



EnergyTrendz

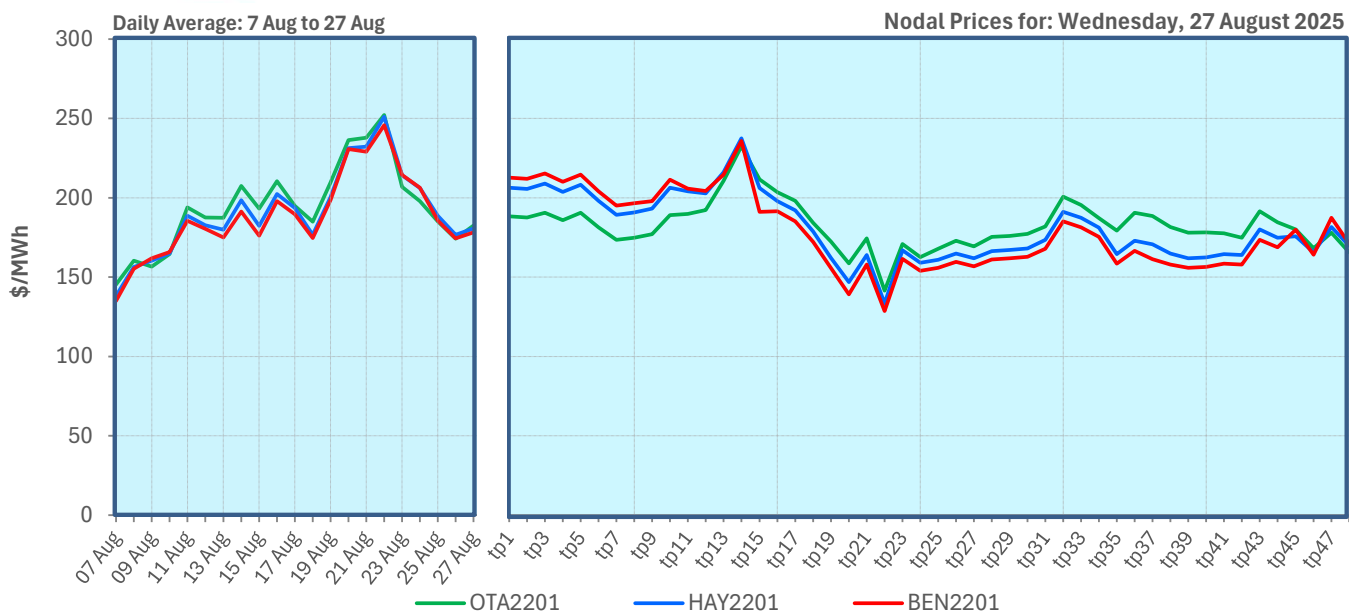
DAILY
Wednesday, 27 August 2025
Price Status - Final

Node:	Month-to-date	7-day Avg	Daily Avg
Benmore	\$178.53	\$204.86	\$178.19
Haywards	\$181.30	\$207.09	\$180.70
Ōtāhuhu	\$184.92	\$205.25	\$182.56

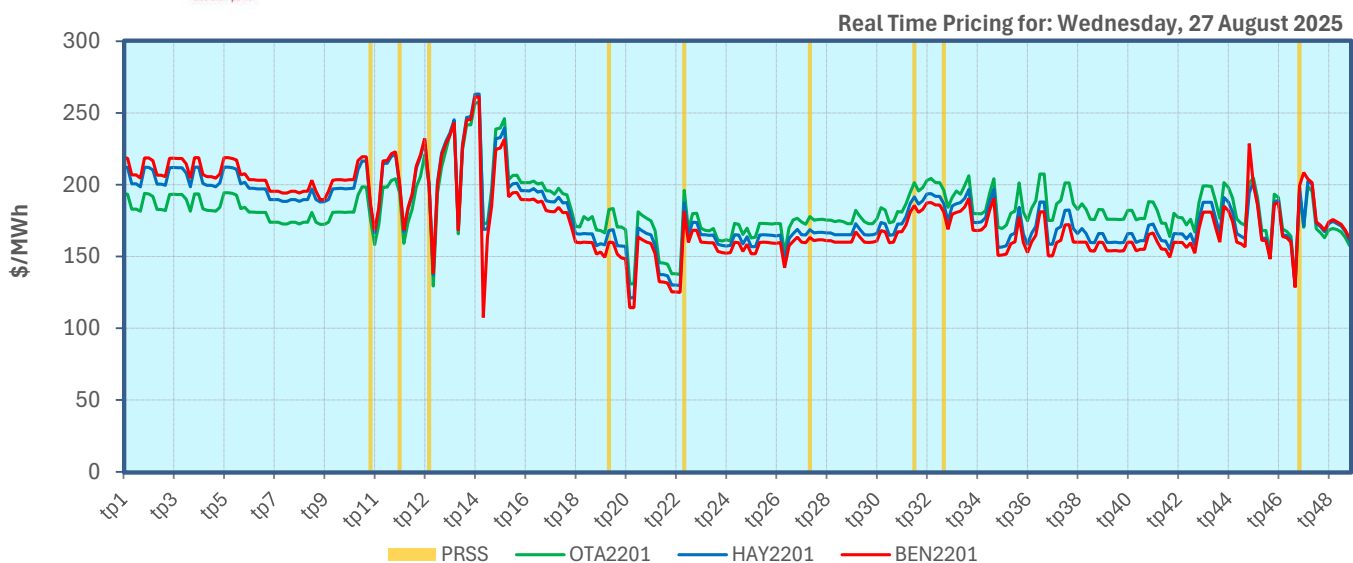
Day	Night	Price Range
\$168.70	\$206.64	\$128.64 - \$235.76
\$173.79	\$201.43	\$133.51 - \$237.51
\$181.72	\$185.09	\$141.48 - \$232.50



