

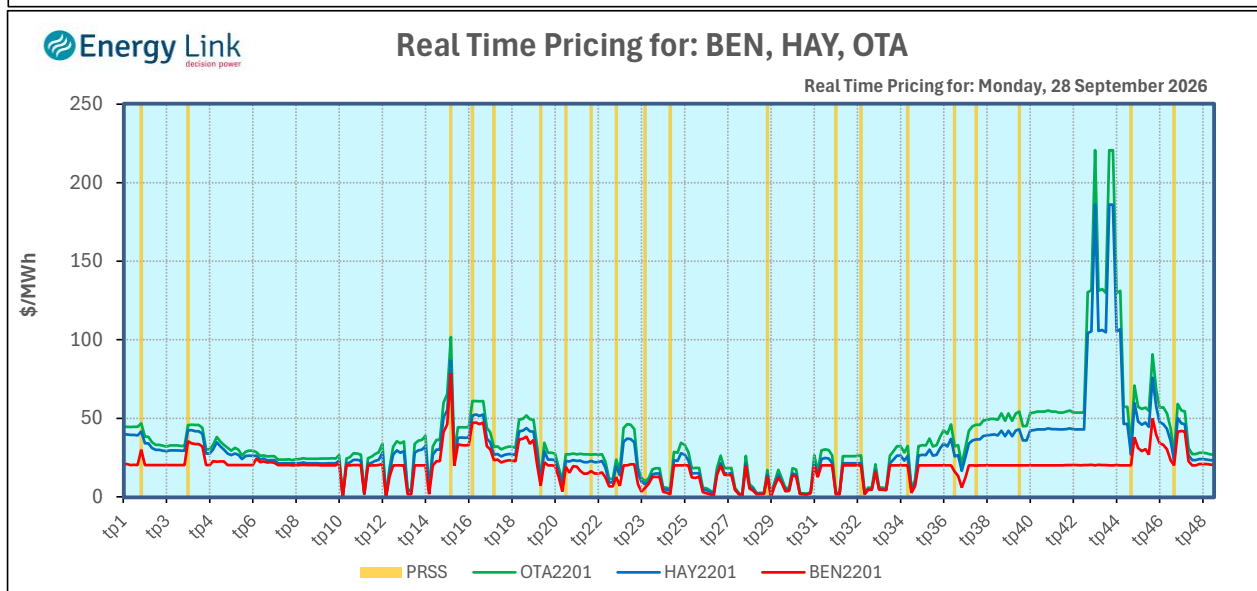
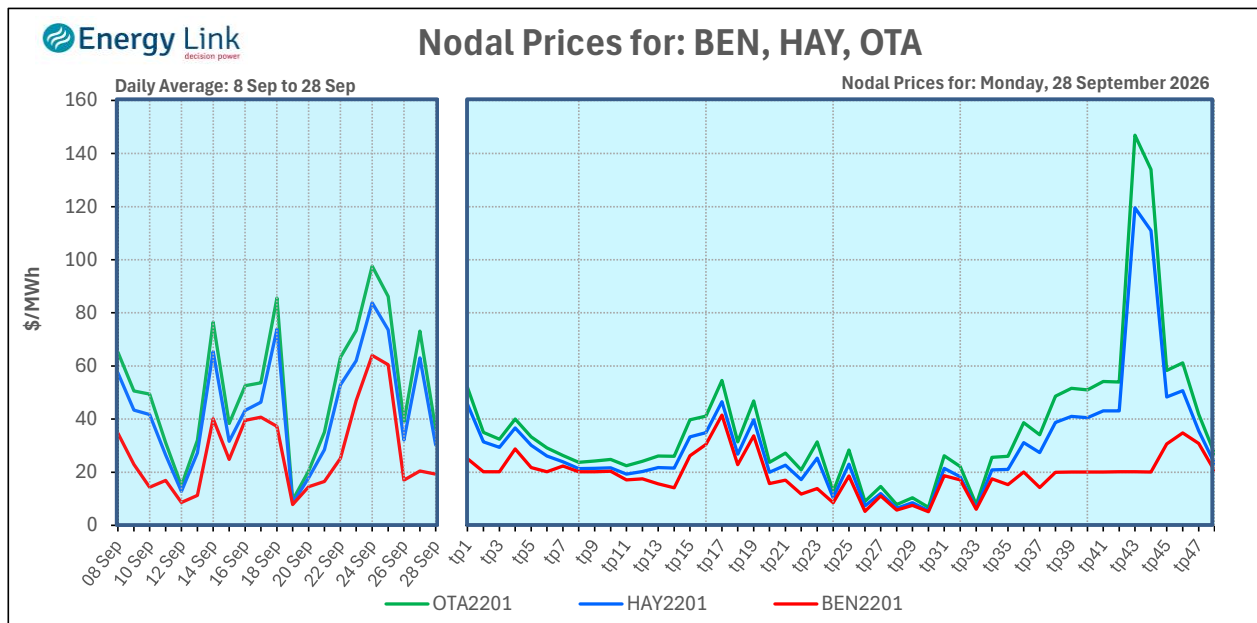


