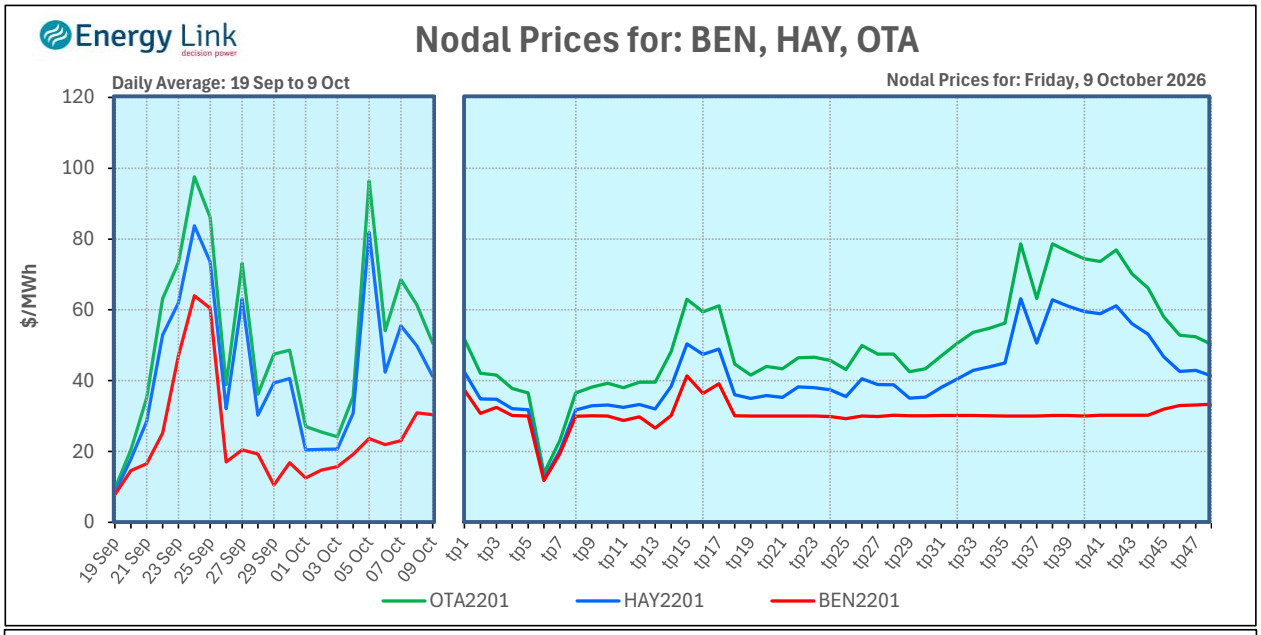
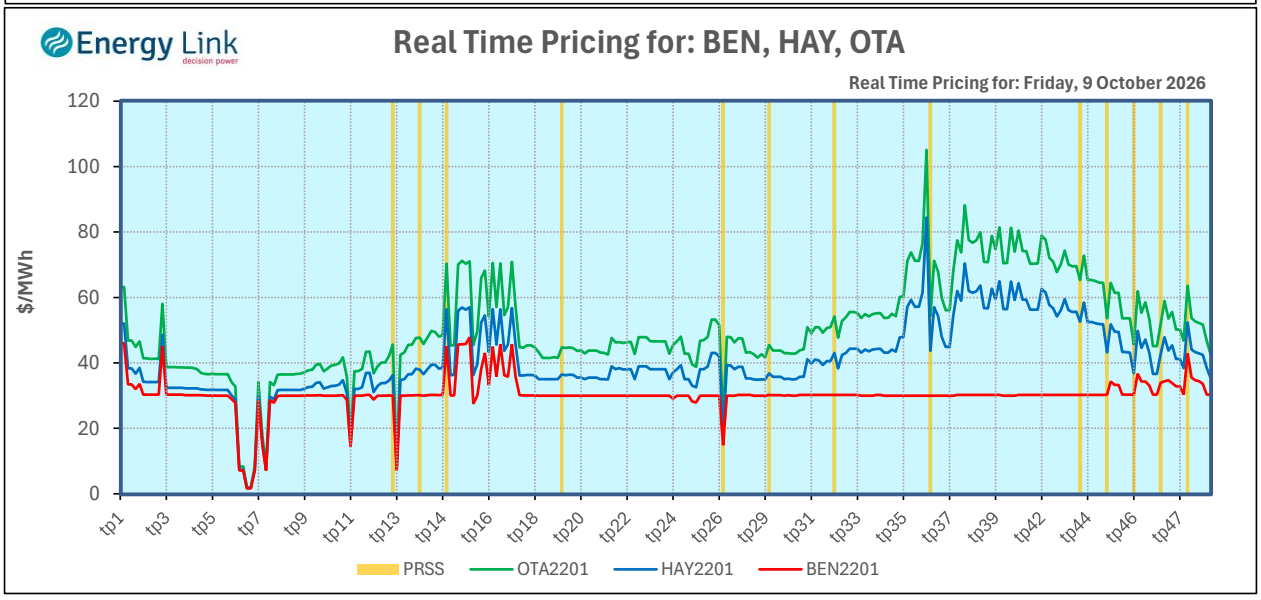
EnergyTrendz DAILY

Friday, 9 October 2026 — Price Status - Final

Node:	Month-to-date	7-day Avg	Daily Avg
Benmore	$21.36	$23.56	**$30.36**
Haywards	$40.38	$46.05	**$41.25**
Ōtāhuhu	$49.27	$55.83	**$50.63**

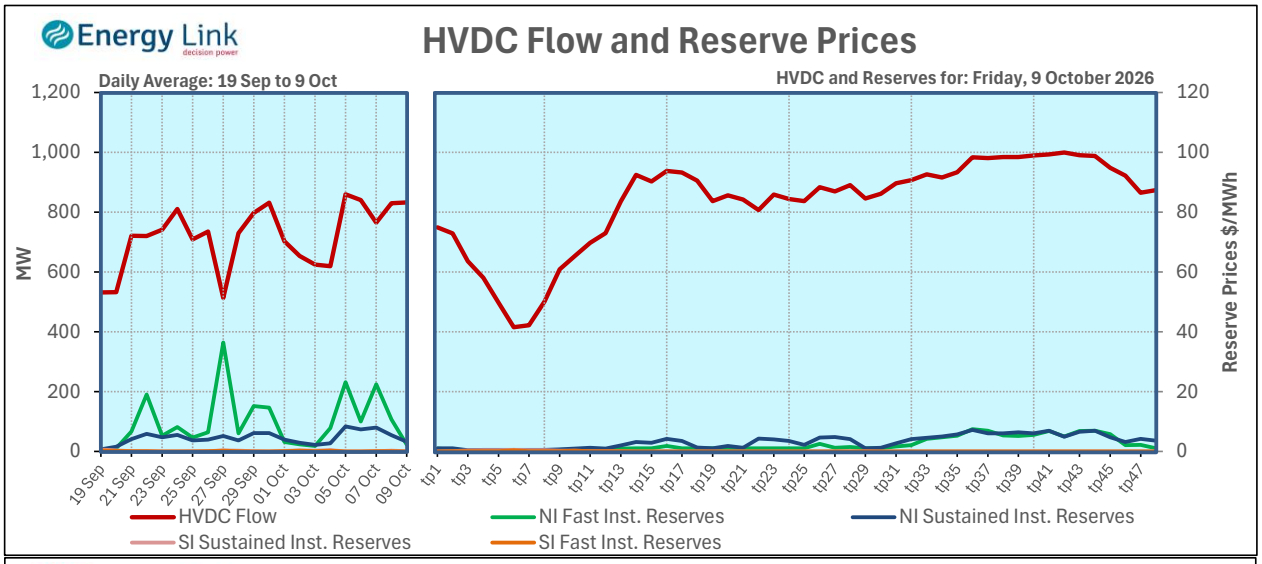
Day	Night	Price Range
$31.02	$28.39	$11.78 - $41.33
$44.67	$31.00	$12.25 - $63.14
$55.34	$36.53	$13.87 - $78.61