Nodal Prices for: BEN, HAY, OTA



Real Time Pricing for: BEN, HAY, OTA

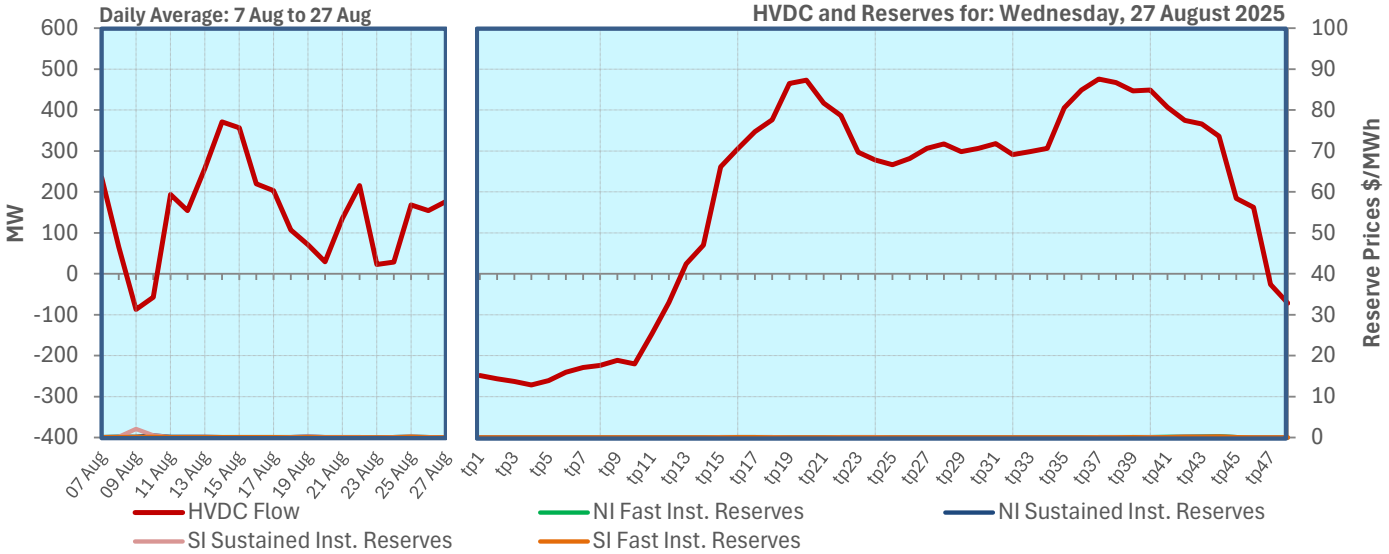


Note: For the purposes of this chart, PRSS indicates periods where PRSS was used.

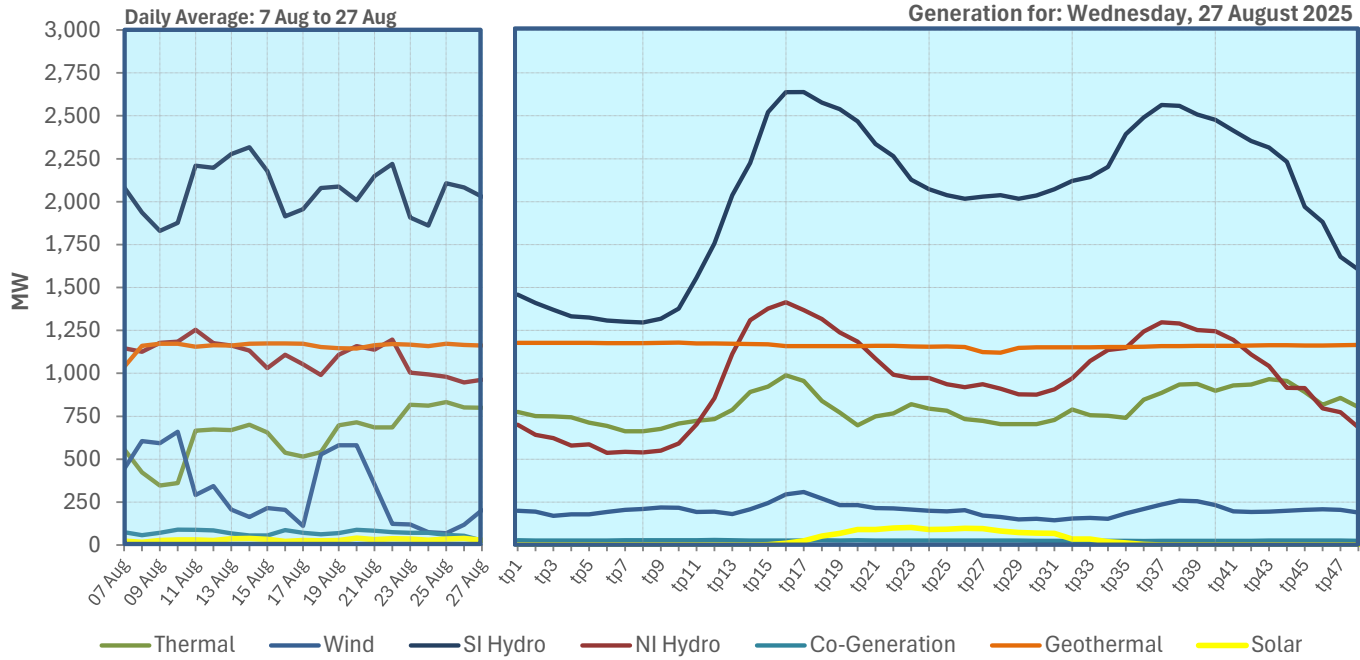
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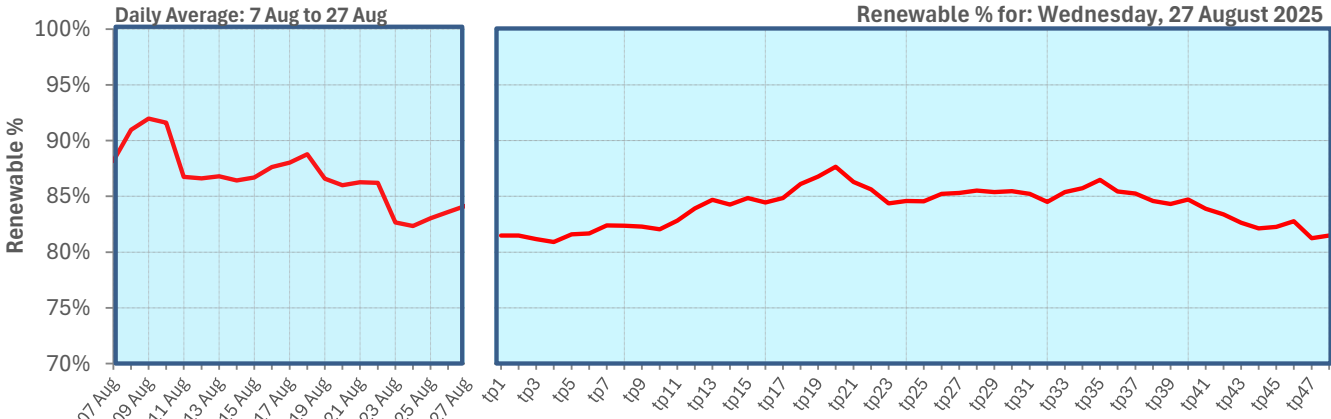
HVDC Flow and Reserve Prices