Monday, 28 September 2026

Price Status - Final

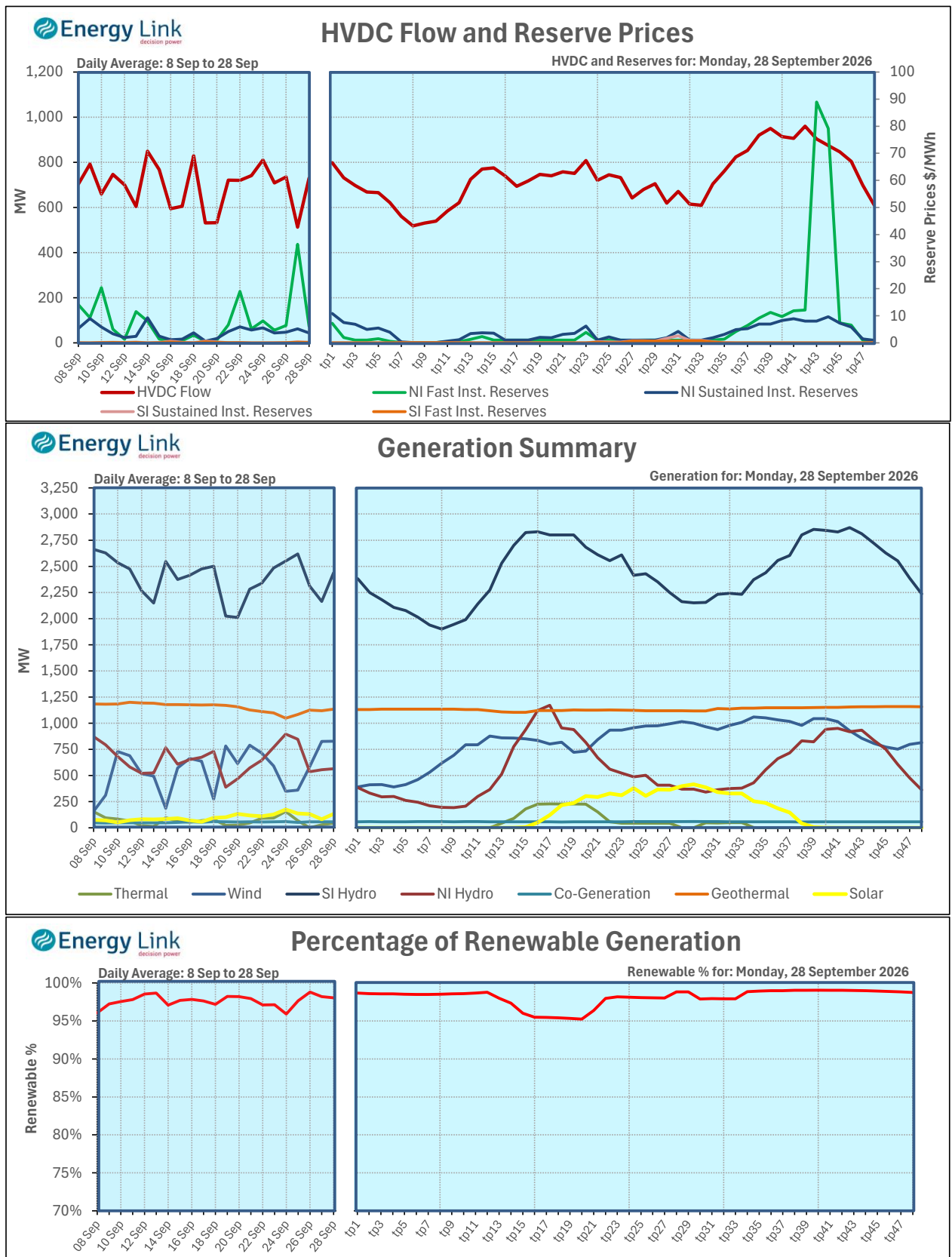
Node:	Month-to-date	7-day Avg	Daily Avg
Benmore	\$23.88	\$36.20	\$19.27
Haywards	\$37.27	\$56.81	\$30.24
Otāhuhu	\$43.85	\$66.92	\$36.16

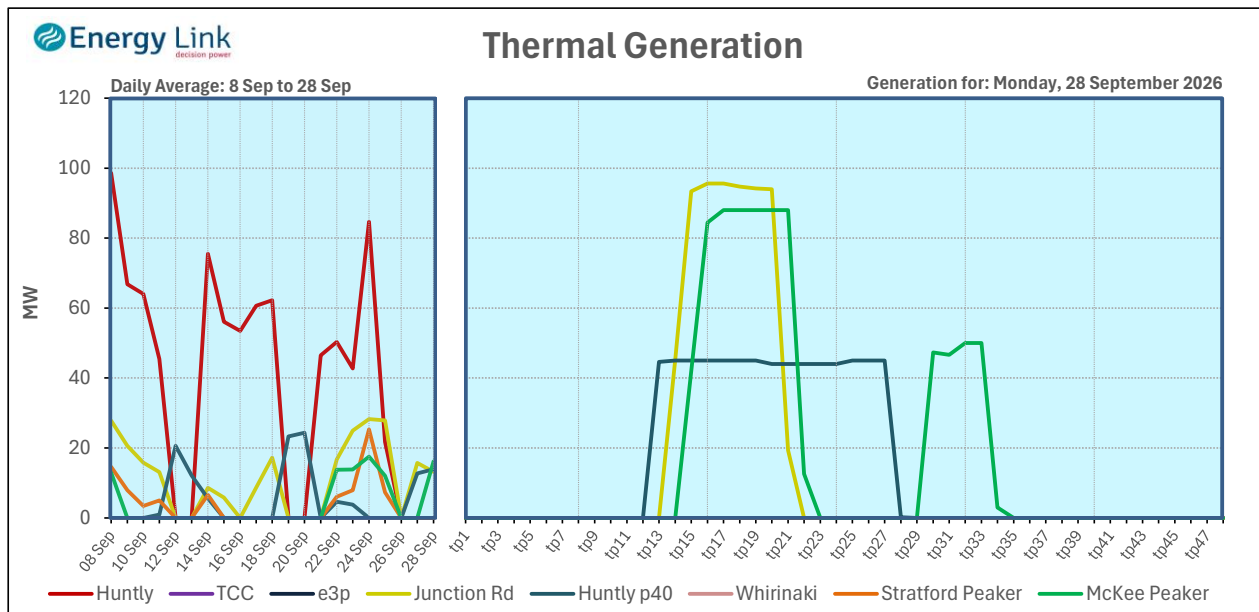
Day	Night	Price Range
\$18.64	\$21.16	\$5.12 - \$41.51
\$31.23	\$27.28	\$5.55 - \$119.56
\$37.99	\$30.64	\$6.78 - \$146.91



Note: For the purposes of this chart, PRSS indicates periods where PRSS was used.