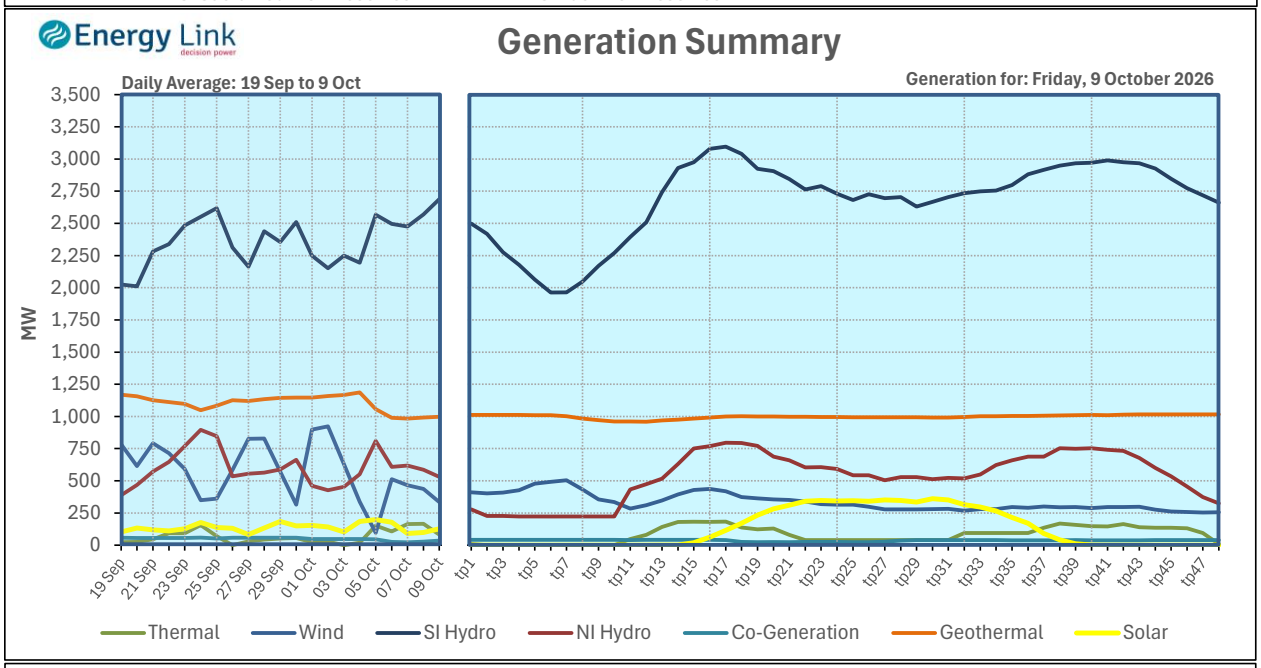


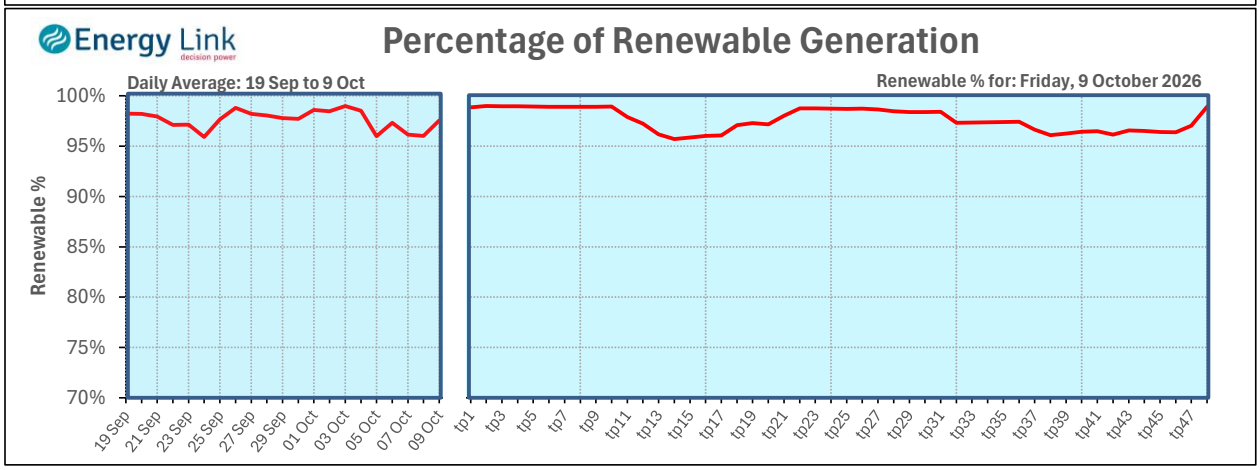


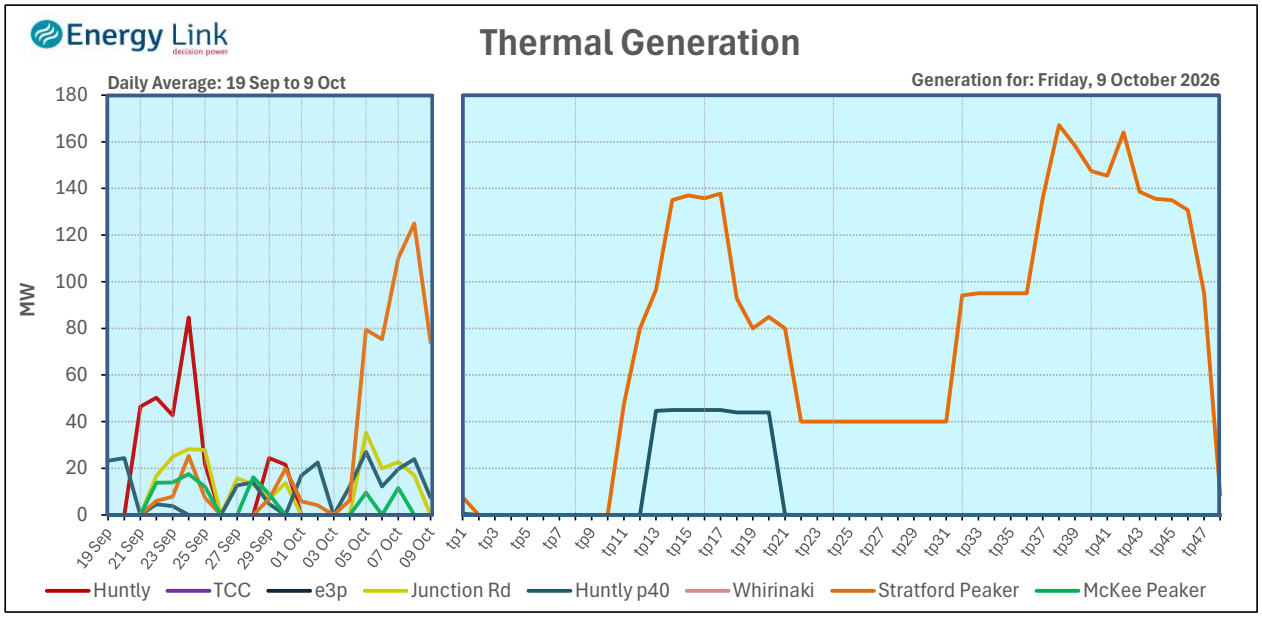
Note: For the purposes of this chart, PRSS indicates periods where PRSS was used.

Subscribe at https://energylink.co.nz/resources


Energy Link
HVDC Flow and Reserve Prices
Daily Average: 19 Sep to 9 Oct
HVDC and Reserves for: Friday, 9 October 2026
MW
Reserve Prices $/MWh
HVDC Flow
NI Fast Inst. Reserves
NI Sustained Inst. Reserves
SI Sustained Inst. Reserves
SI Fast Inst. Reserves


Energy Link
Generation Summary
Daily Average: 19 Sep to 9 Oct
Generation for: Friday, 9 October 2026
MW
Thermal
Wind
SI Hydro
NI Hydro
Co-Generation
Geothermal
Solar