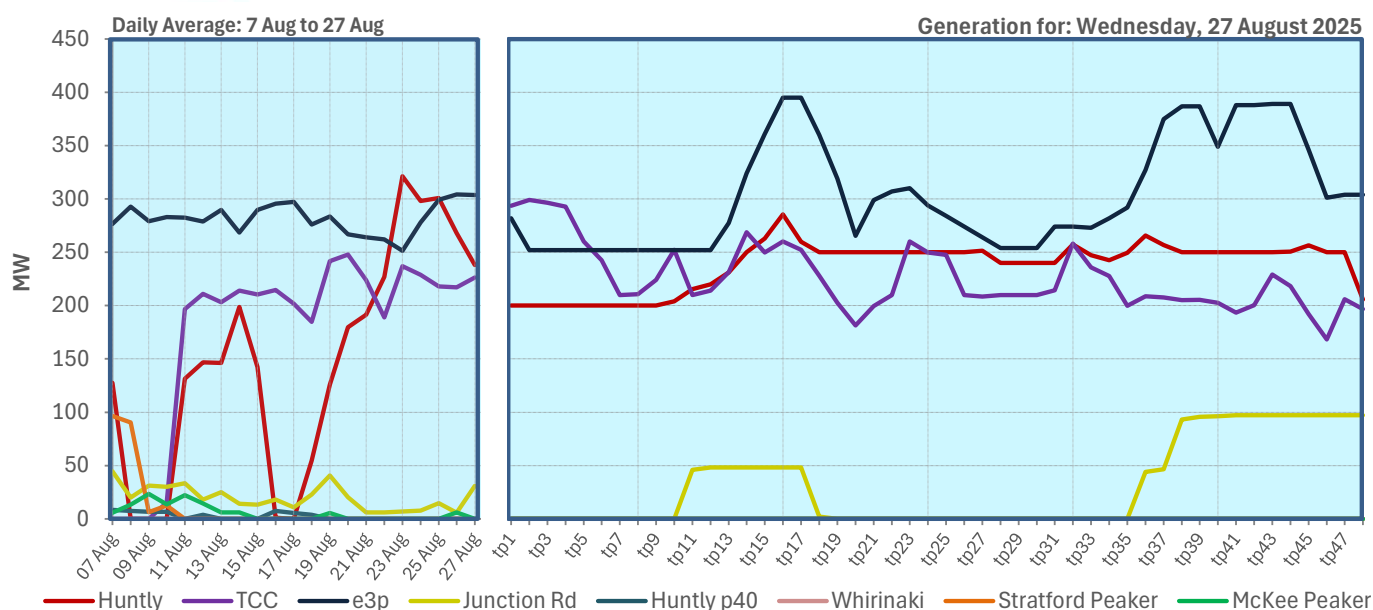
Generation Summary



Percentage of Renewable Generation



Thermal Generation

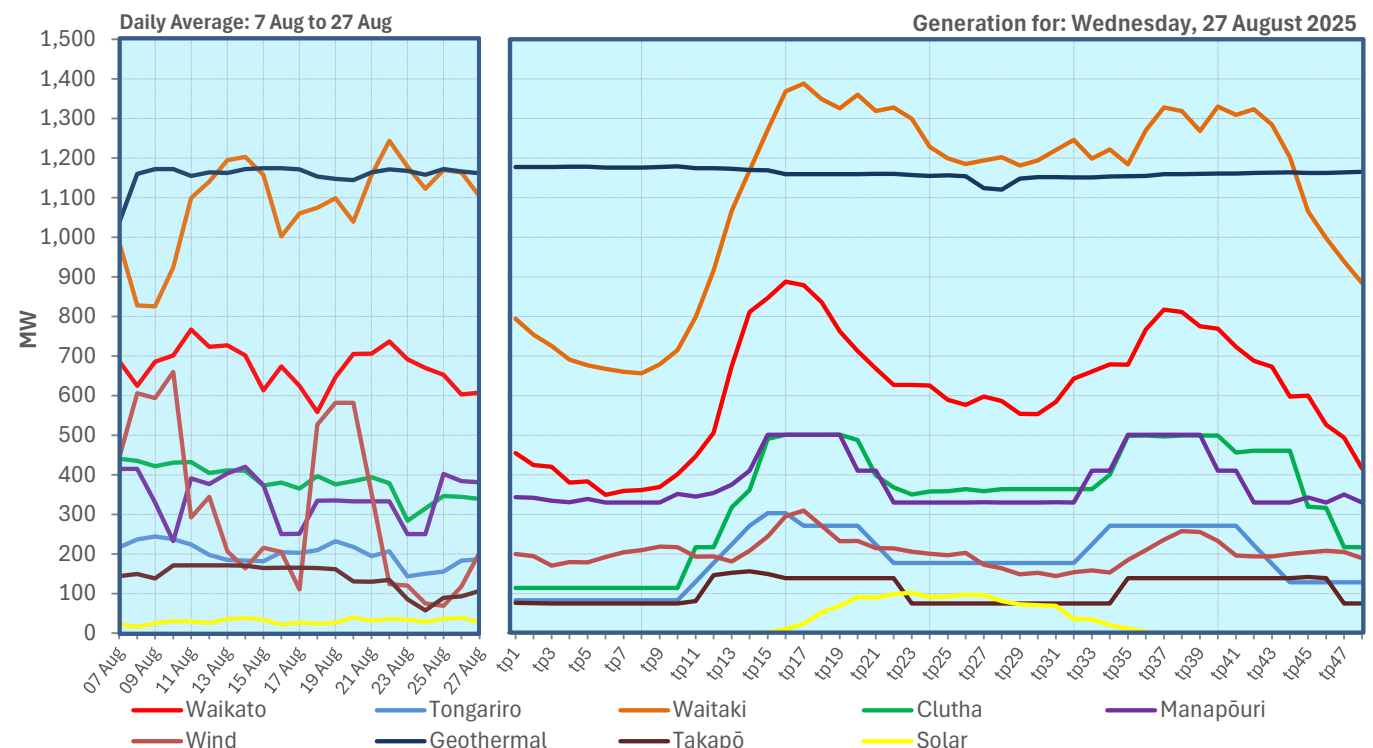


Station	Ave MW	Range (MW)
Huntly	238	200 - 285
TCC	226	168 - 299
e3p	304	252 - 395
Huntly p40	0	0 - 0
Whirinaki	0	0 - 0
Stratford Peaker	0	0 - 0
McKee Peaker	0	0 - 0
Junction Rd	31	0 - 97

Hydro	Ave MW	Range (MW)
Waikato	608	349 - 888
Tongariro	186	83 - 303
Waitaki	1103	656 - 1388
Takapō	106	75 - 156
Clutha	339	114 - 501
Manapōuri	381	330 - 501
Wind Farms	204	144 - 309

Wind Farms includes: Te Uku, West Wind, Te Āpiti, Tararua, White Hills, Waipipi, Mill Creek, Te Rere Hau, and Harapaki.