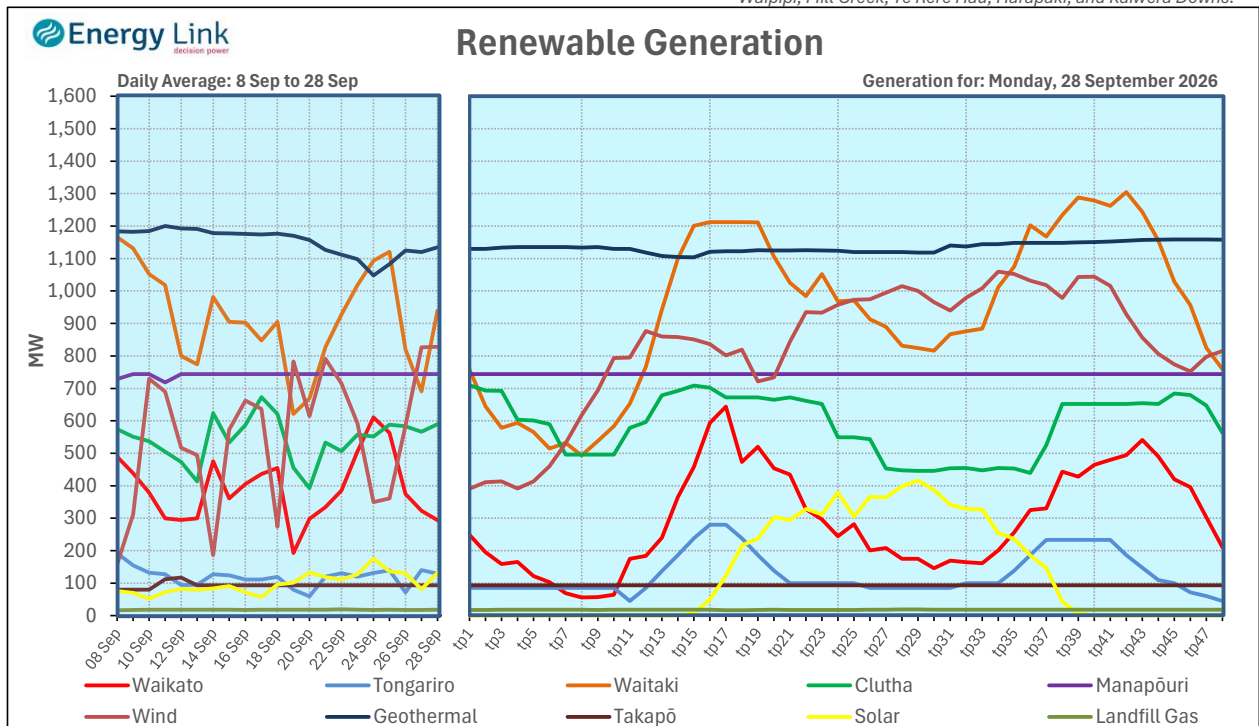
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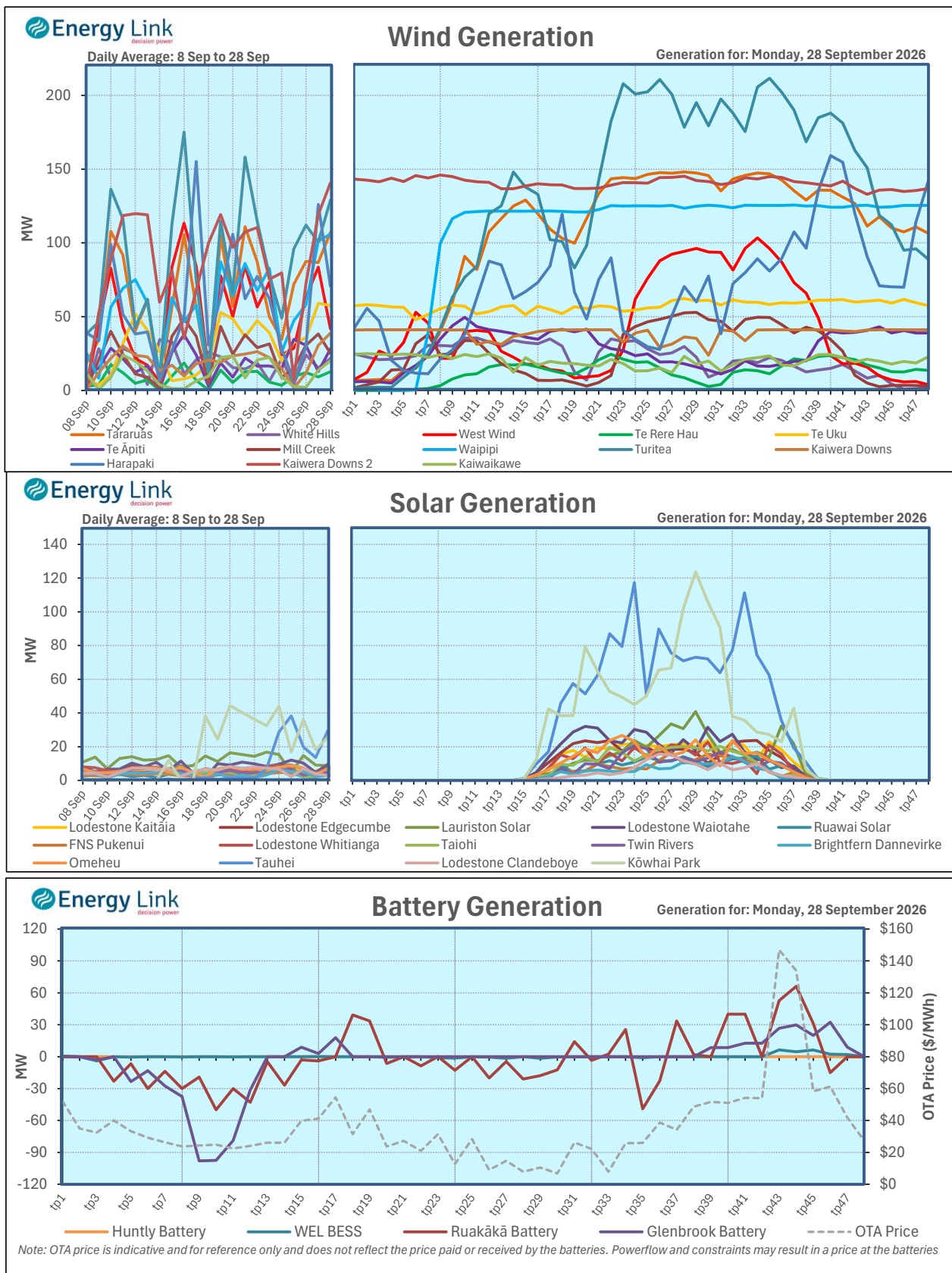


Hydro	Ave MW	Range (MW)
Waikato	294	56 - 644
Tongariro	129	45 - 280
Waitaki	940	493 - 1305
Takapō	93	93 - 93
Clutha	590	439 - 710
Manapōuri	744	744 - 744
Wind Farms	828	391 - 1060

Wind Farms include: Te Uku, West Wind, Te Āpiti, Tararua, White Hills, Waipipi, Mill Creek, Te Rere Hau, Harapaki, and Kaiwera Downs.