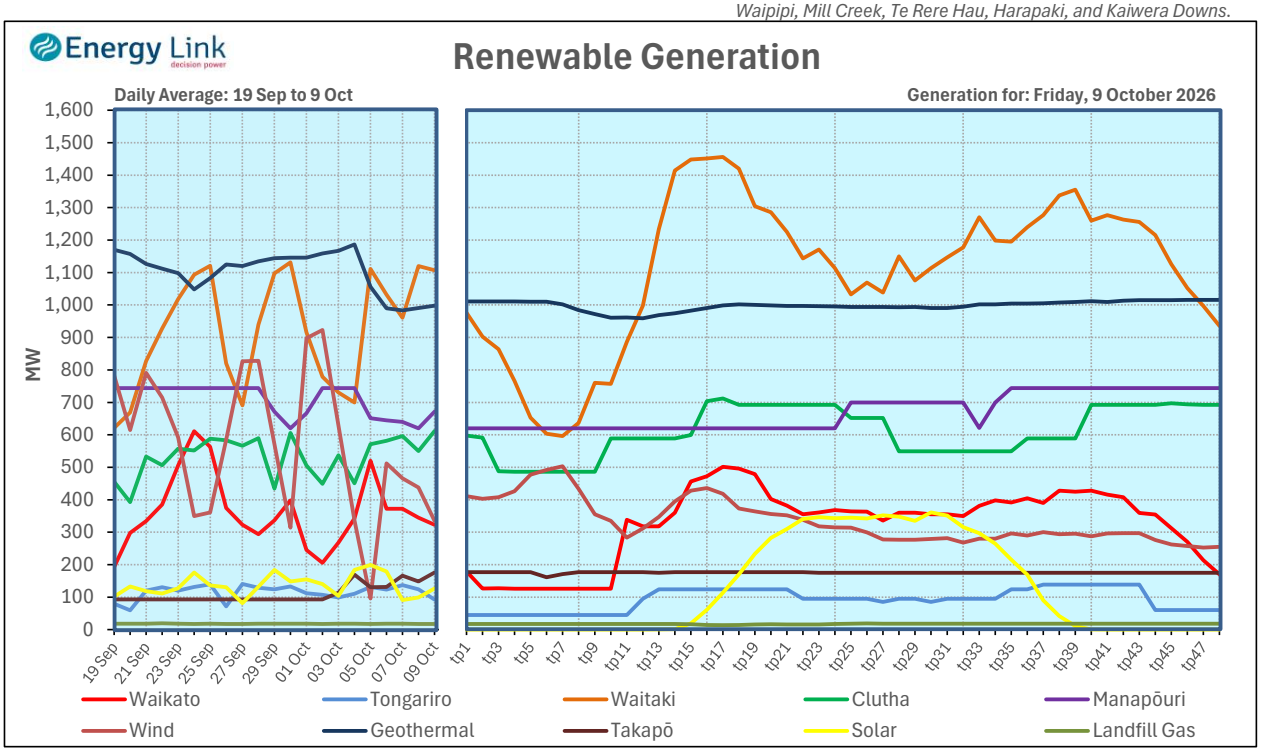

Energy Link
Percentage of Renewable Generation
Daily Average: 19 Sep to 9 Oct
Renewable % for: Friday, 9 October 2026
Renewable %



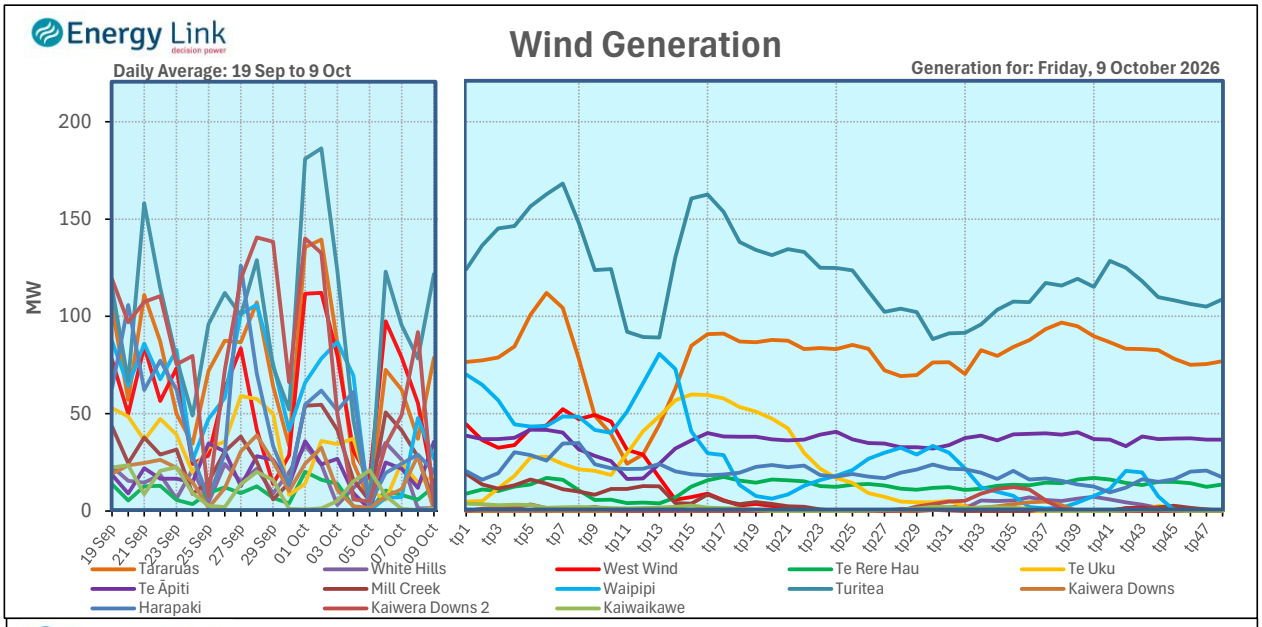
Station	Ave MW	Range (MW)
Huntly	0	0 - 0
TCC	0	0 - 0
e3p	0	0 - 0
Huntly p40	7	0 - 45
Whirinaki	0	0 - 0
Stratford Peaker	74	0 - 167
McKee Peaker	0	0 - 0
Junction Rd	0	0 - 0

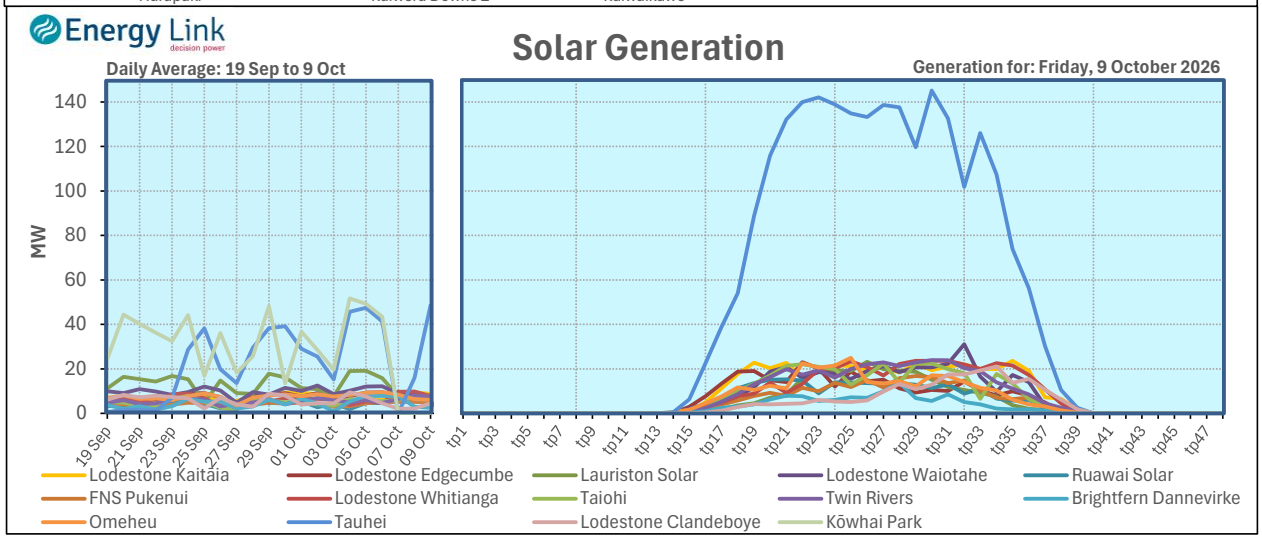
Hydro	Ave MW	Range (MW)
Waikato	323	126 - 501
Tongariro	93	45 - 139
Waitaki	1107	596 - 1456
Takapō	176	161 - 177
Clutha	611	486 - 712
Manapōuri	671	620 - 744
Wind Farms	335	253 - 503