Renewable Generation

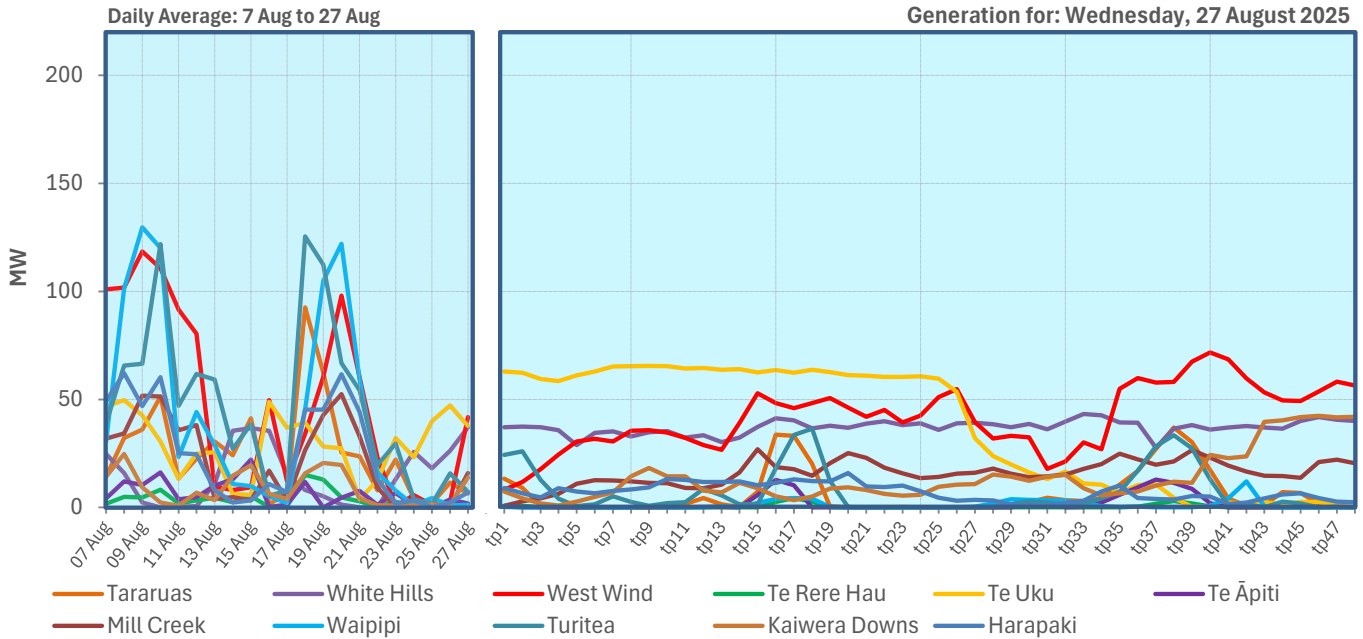


Note: For the purposes of this chart, renewable generation is all hydro, geothermal, wind and grid scale solar.
 Co-generation is counted as thermal generation even though the carbon may be attributed to other industries.



