

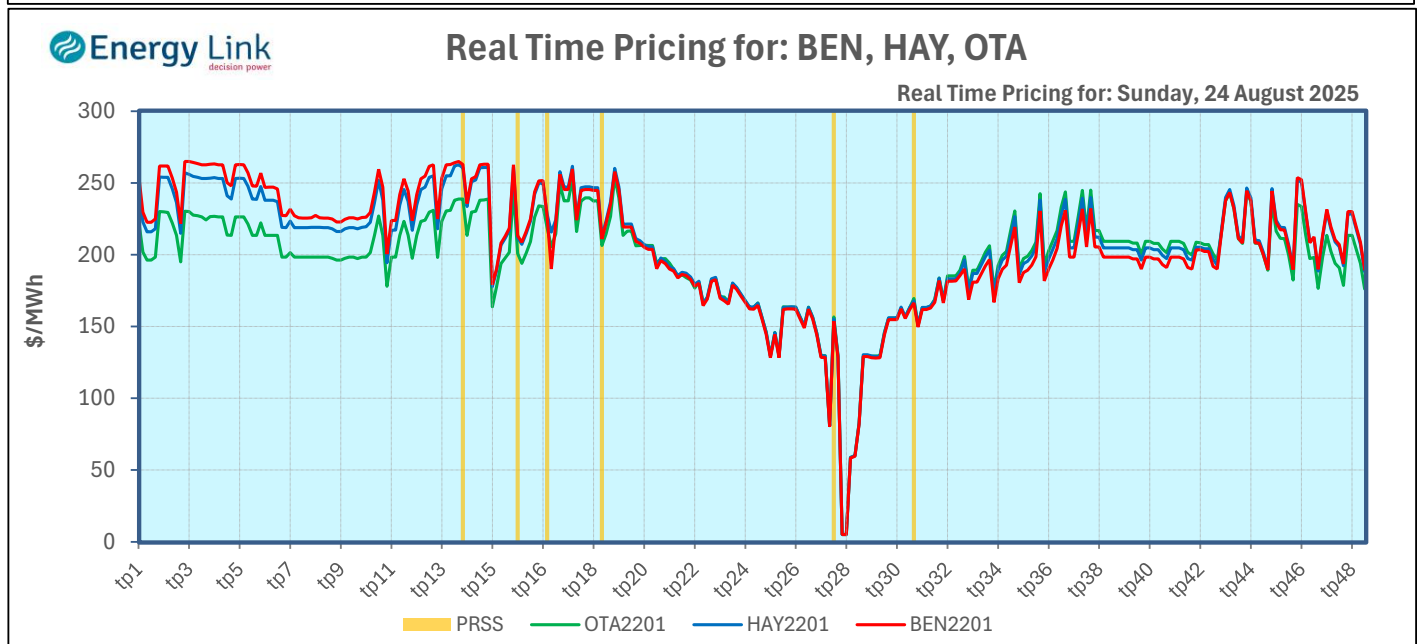
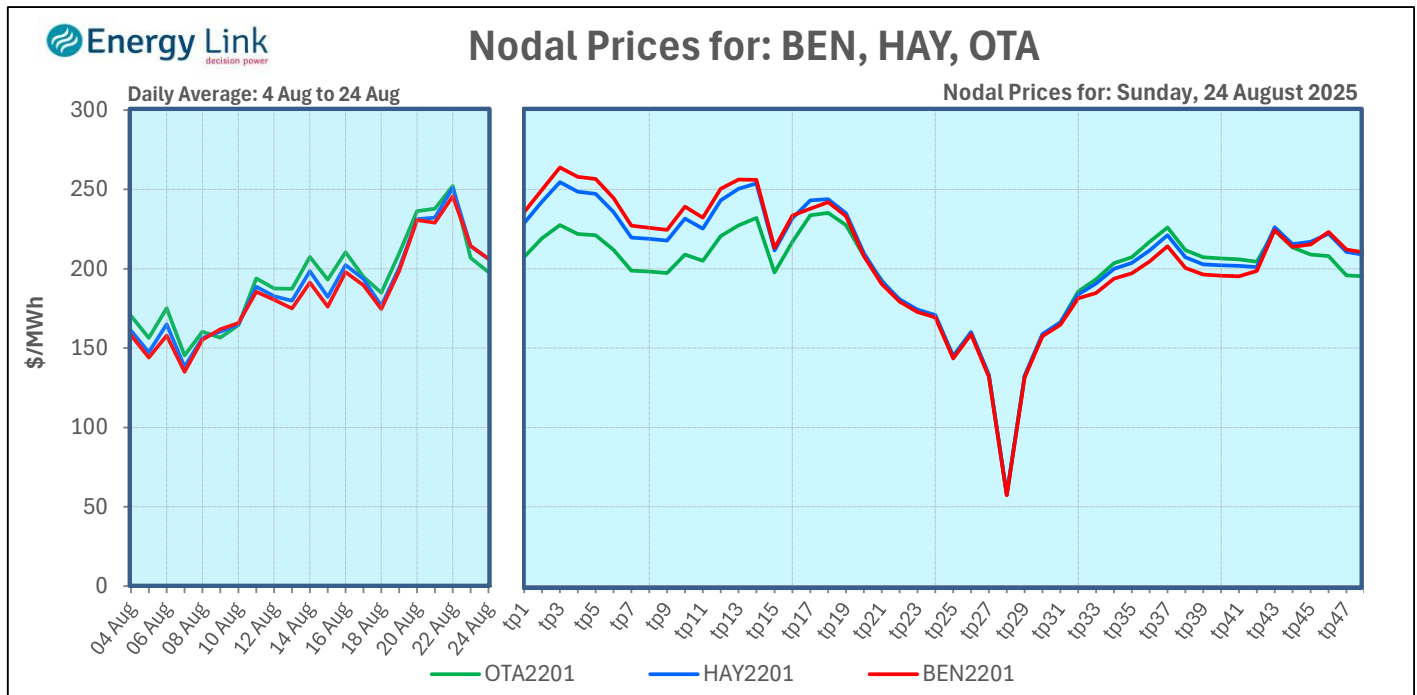
EnergyTrendz DAILY