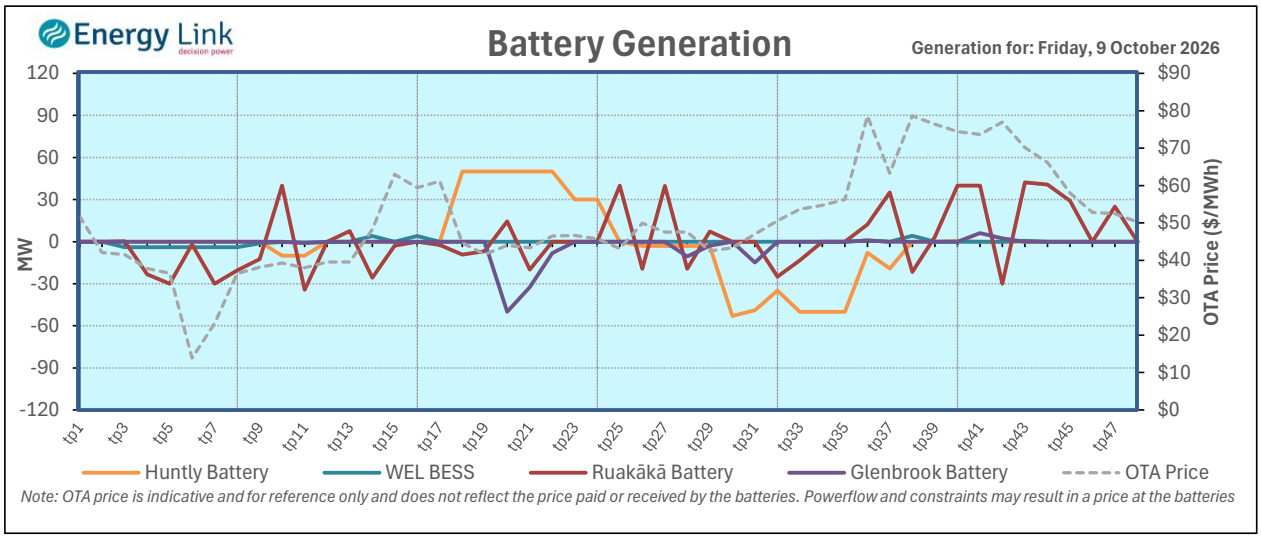
Wind Farms include: Te Uku, West Wind, Te Āpiti, Tararuas, White Hills, Waipipi, Mill Creek, Te Rere Hau, Harapaki, and Kaiwera Downs.

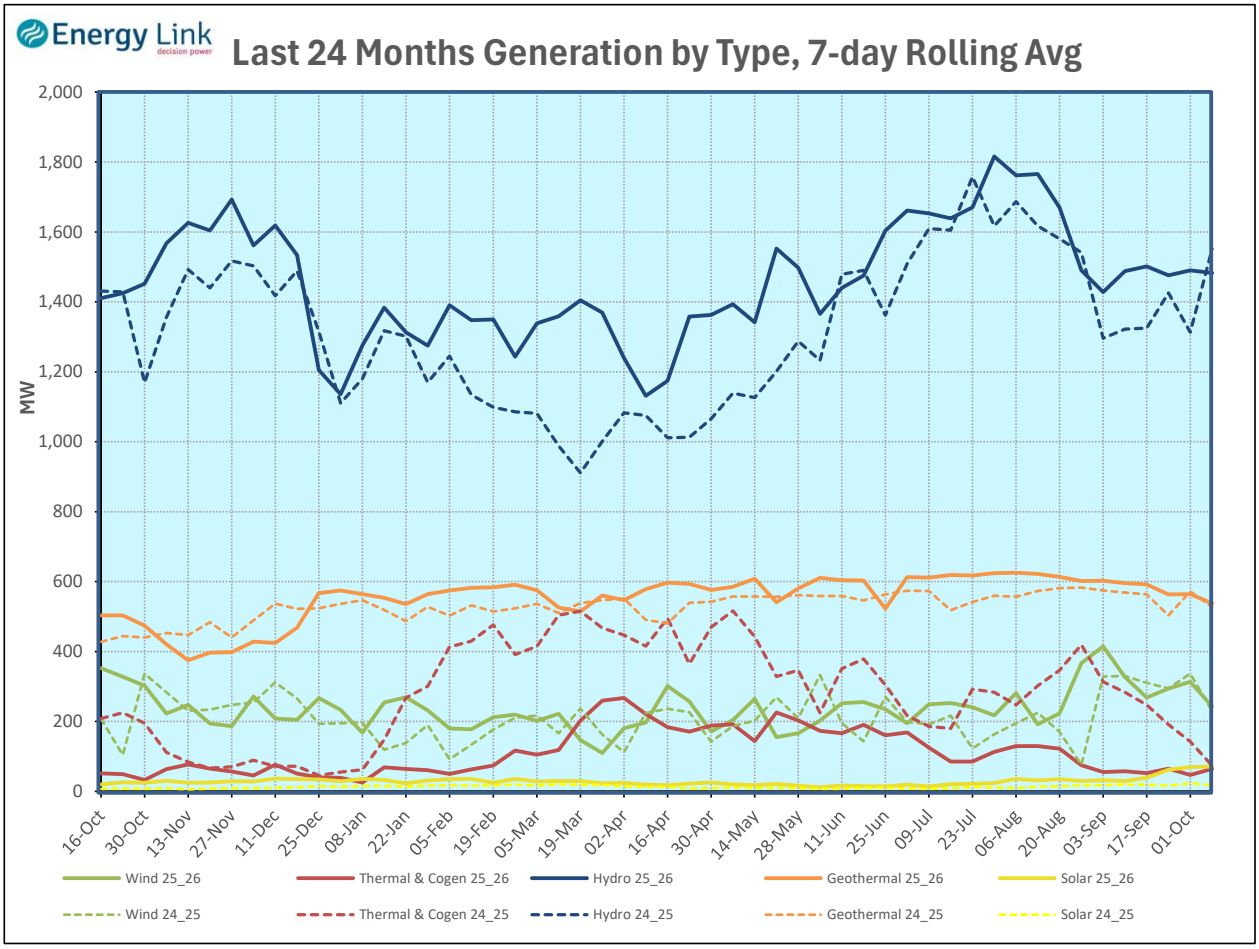


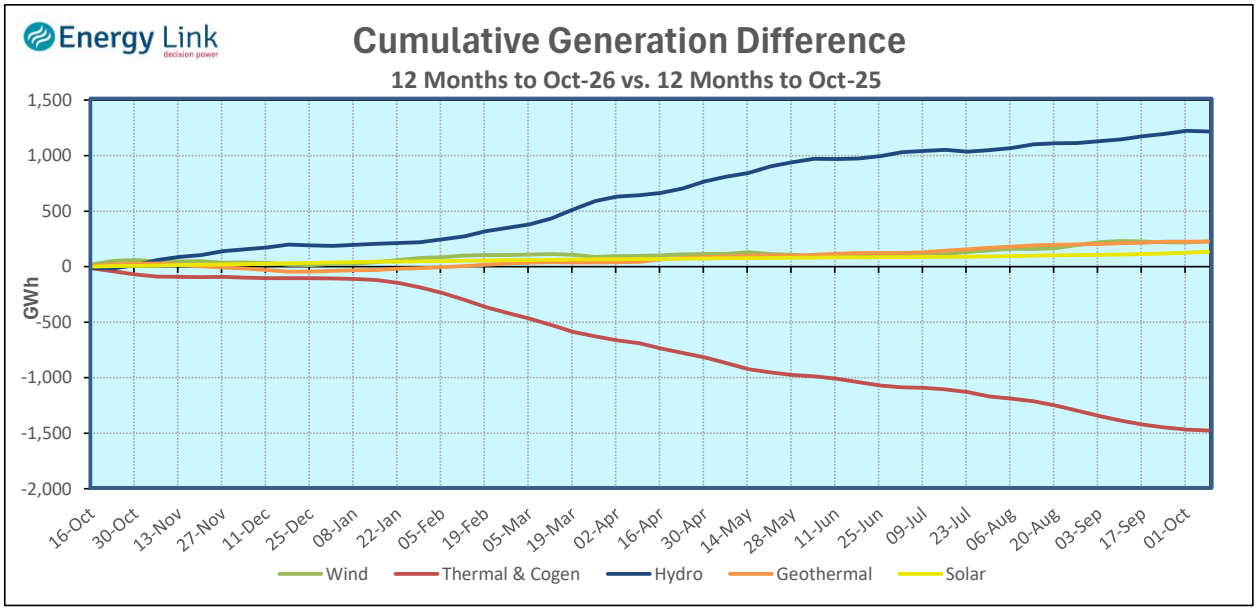
Note: For the purposes of this chart, renewable generation is all hydro, geothermal, wind and grid scale solar.
Co-generation is counted as thermal generation even though the carbon may be attributed to other industries.
Landfill gas generation data is provided by WM for Redvale, Whitford, Tirohia, and Kate Valley Landfills.