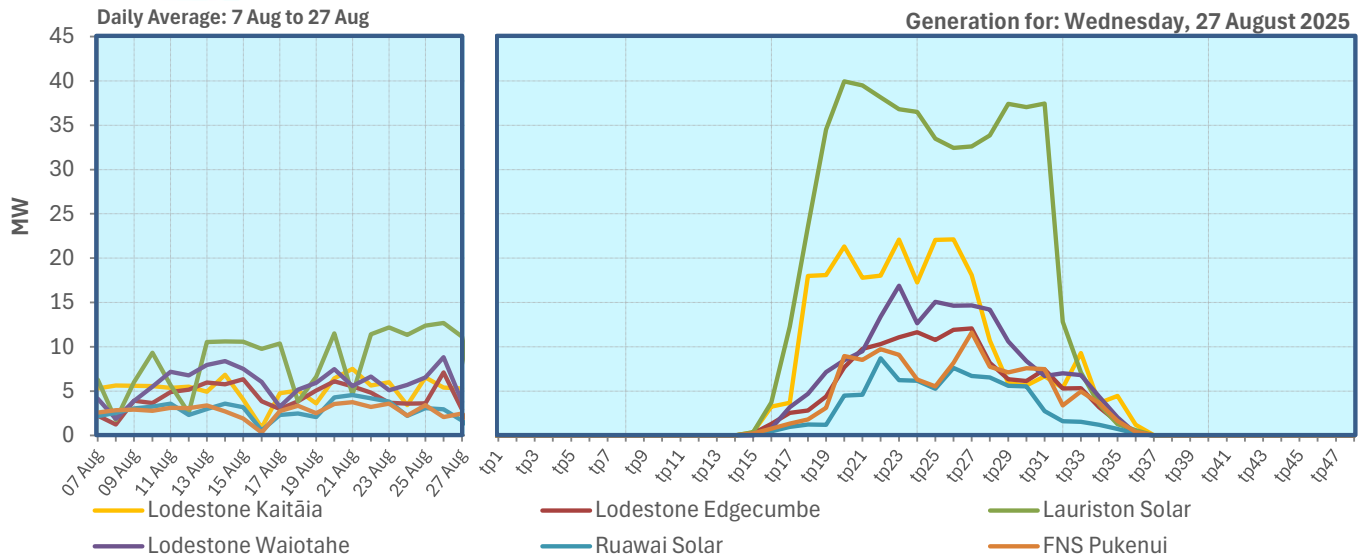
Wind Generation

Generation for: Wednesday, 27 August 2025



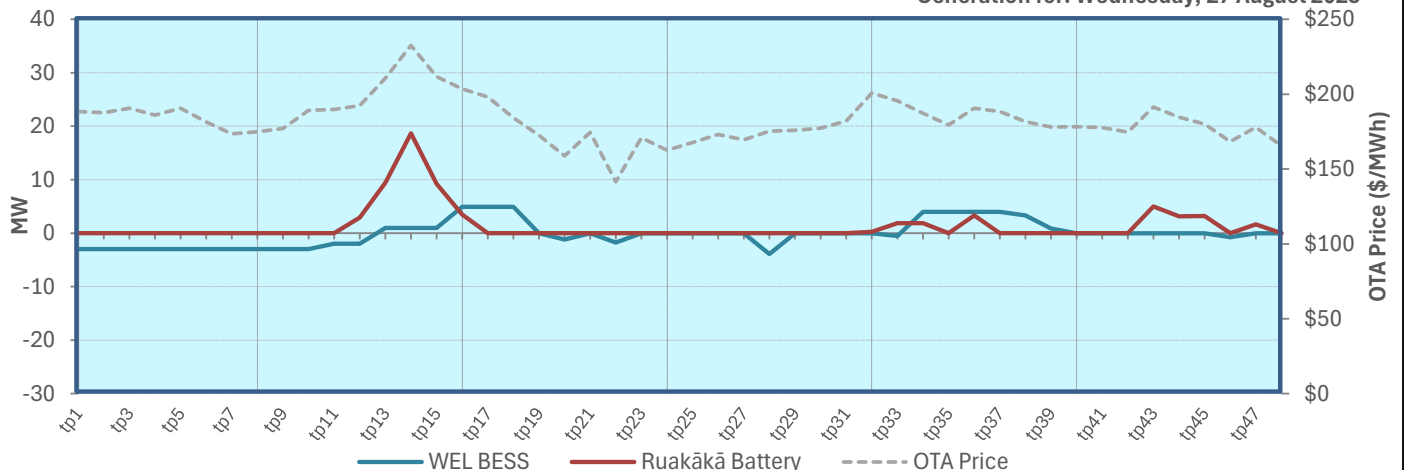
Solar Generation

Generation for: Wednesday, 27 August 2025

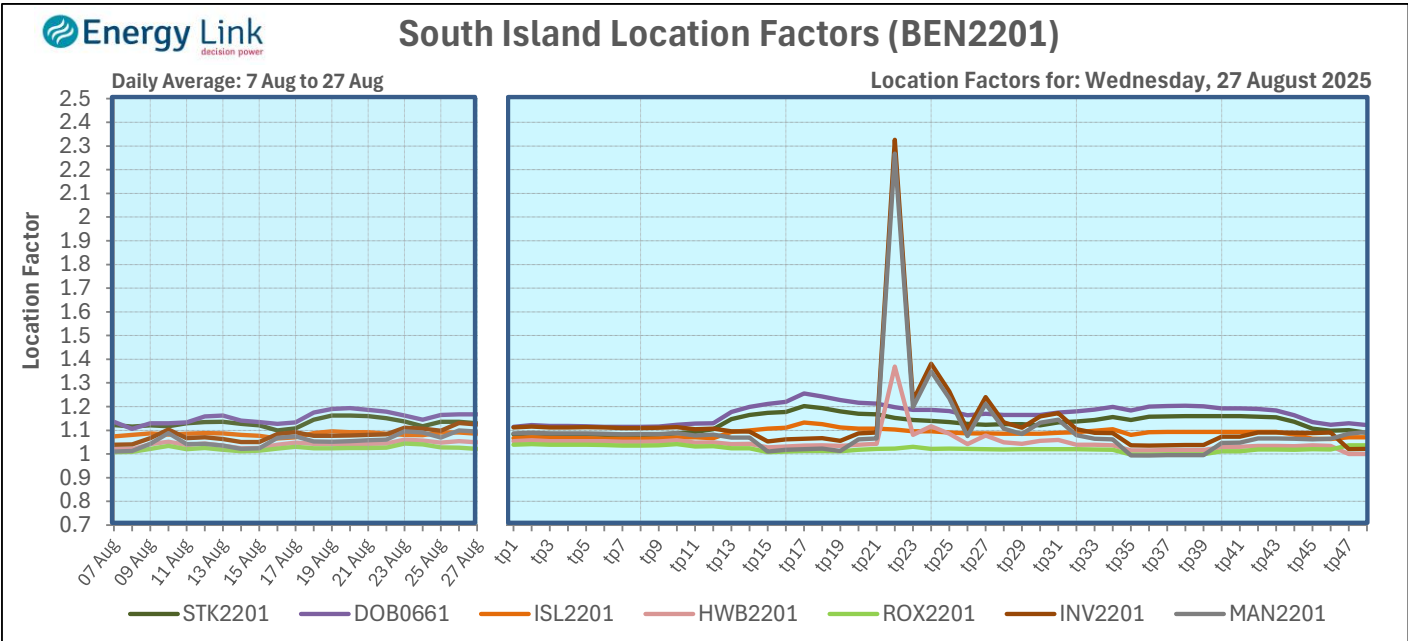
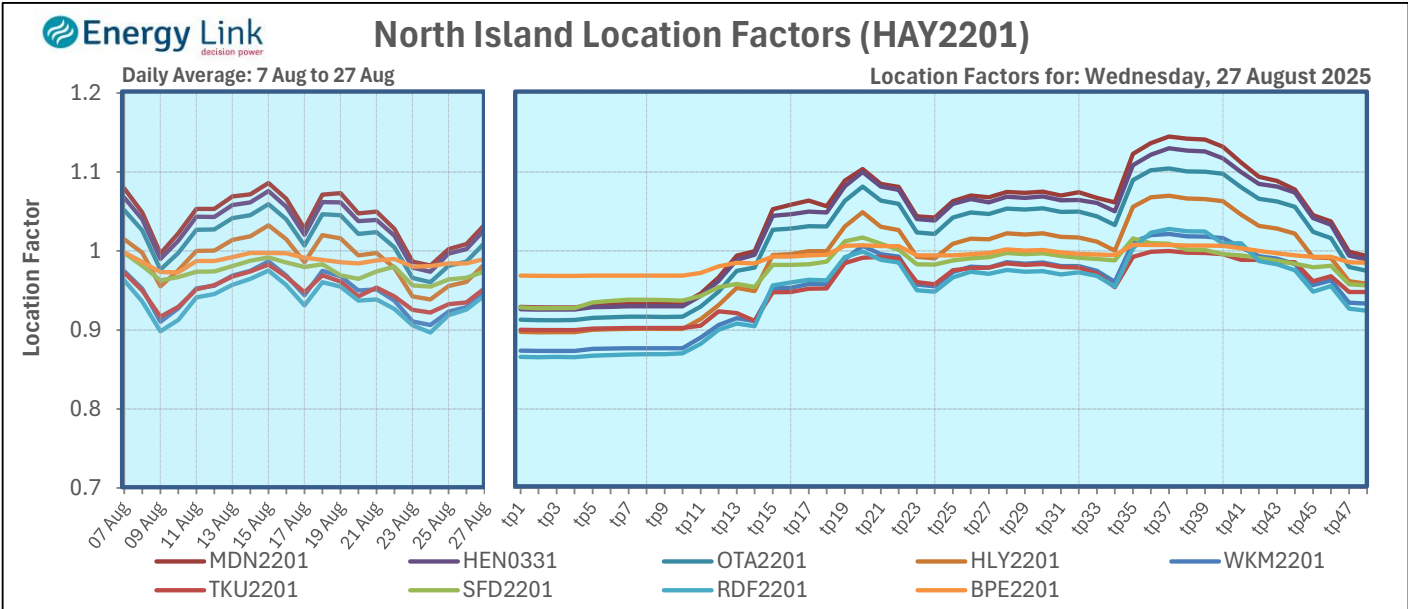
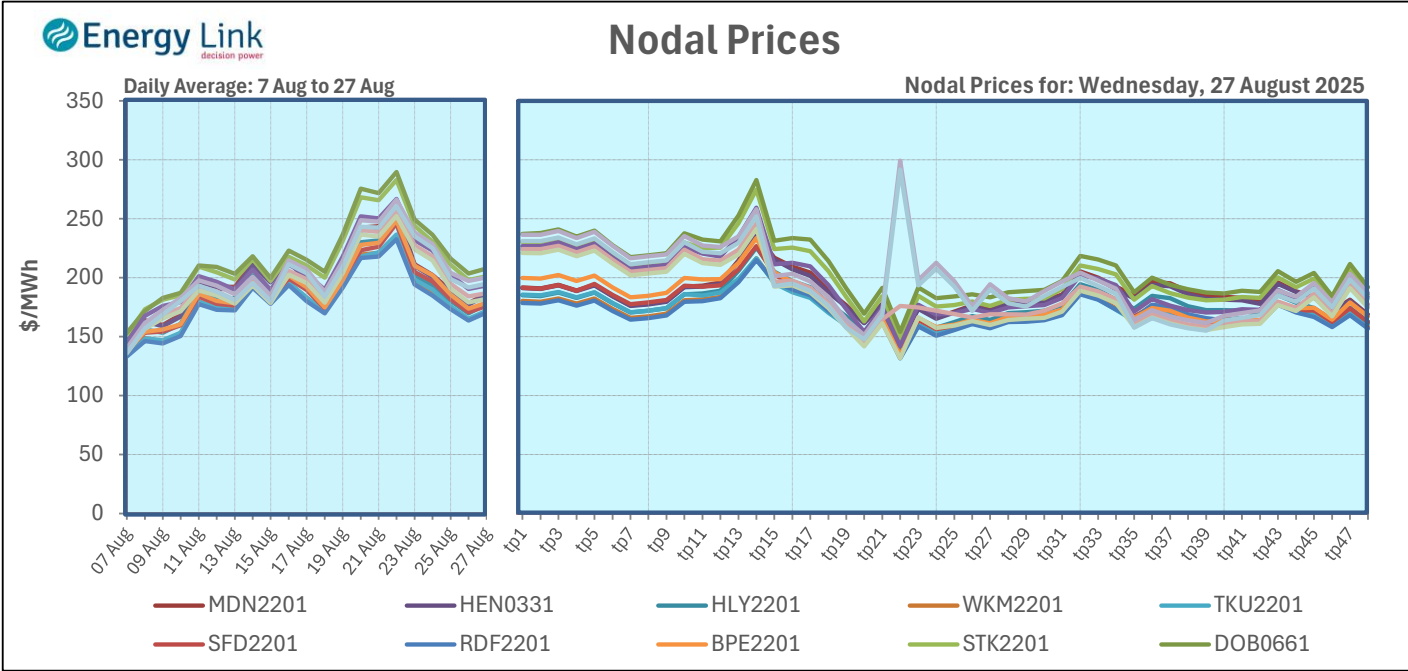


