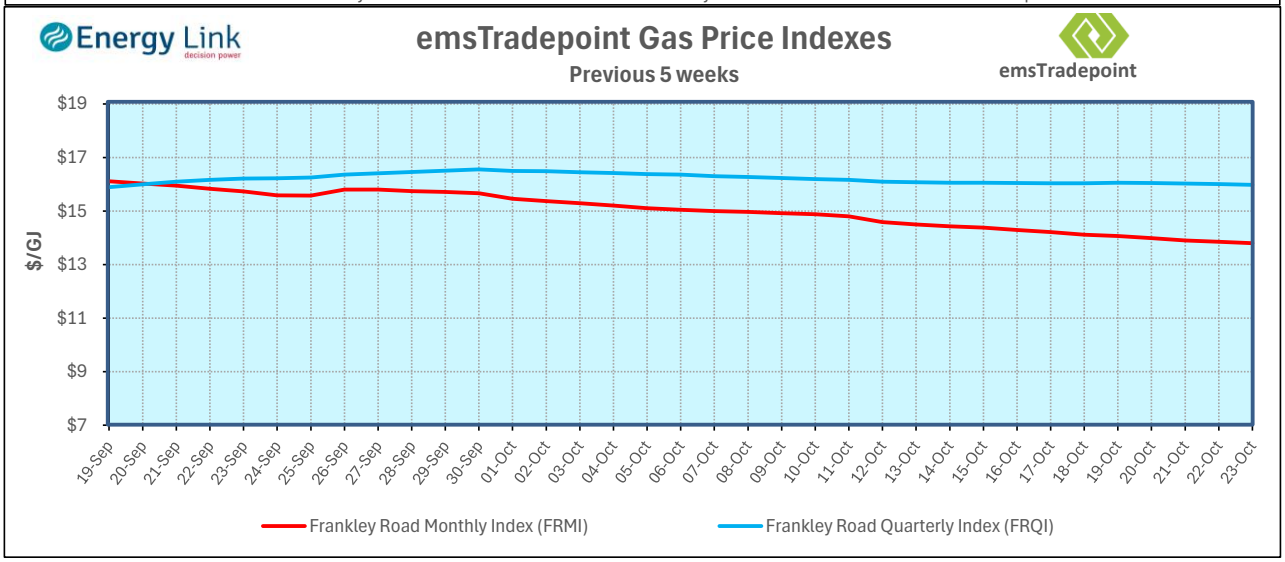




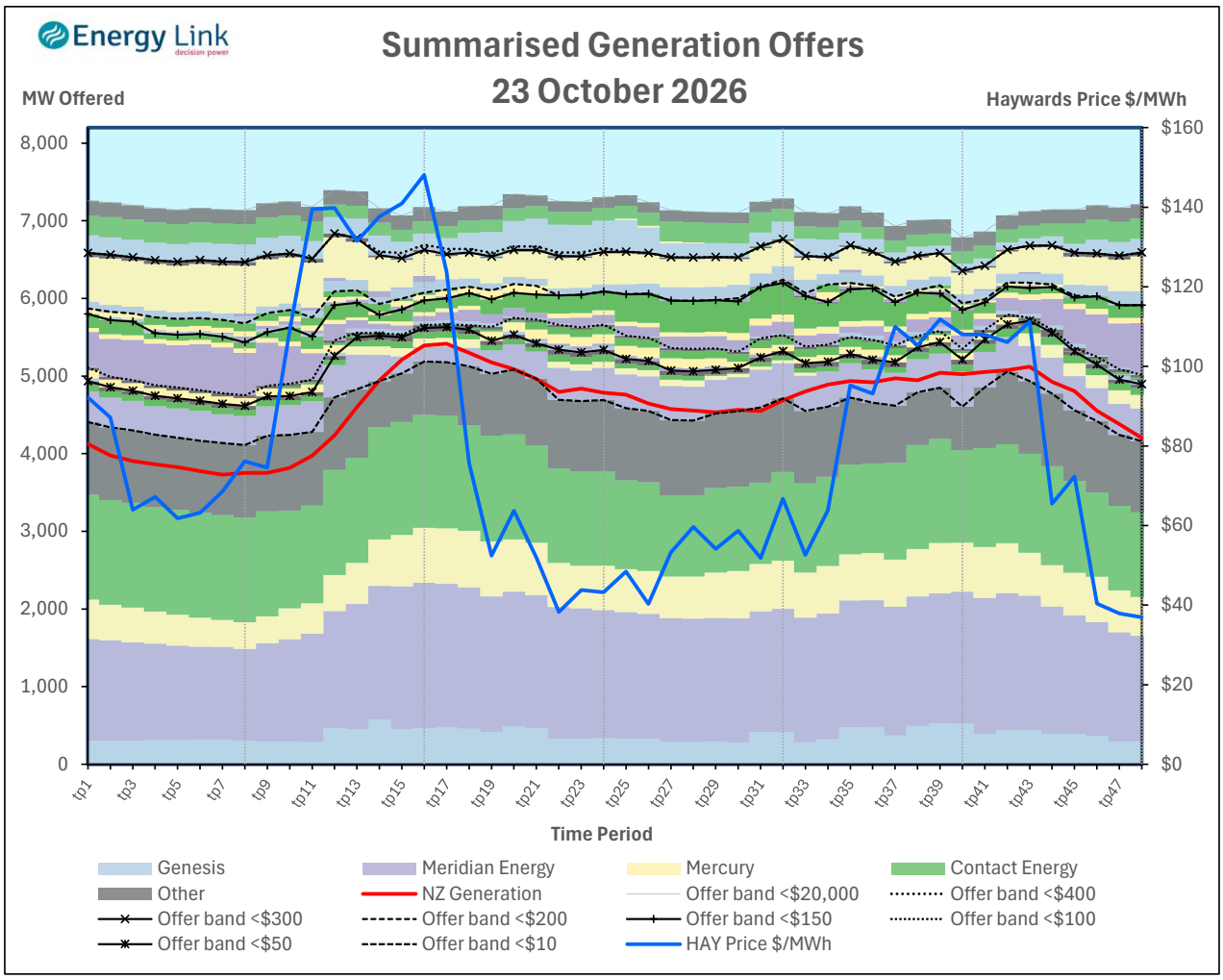
Note: South Island Demand, South Island Cumulative Difference, and New Zealand Cumulative Difference are exclusive of Tiwai Point D emand.







Note: emsTradepoint prices and indices are inclusive of the cost of carbon.



Summarised Generation Offers

The chart above shows the quantities of generation offered into the market by individual generators, between pre-defined offer bands.

$400 - $20,000	Offer band <$20,000
$300 - $400	Offer band <$400
$200 - $300	Offer band <$300
$150 - $200	Offer band <$200
$100 - $150	Offer band <$150
$50 - $100	Offer band <$100
$10 - $50	Offer band <$50
$0 - $10	Offer band <$10

The region below each offer band contains all the generation offer quantities between the two prices (identified as various black lines), displayed as a generator total (regardless of station). The order of the generators within each offerband is the same and does not represent offer stack order, e.g if viewed within an offer band, Contact being above Mercury does not mean that Contact's offers were higher than Mercury's.

NZ Generation has been used to represent demand so that losses can be taken into account, however it is not total generation as not all embedded or wind generation data is available, also marginal losses and lines constraints are not represented. Therefore the NZ Generation line will not necessarily represent the price.

NZ Generation (red line) and the Haywards price (blue line) are plotted on the chart to assist in interpretation. The price on the second axis relates to the blue 'Haywards Price' line only.