Energy Link
Wind Generation
Daily Average: 19 Sep to 9 Oct
Generation for: Friday, 9 October 2026
MW
Tararuas
White Hills
West Wind
Te Rere Hau
Te Uku
Te Āpiti
Mill Creek
Waipipi
Turitea
Kaiwera Downs
Harapaki
Kaiwera Downs 2
Kaiwaikawe


Energy Link
Solar Generation
Daily Average: 19 Sep to 9 Oct
Generation for: Friday, 9 October 2026
MW
Lodestone Kaitāia
Lodestone Edgecumbe
Lauriston Solar
Lodestone Waiotahe
Ruawai Solar
FNS Pukenui
Lodestone Whitianga
Taiohi
Twin Rivers
Brightfern Dannevirke
Omeheu
Tauhei
Lodestone Clandeboye
Kōwhai Park

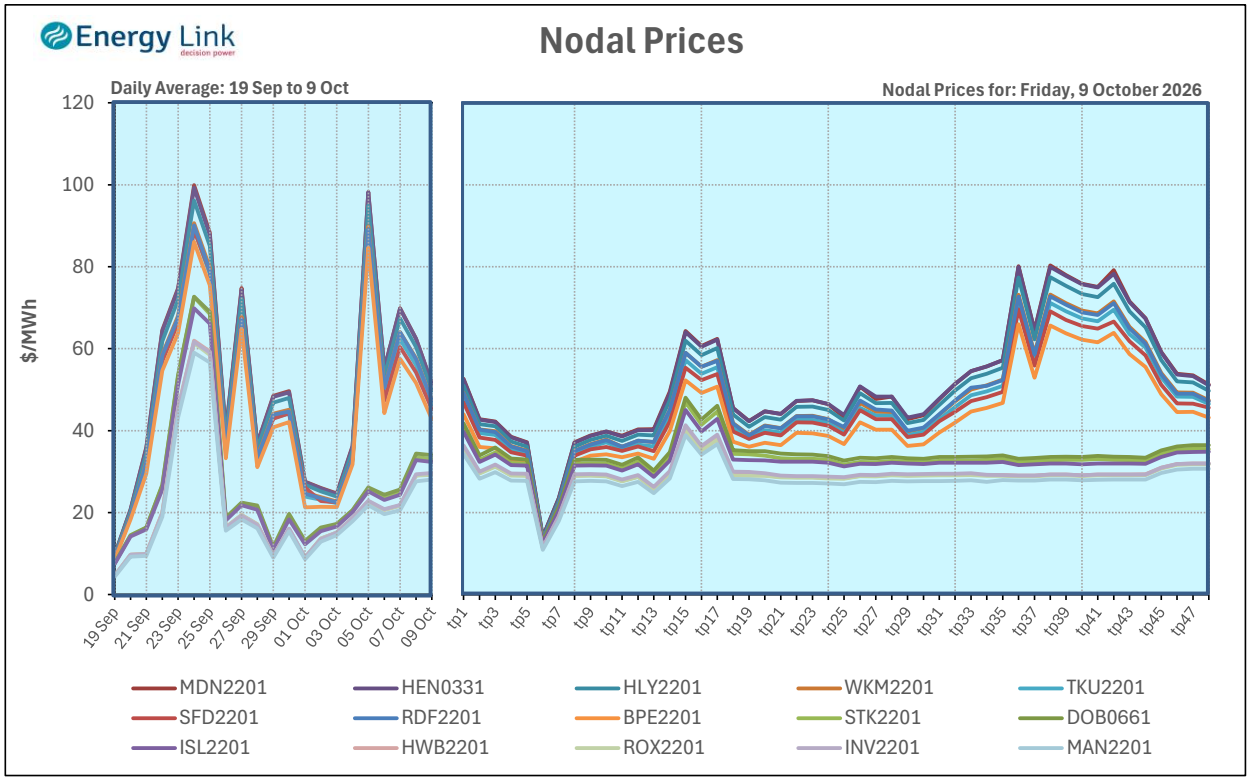

Energy Link
Battery Generation
Generation for: Friday, 9 October 2026
MW
OTA Price ($/MWh)
Huntly Battery
WEL BESS
Ruakākā Battery
Glenbrook Battery
OTA Price
Note: OTA price is indicative and for reference only and does not reflect the price paid or received by the batteries. Powerflow and constraints may result in a price at the batteries