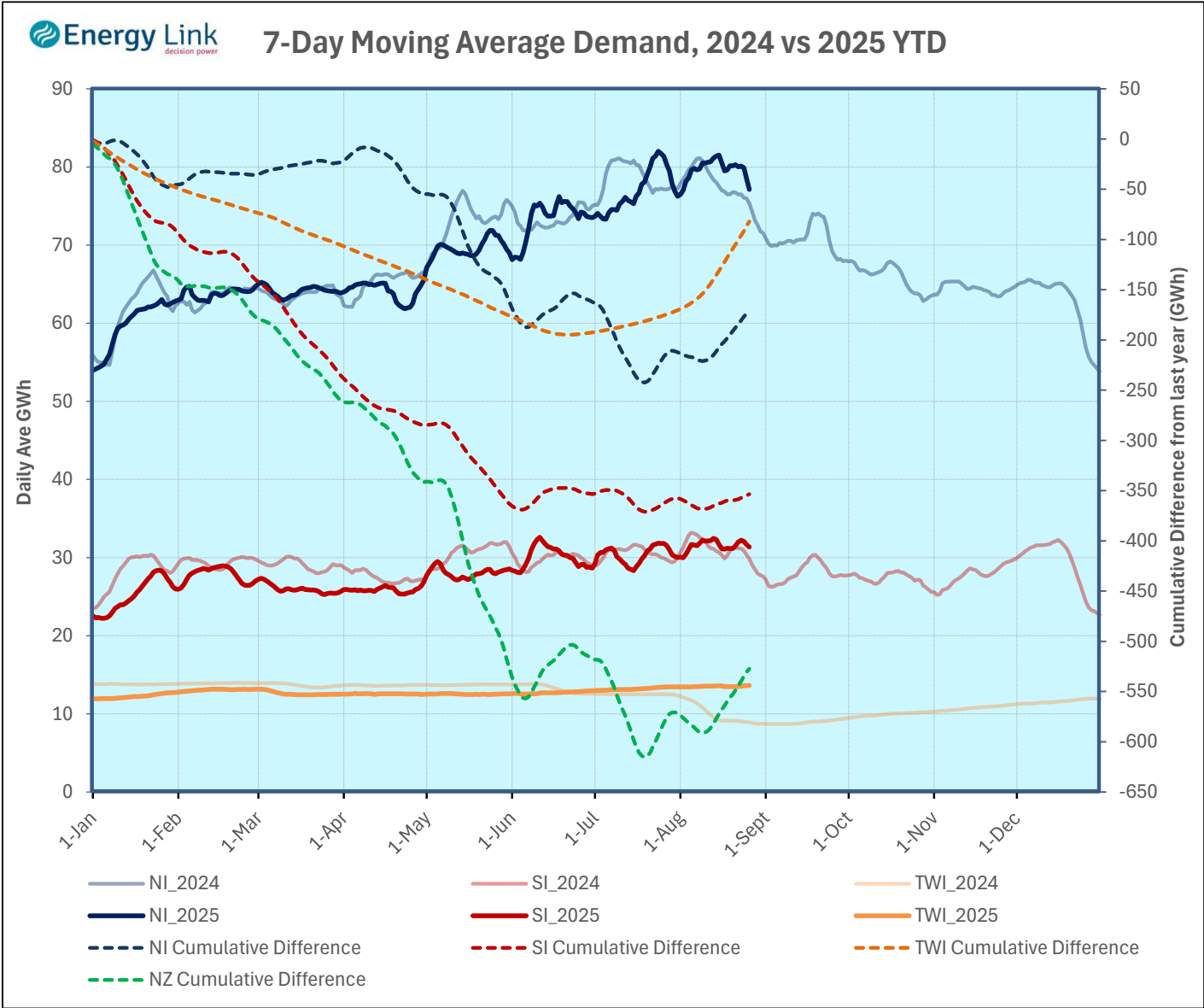
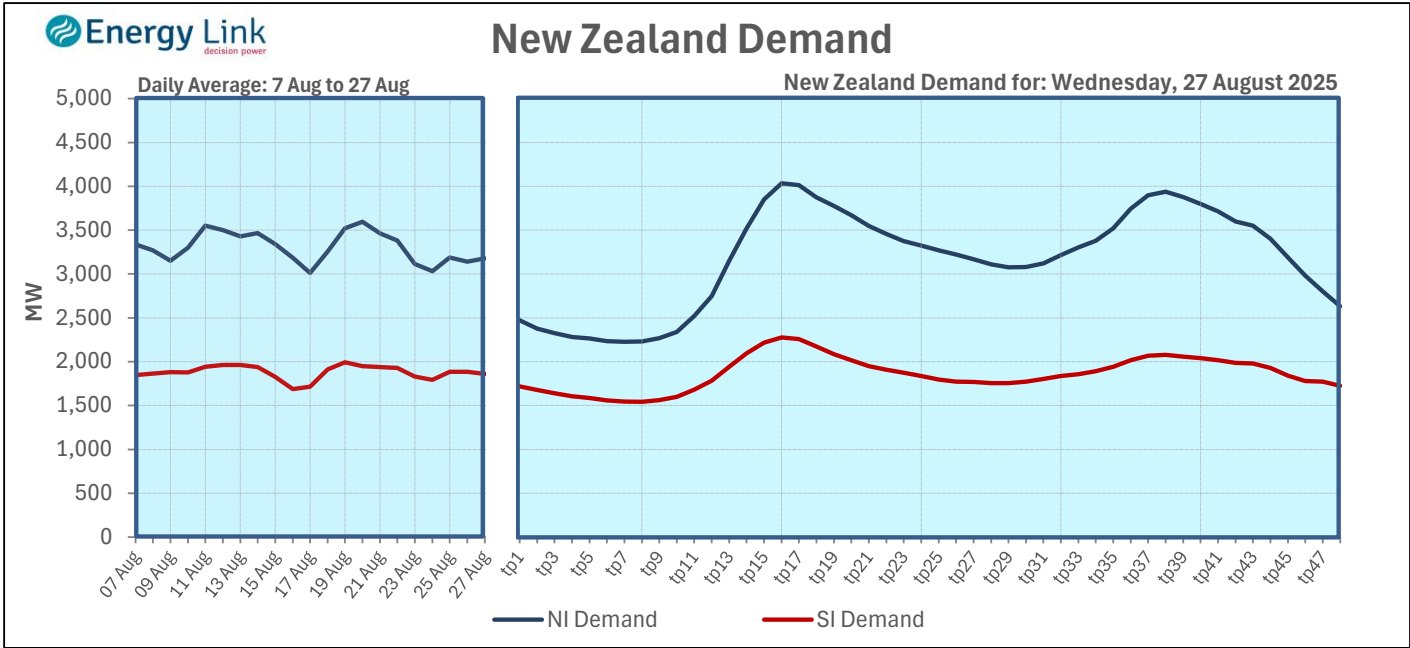
Battery Generation