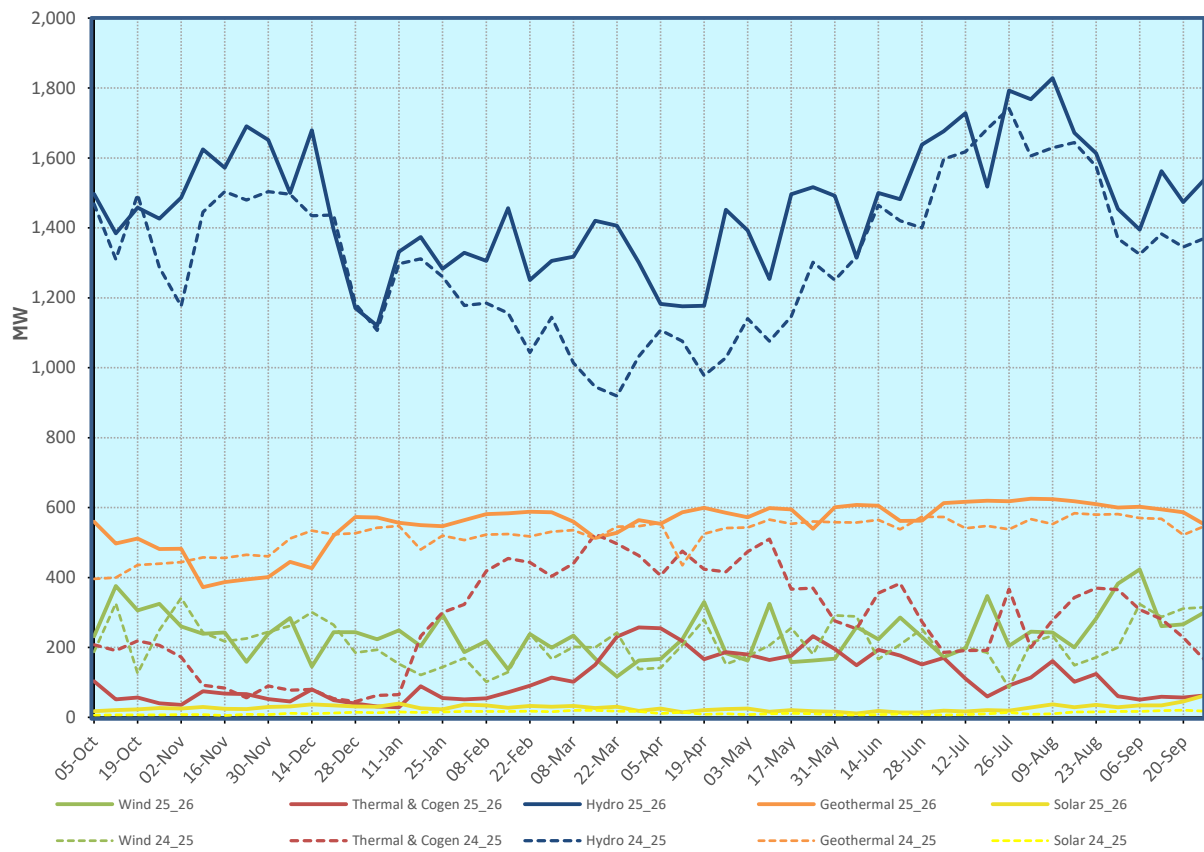


Note: For the purposes of this chart, renewable generation is all hydro, geothermal, wind and grid scale solar. Co-generation is counted as thermal generation even though the carbon may be attributed to other industries. Landfill gas generation data is provided by WM for Redvale, Whitford, Tirohia, and Kate Valley Landfills.



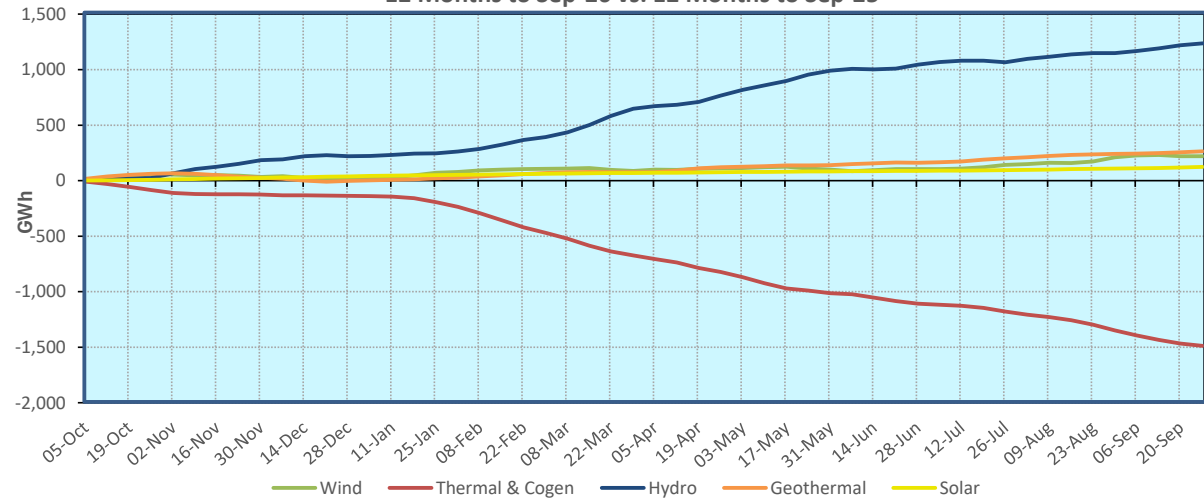


Last 24 Months Generation by Type, 7-day Rolling Avg



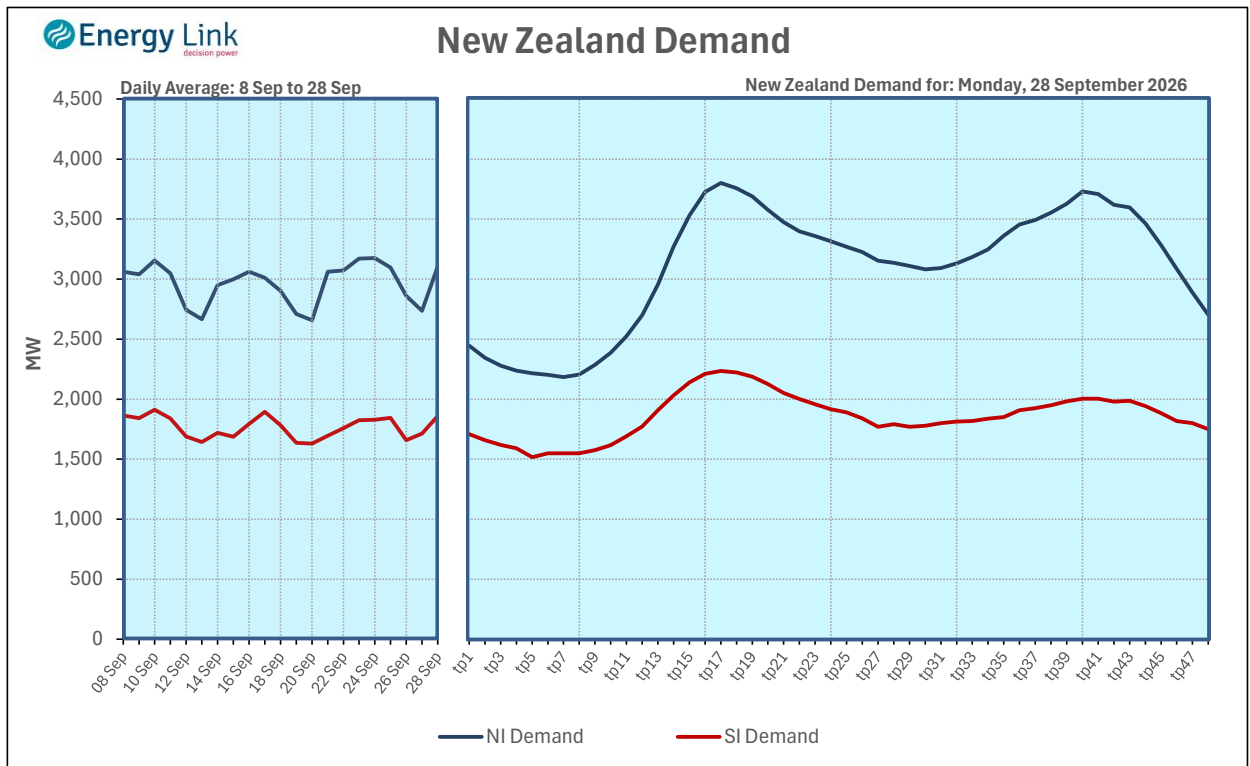
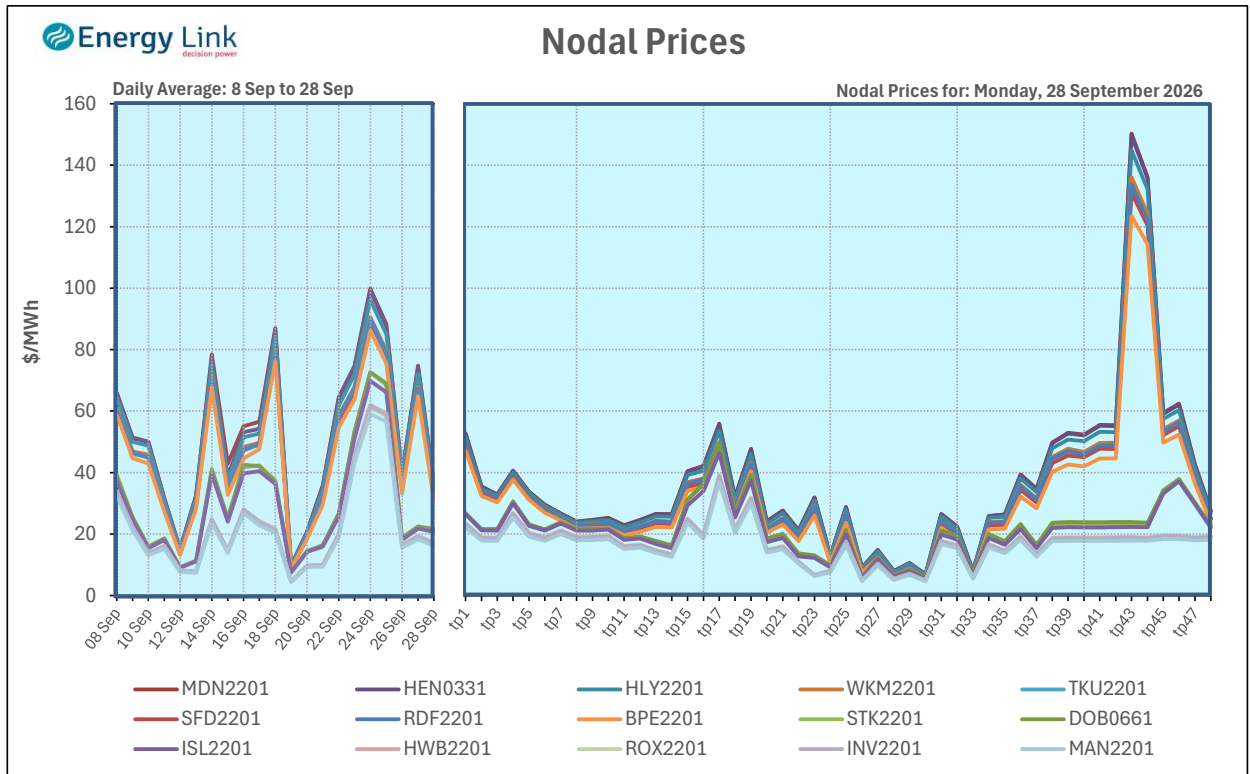
Cumulative Generation Difference