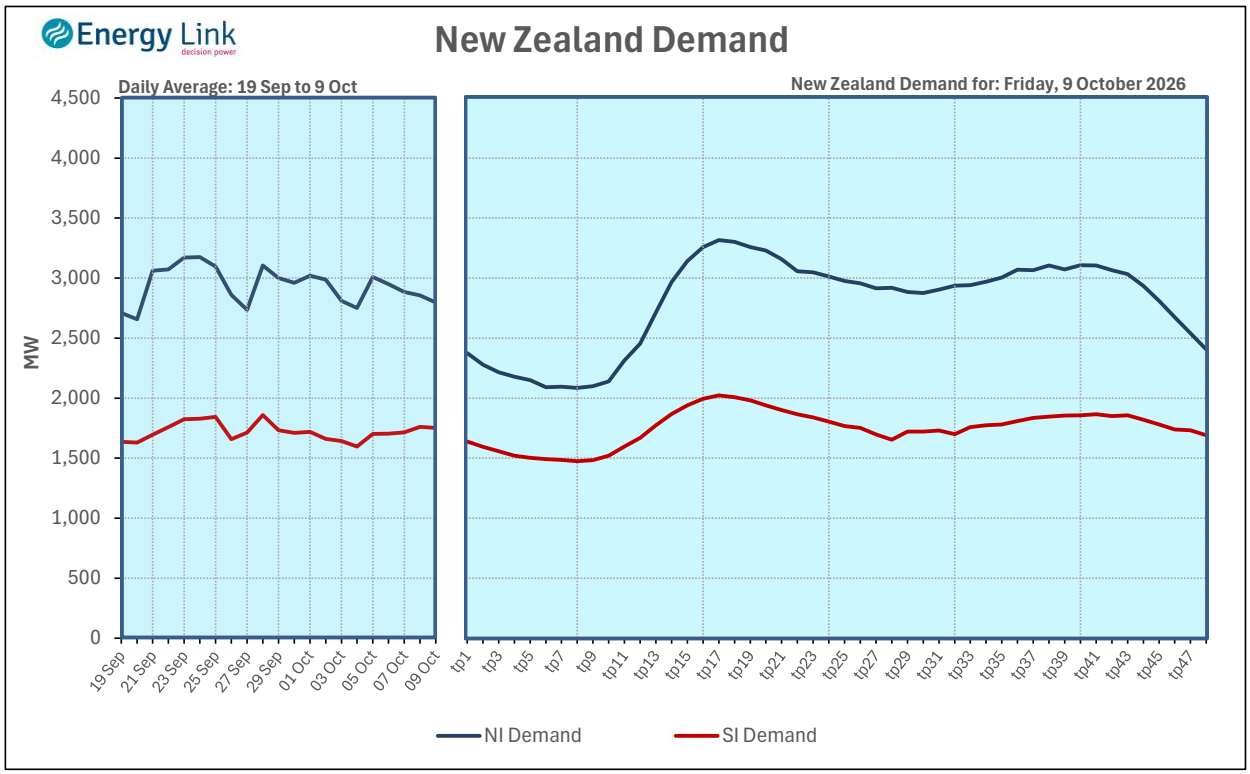


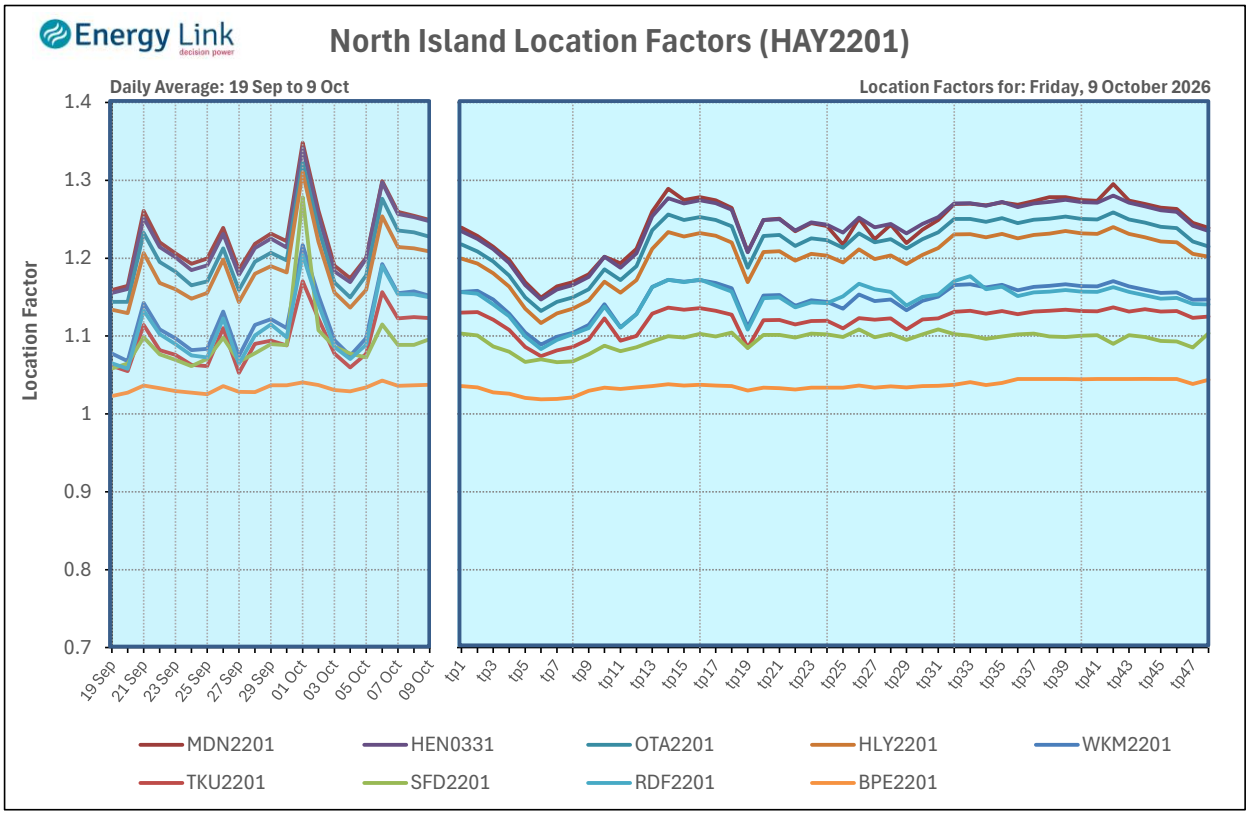


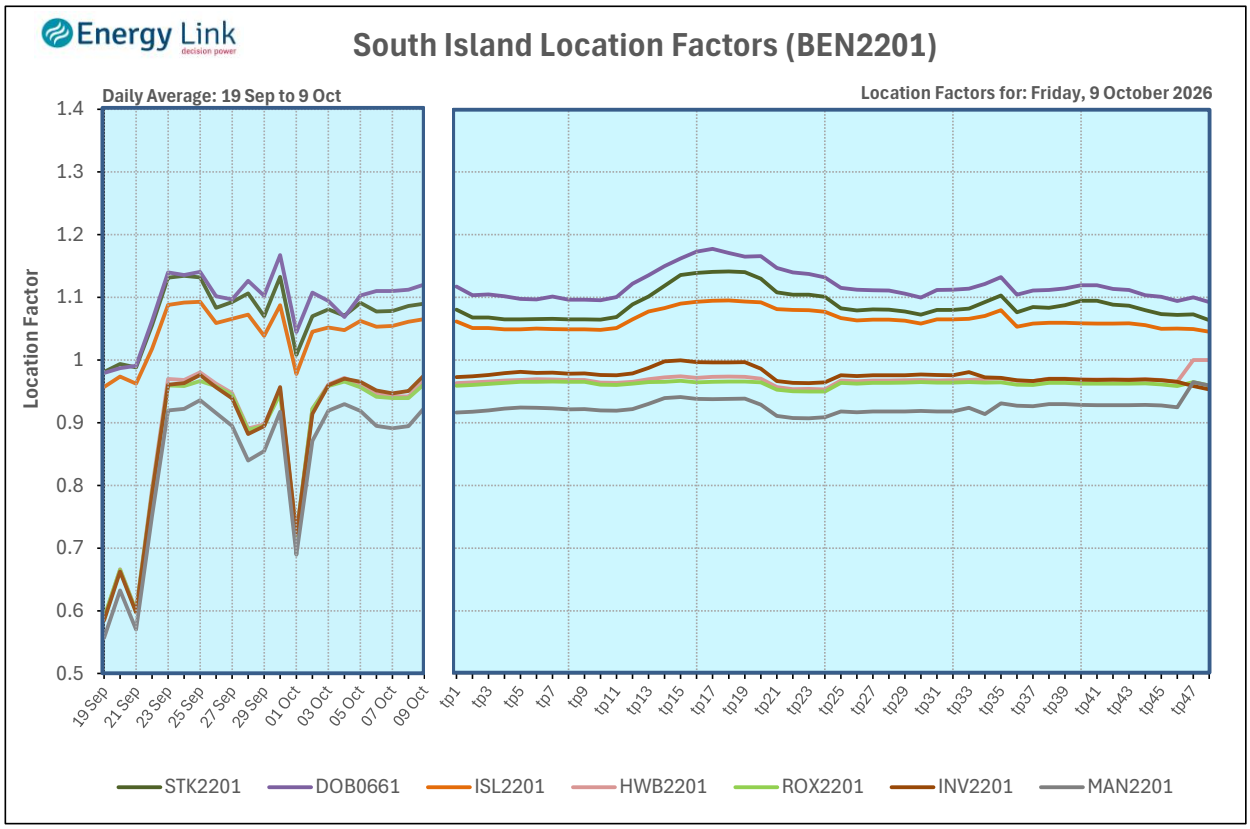
Cumulative Generation Difference, last 12 months vs. 12 months prior as of 09/10/2026

Fuel Type	Wind	Thermal & Cogen	Hydro	Geothermal	Solar
GWh	226.1	-1,475.8	1,216.6	226.6	134.7

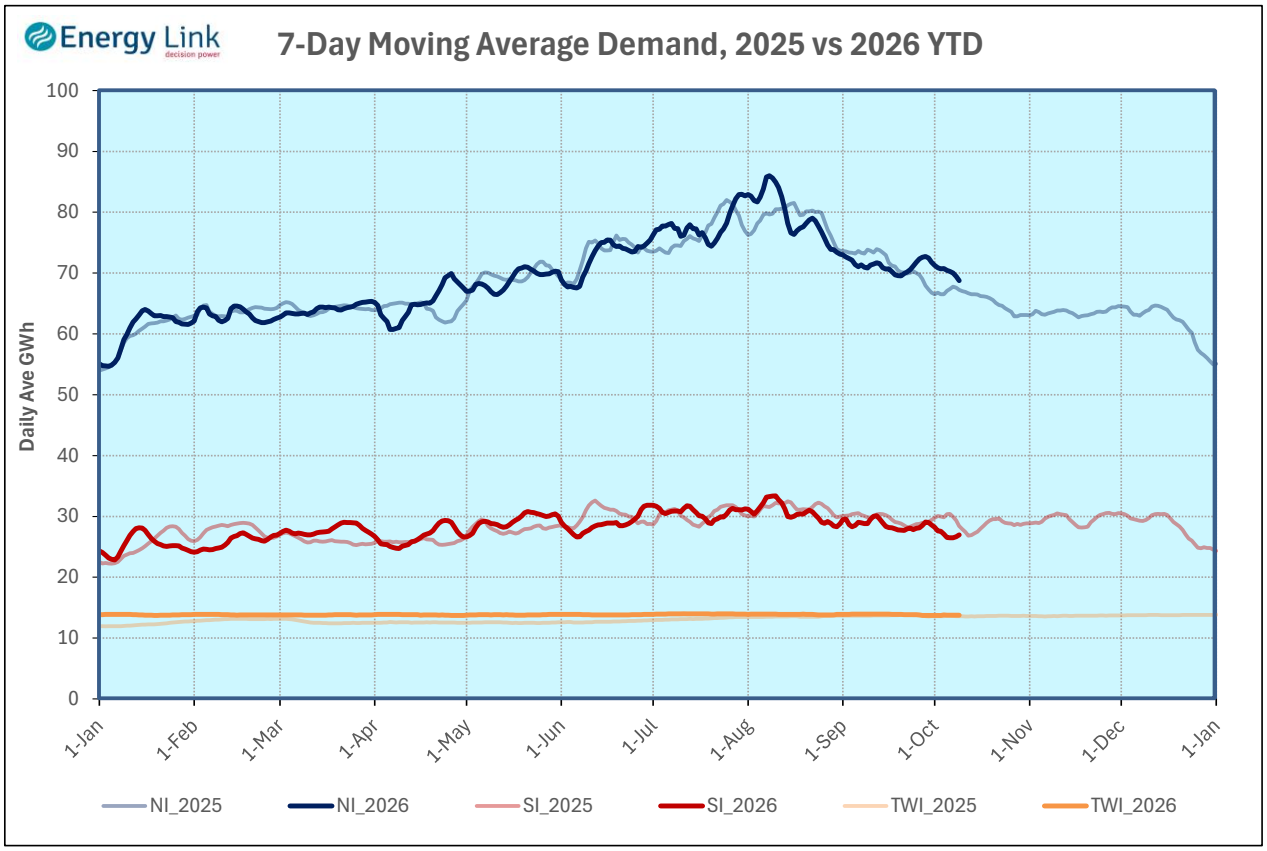

Energy Link
Nodal Prices
Daily Average: 19 Sep to 9 Oct
Nodal Prices for: Friday, 9 October 2026
$/MWh
120
100
80
60
40
20
0
19 Sep
21 Sep
23 Sep
25 Sep
27 Sep
29 Sep
01 Oct
03 Oct
05 Oct
07 Oct
09 Oct
tp1 tp3 tp5 tp7 tp9 tp11 tp13 tp15 tp17 tp19 tp21 tp23 tp25 tp27 tp29 tp31 tp33 tp35 tp37 tp39 tp41 tp43 tp45 tp47
MDN2201
HEN0331
HLY2201
WKM2201
TKU2201
SFD2201
RDF2201
BPE2201
STK2201
DOB0661
ISL2201
HWB2201
ROX2201
INV2201
MAN2201