Generation for: Wednesday, 27 August 2025

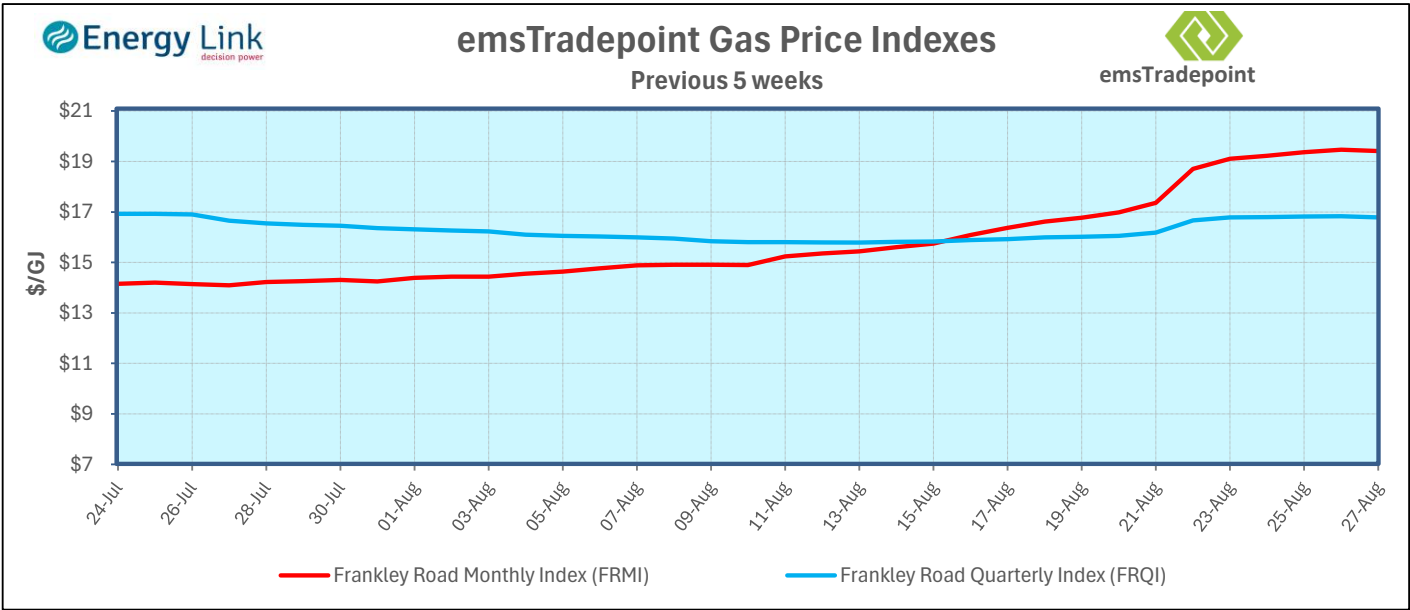
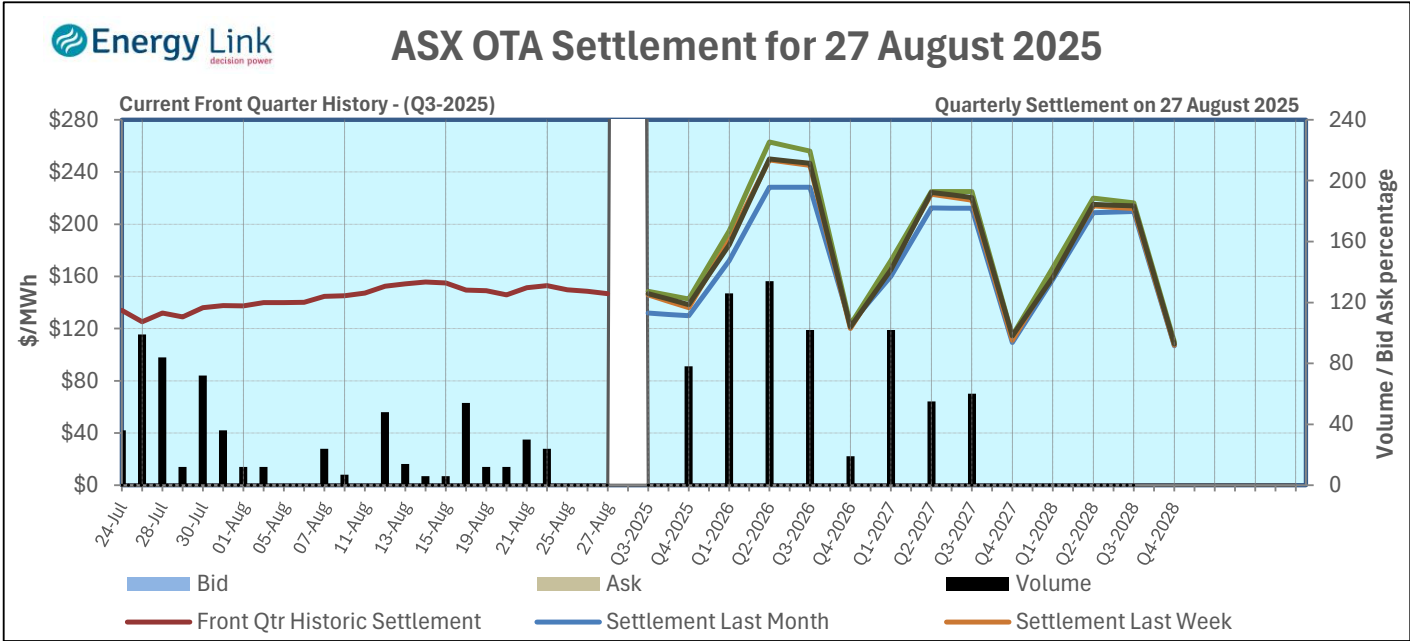
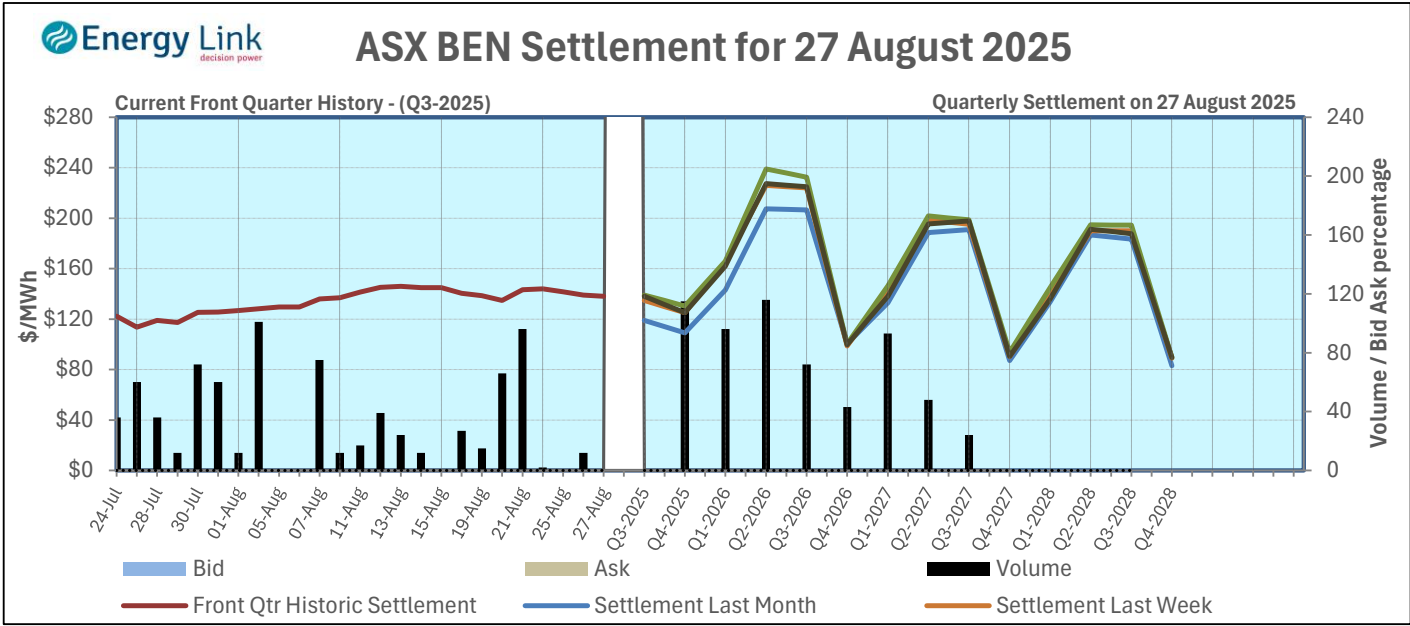