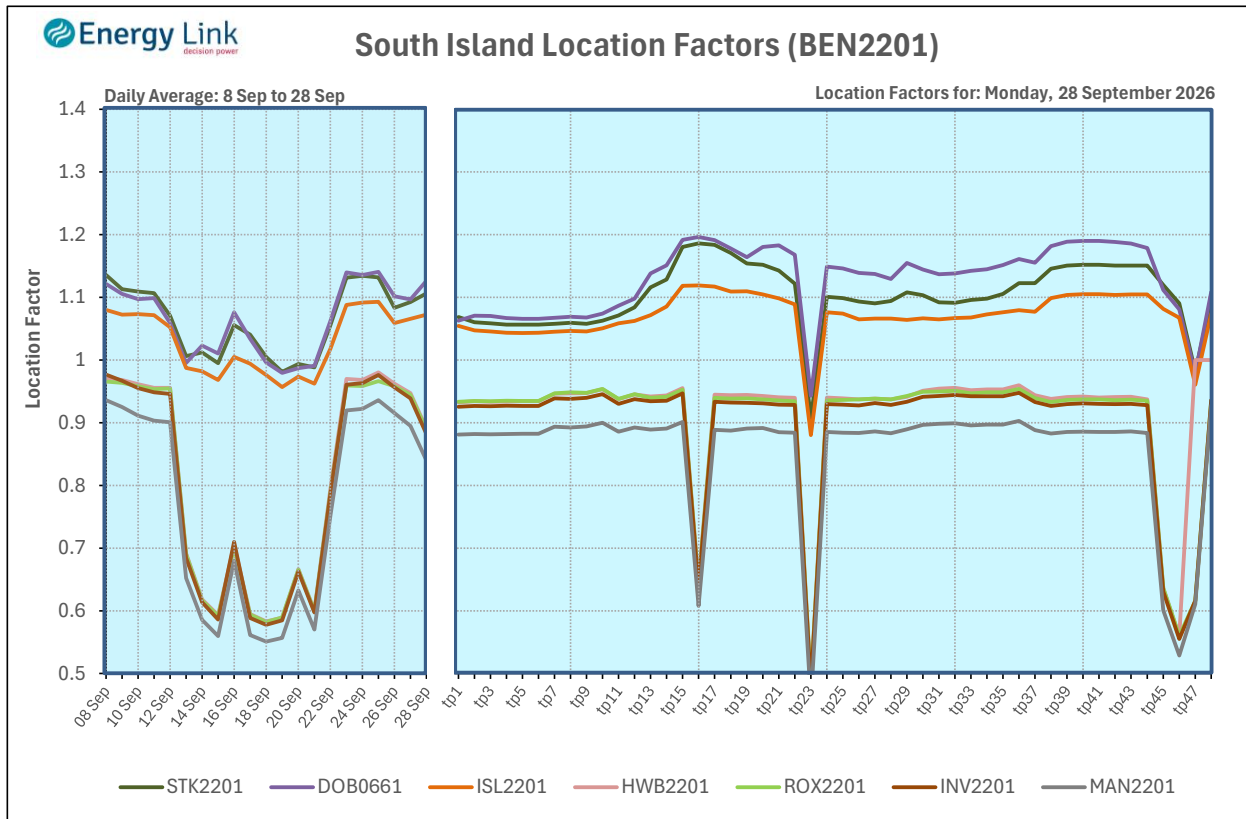
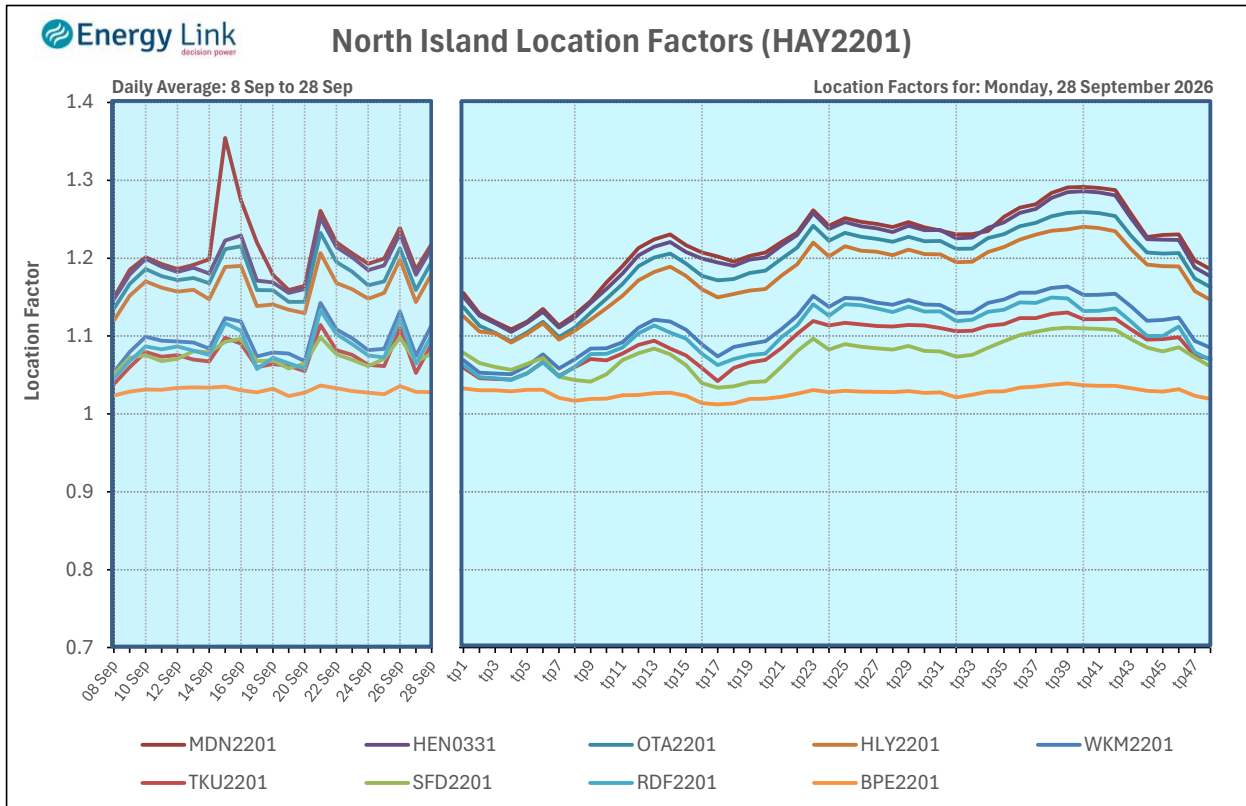
12 Months to Sep-26 vs. 12 Months to Sep-25