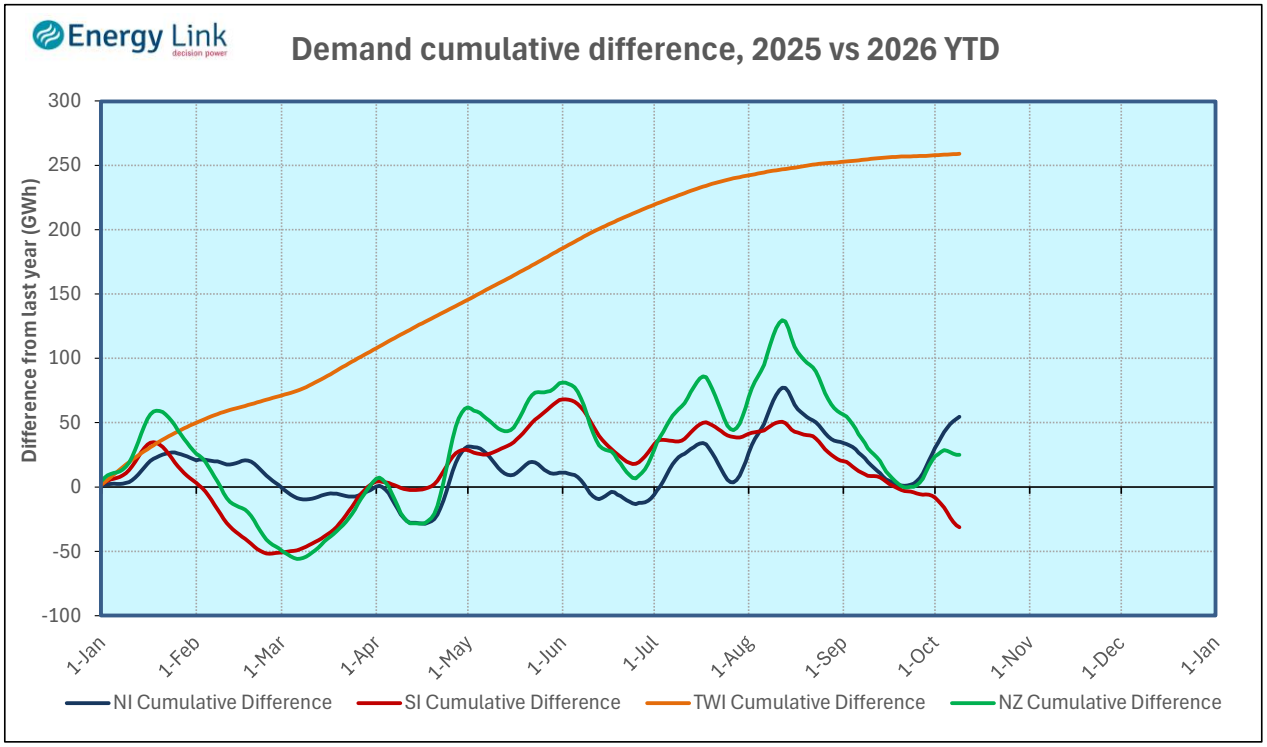

Energy Link
New Zealand Demand
Daily Average: 19 Sep to 9 Oct
New Zealand Demand for: Friday, 9 October 2026
MW
4,500
4,000
3,500
3,000
2,500
2,000
1,500
1,000
500
0
19 Sep
21 Sep
23 Sep
25 Sep
27 Sep
29 Sep
01 Oct
03 Oct
05 Oct
07 Oct
09 Oct
tp1 tp3 tp5 tp7 tp9 tp11 tp13 tp15 tp17 tp19 tp21 tp23 tp25 tp27 tp29 tp31 tp33 tp35 tp37 tp39 tp41 tp43 tp45 tp47
NI Demand
SI Demand



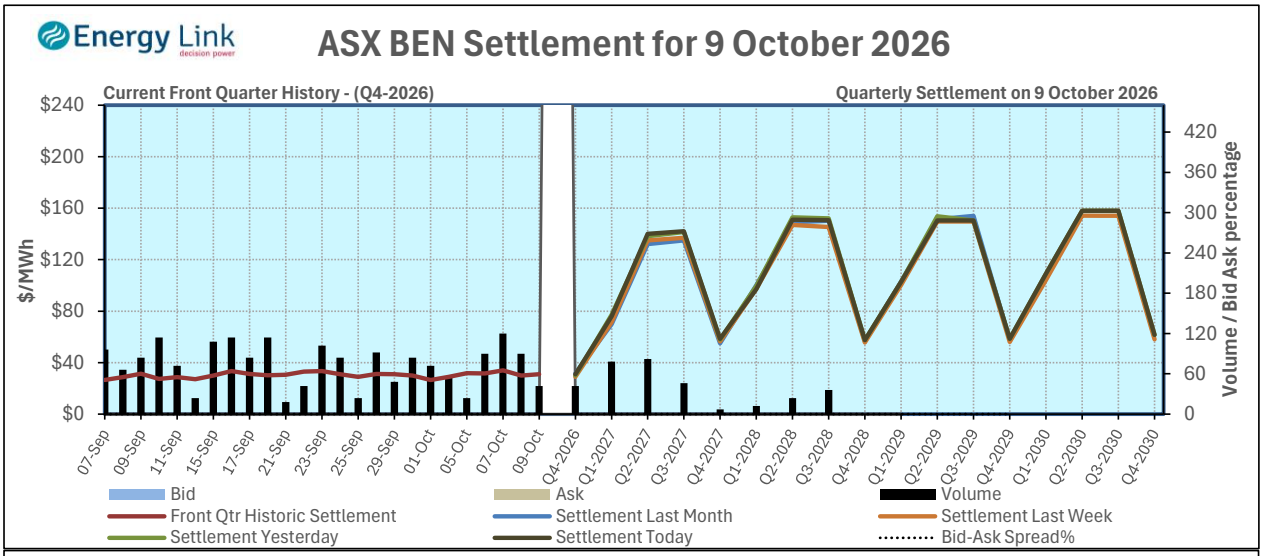


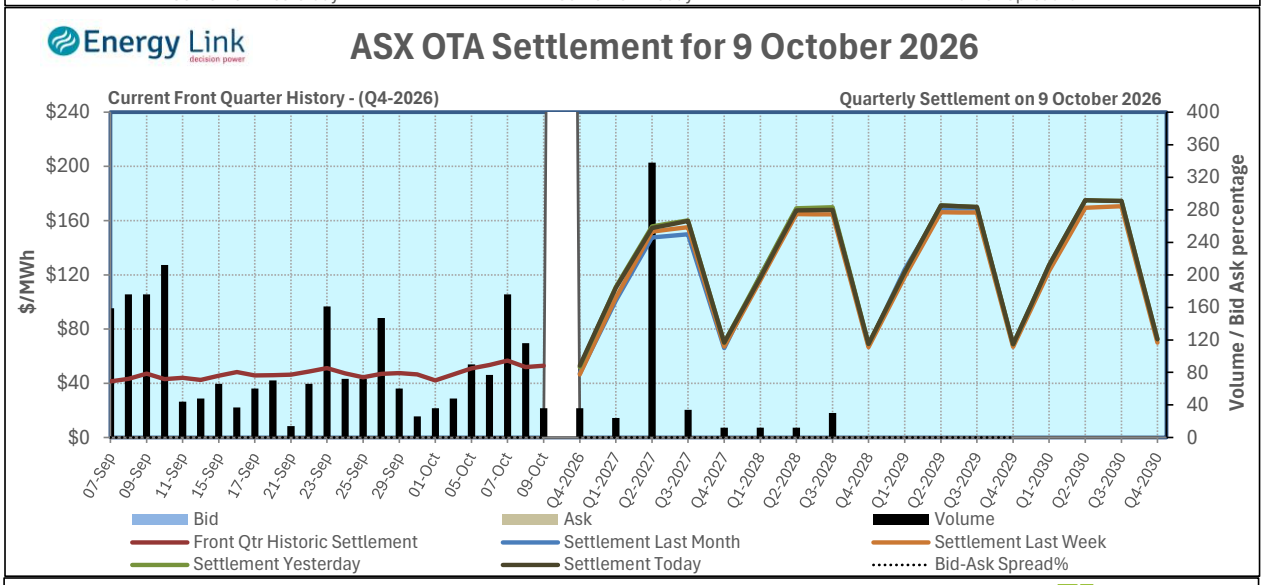
Ph (03) 479 2475
Email: Mark.Nelson@energylink.co.nz