Note: OTA price is indicative and for reference only and does not reflect the price paid or received by the batteries. Powerflow and constraints may result in a price at the batteries that is dramatically different from the reference node.

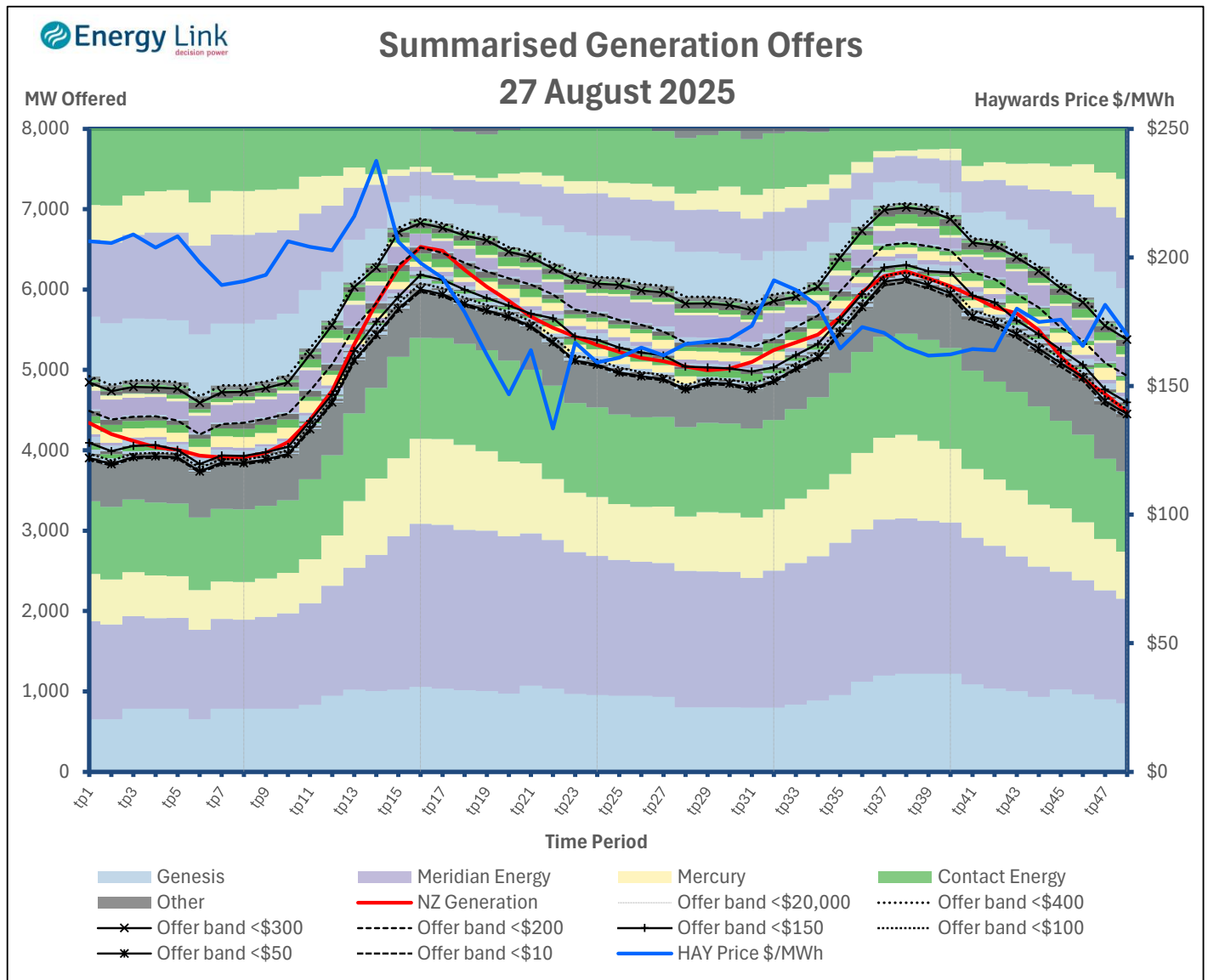




Note: South Island Demand, South Island Cumulative Difference, and New Zealand Cumulative Difference are exclusive of Tiwai Point Demand.



Note: emsTradepoint prices and indices are inclusive of the cost of carbon.



Summarised Generation Offers

The chart above shows the quantities of generation offered into the market by individual generators, between pre-defined offer

\$400 - \$20,000	— Offer band <\$20,000
\$300 - \$400	 Offer band <\$400
\$200 - \$300	—x— Offer band <\$300
\$150 - \$200	--- Offer band <\$200
\$100 - \$150	—+— Offer band <\$150
\$50 - \$100	 Offer band <\$100
\$10 - \$50	—*— Offer band <\$50
\$0 - \$10	--- Offer band <\$10

The region below each offer band contains all the generation offer quantities between the two prices (identified as various black lines), displayed as a generator total (regardless of station). The order of the generators within each offerband is the same and does not represent offer stack order, e.g if viewed within an offer band, Contact being above Mercury does not mean that Contact's offers were higher than Mercury's.

NZ Generation has been used to represent demand so that losses can be taken into account, however it is not total generation as not all embedded or wind generation data is available, also marginal losses and lines constraints are not represented. Therefore the NZ Generation line will not necessarily represent the price.

NZ Generation (red line) and the Haywards price (blue line) are plotted on the chart to assist in interpretation. The price on the second axis relates to the blue 'Haywards Price' line only.