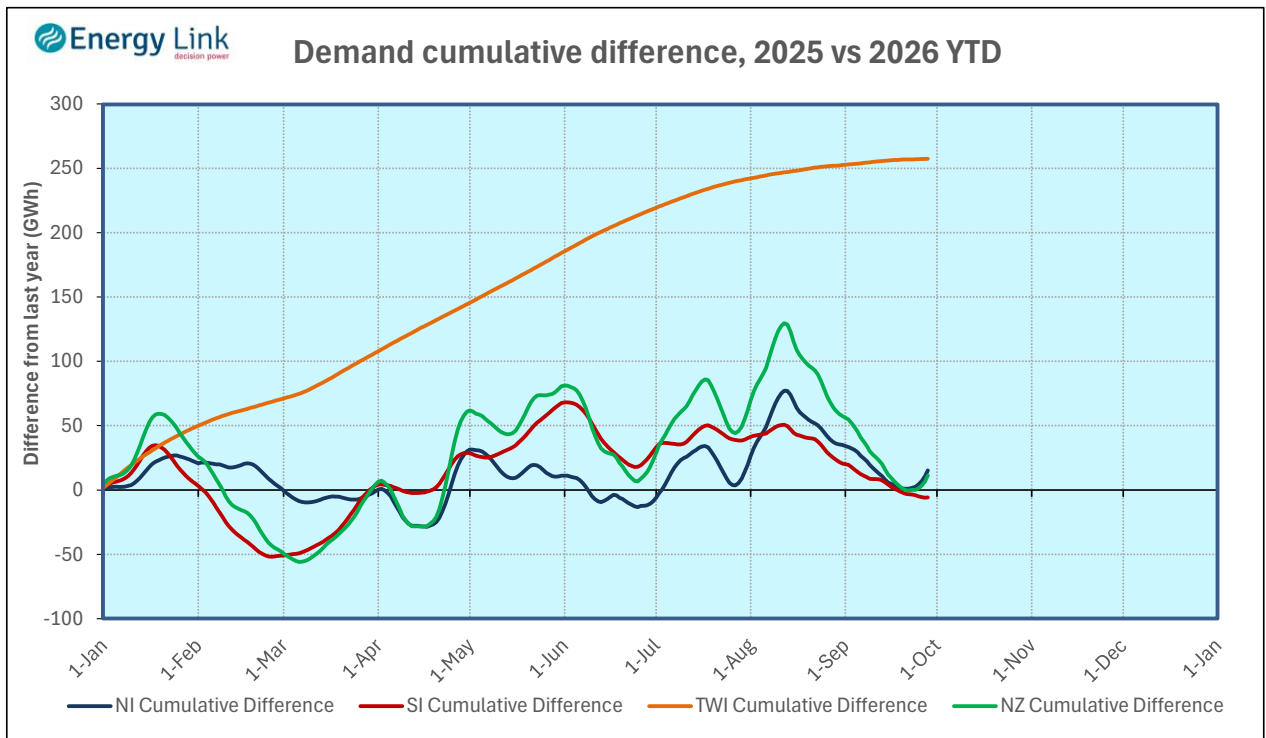
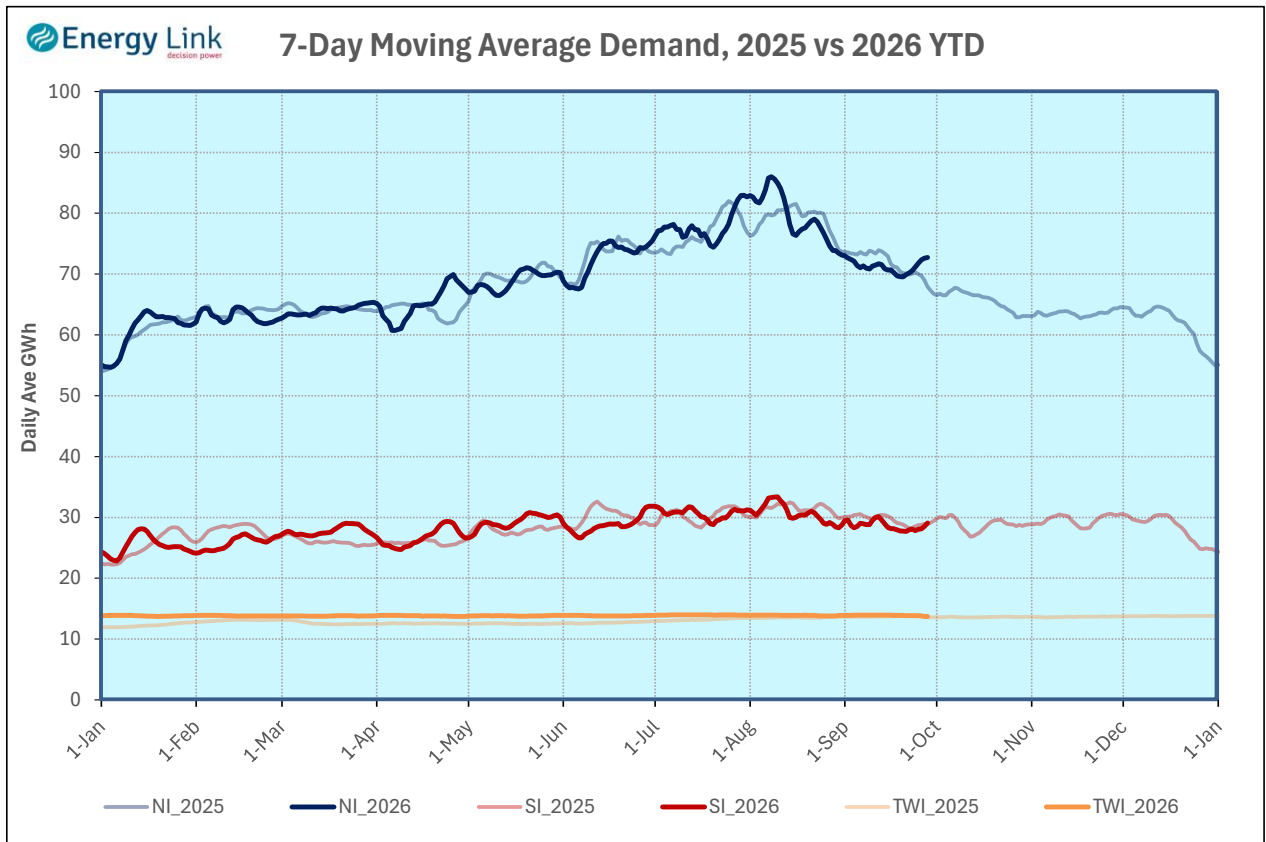