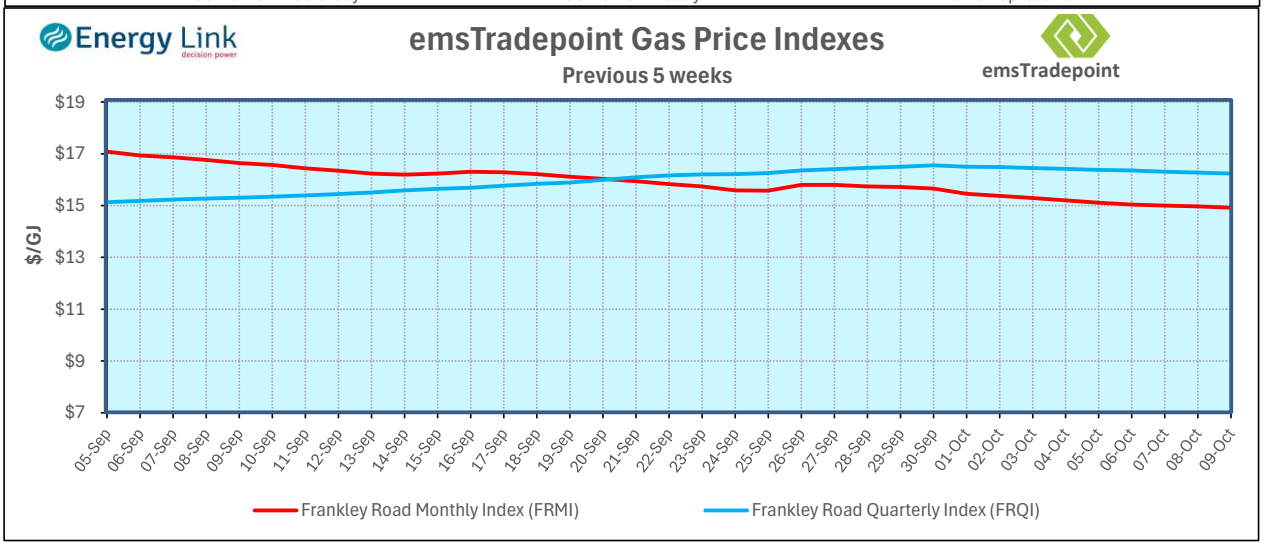




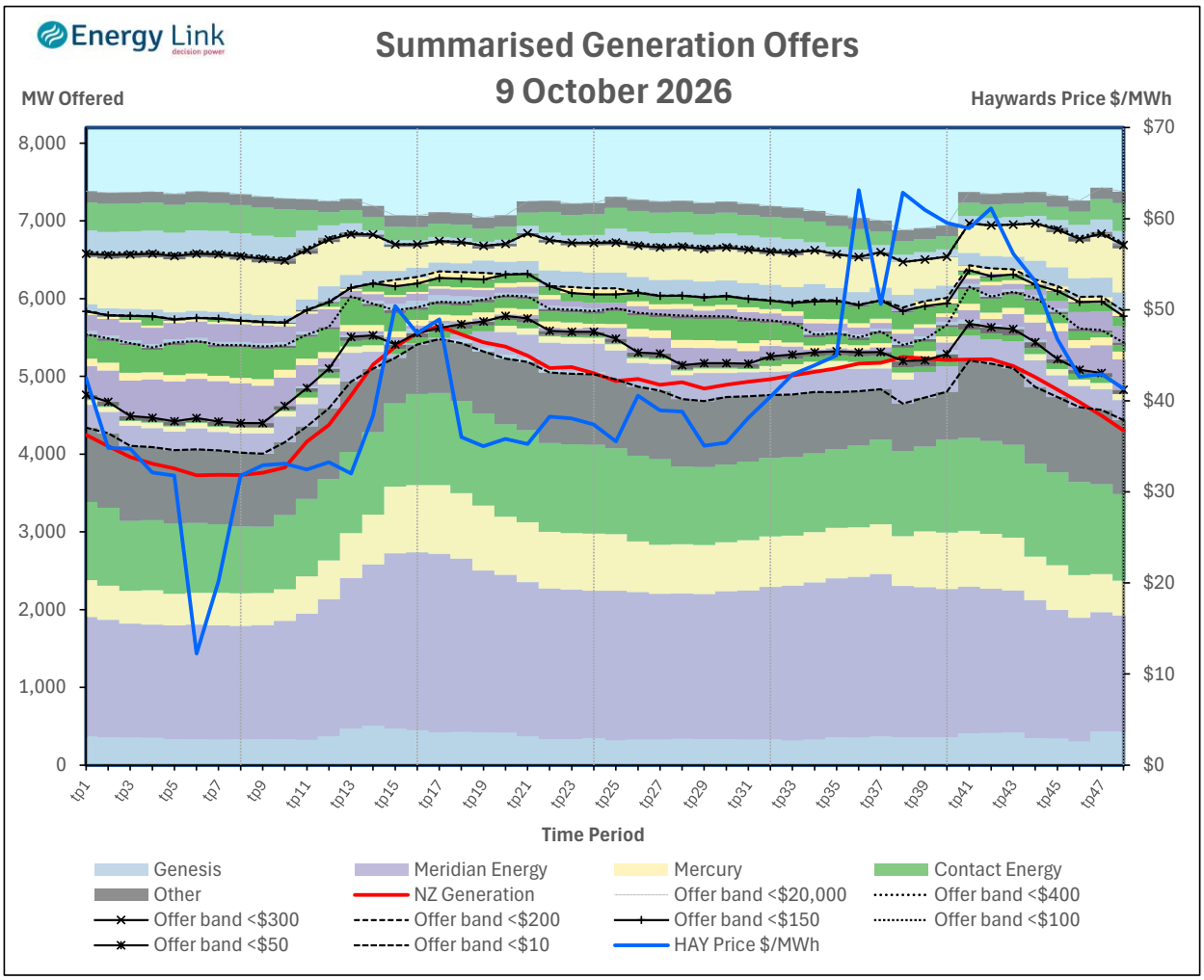
Note: South Island Demand, South Island Cumulative Difference, and New Zealand Cumulative Difference are exclusive of Tiwai Point D emand.







Note: emsTradepoint prices and indices are inclusive of the cost of carbon.



Summarised Generation Offers

The chart above shows the quantities of generation offered into the market by individual generators, between pre -defined offer

$400 - $20,000	Offer band <$20,000
$300 - $400	Offer band <$400
$200 - $300	Offer band <$300
$150 - $200	Offer band <$200
$100 - $150	Offer band <$150
$50 - $100	Offer band <$100
$10 - $50	Offer band <$50
$0 - $10	Offer band <$10

The region below each offer band contains all the generation offer quantities between the two prices (identified as various black lines), displayed as a generator total (regardless of station). The order of the generators within each offerband is the same and does not represent offer stack order, e.g if viewed within an offer band, Contact being above Mercury does not mean that Contact's offers were higher than Mercury's.

NZ Generation has been used to represent demand so that losses can be taken into account, however it is not total generation as not all embedded or wind generation data is available, also marginal losses and lines constraints are not represented. Therefore the NZ Generation line will not necessarily represent the price.

NZ Generation (red line) and the Haywards price (blue line) are plotted on the chart to assist in interpretation. The price on the second axis relates to the blue 'Haywards Price' line only.