Cumulative Generation Difference, last 12 months vs. 12 months prior as of 28/09/2026

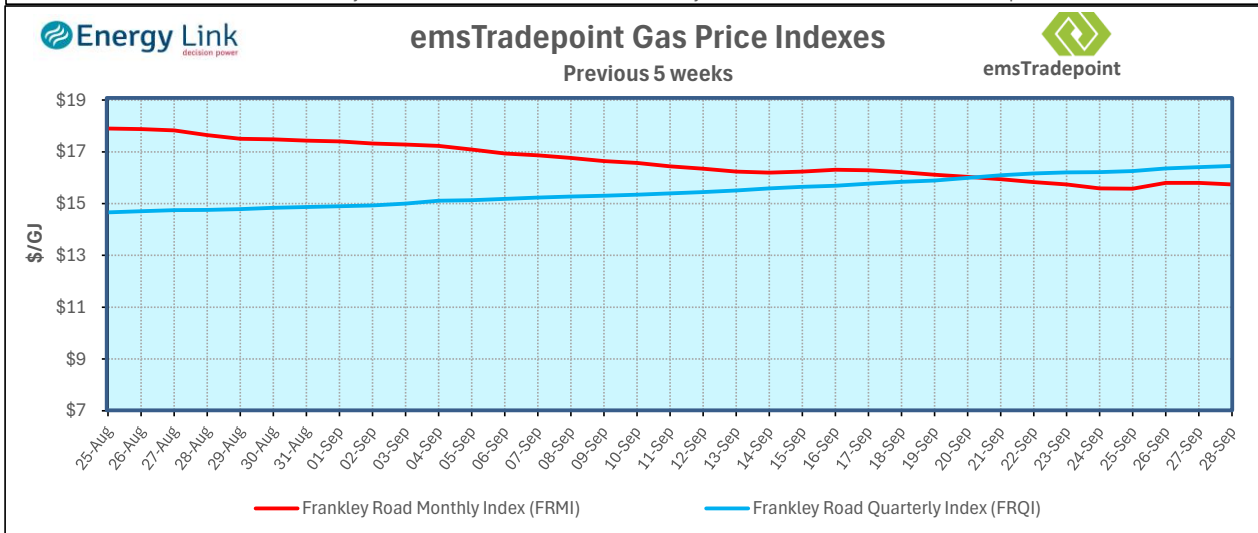
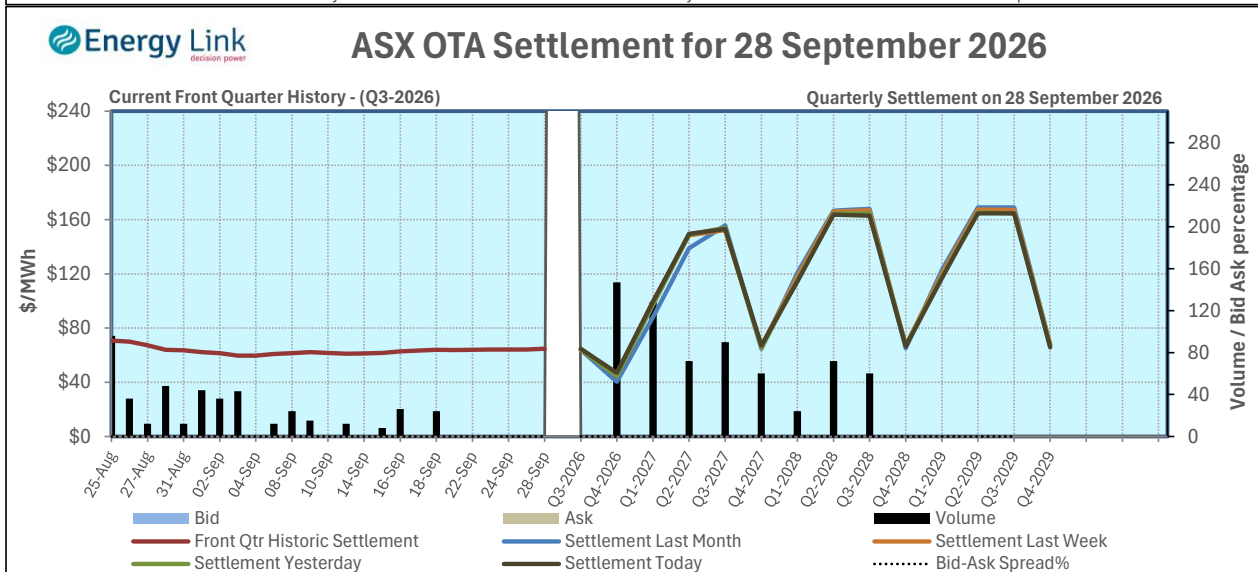
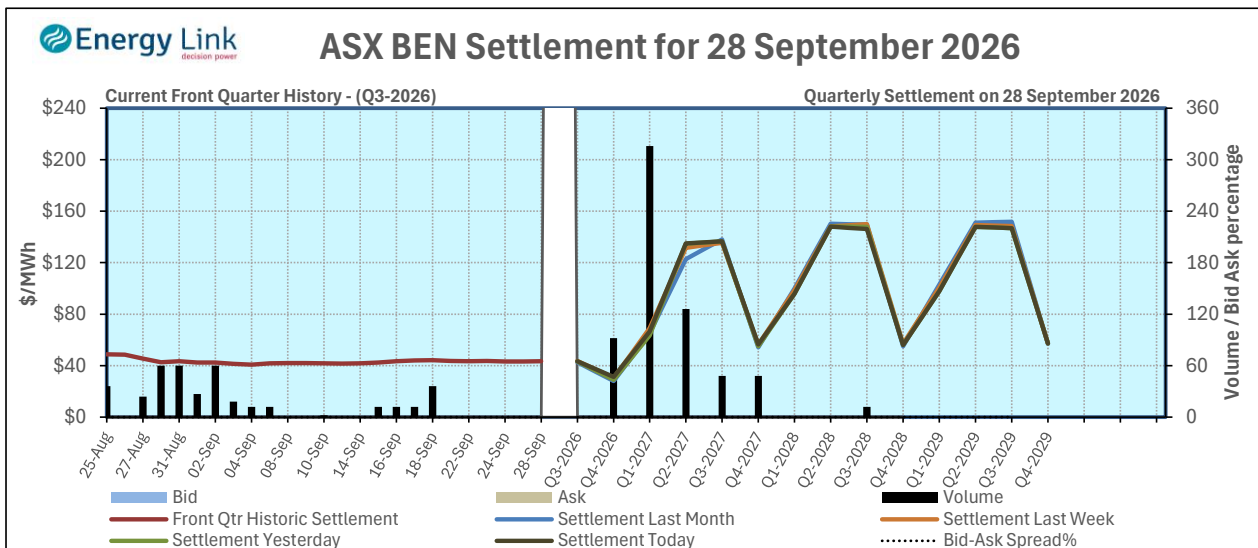
Fuel Type	Thermal & Cogen				
	Wind	Cogen	Hydro	Geothermal	Solar
GWh	219.4	-1,487.8	1,236.4	264.3	124.1



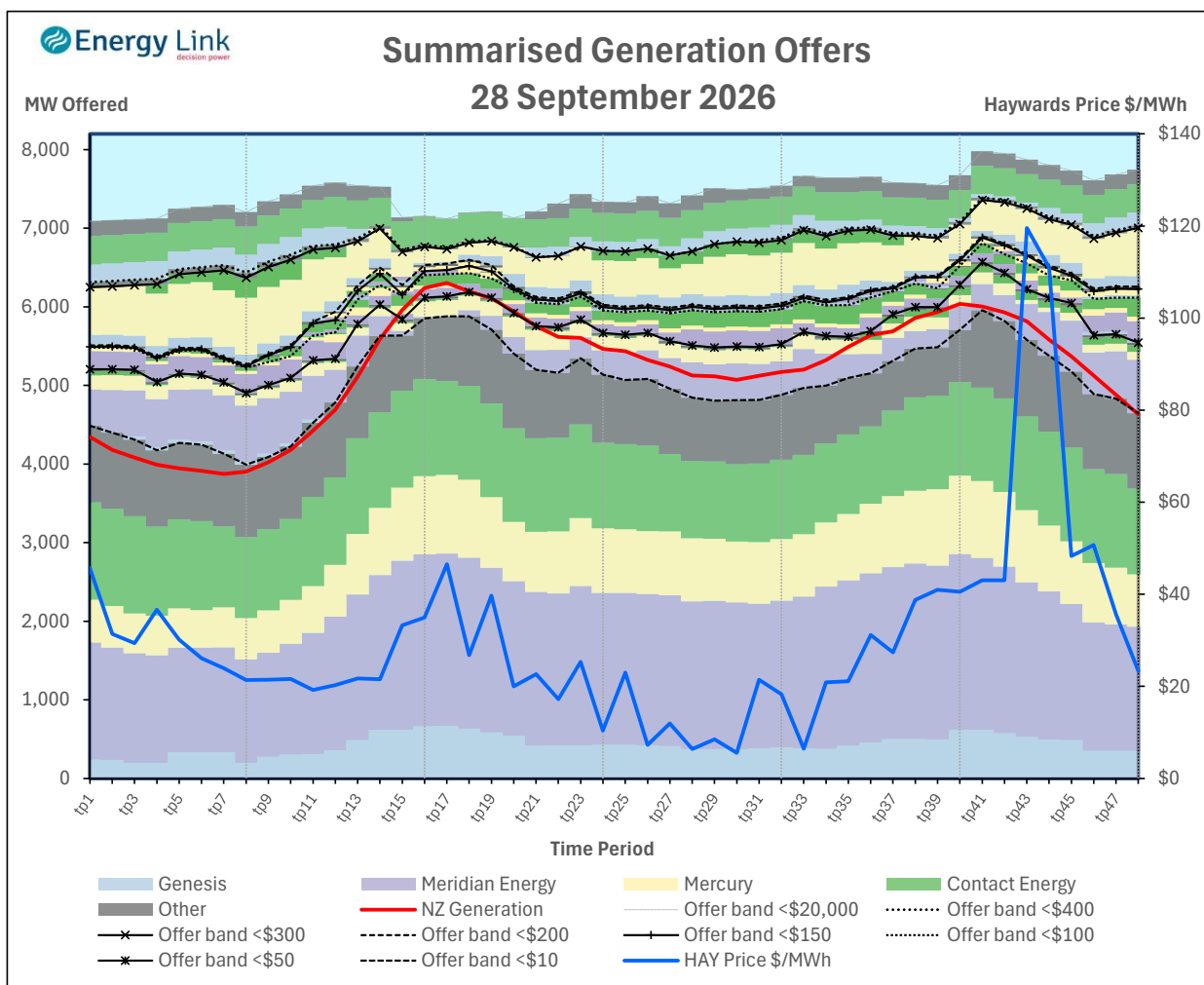




Note: South Island Demand, South Island Cumulative Difference, and New Zealand Cumulative Difference are exclusive of Tiwai Point Demand.



Note: emsTradepoint prices and indices are inclusive of the cost of carbon.



Summarised Generation Offers

The chart above shows the quantities of generation offered into the market by individual generators, between pre-defined offer

\$400 - \$20,000	— Offer band <\$20,000
\$300 - \$400	 Offer band <\$400
\$200 - \$300	—x— Offer band <\$300
\$150 - \$200	--- Offer band <\$200
\$100 - \$150	—+— Offer band <\$150
\$50 - \$100	 Offer band <\$100
\$10 - \$50	—*— Offer band <\$50
\$0 - \$10	--- Offer band <\$10

The region below each offer band contains all the generation offer quantities between the two prices (identified as various black lines), displayed as a generator total (regardless of station). The order of the generators within each offerband is the same and does not represent offer stack order, e.g if viewed within an offer band, Contact being above Mercury does not mean that Contact's offers were higher than Mercury's.

NZ Generation has been used to represent demand so that losses can be taken into account, however it is not total generation as not all embedded or wind generation data is available, also marginal losses and lines constraints are not represented. Therefore the NZ Generation line will not necessarily represent the price.

NZ Generation (red line) and the Haywards price (blue line) are plotted on the chart to assist in interpretation. The price on the second axis relates to the blue 'Haywards Price' line only.