Sunday, 24 August 2025

Price Status - Final

Node:	Month-to-date	7-day Avg	Daily Avg
Benmore	\$178.41	\$214.25	\$206.38
Haywards	\$181.21	\$216.06	\$206.06
Ōtāhuhu	\$185.46	\$217.99	\$197.94

Day	Night	Price Range
\$194.40	\$242.33	\$57.23 - \$263.85
\$196.59	\$234.47	\$57.72 - \$254.62
\$193.41	\$211.53	\$57.75 - \$235.17

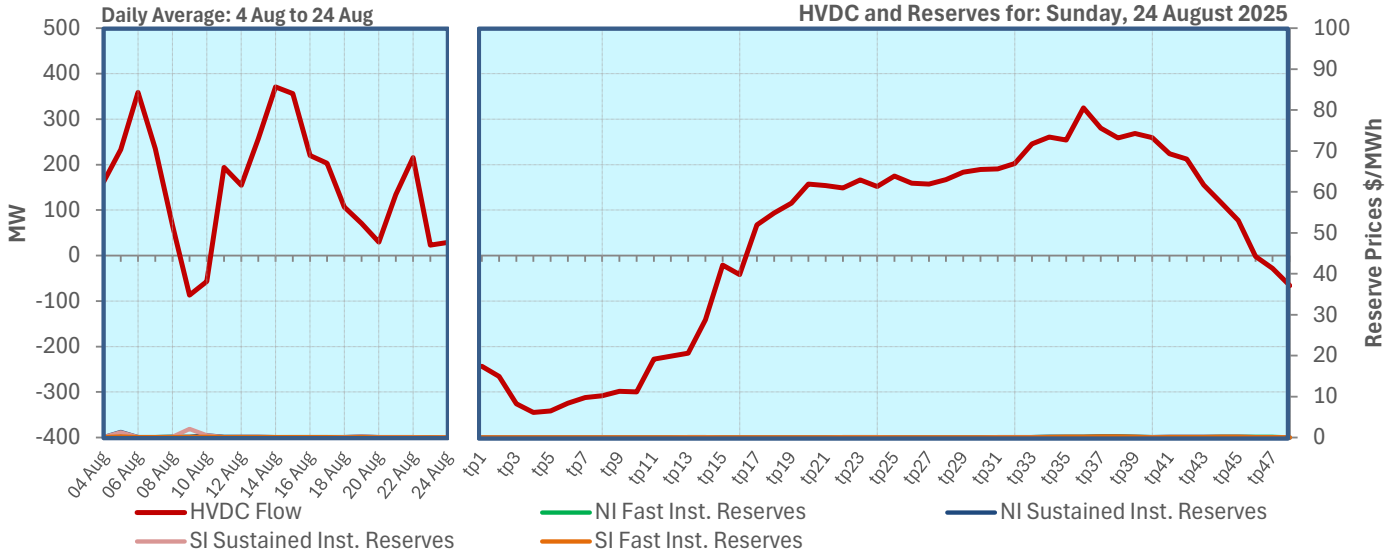


Note: For the purposes of this chart, PRSS indicates periods where PRSS was used.

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HVDC Flow and Reserve Prices



HVDC Flow

SI Sustained Inst. Reserves

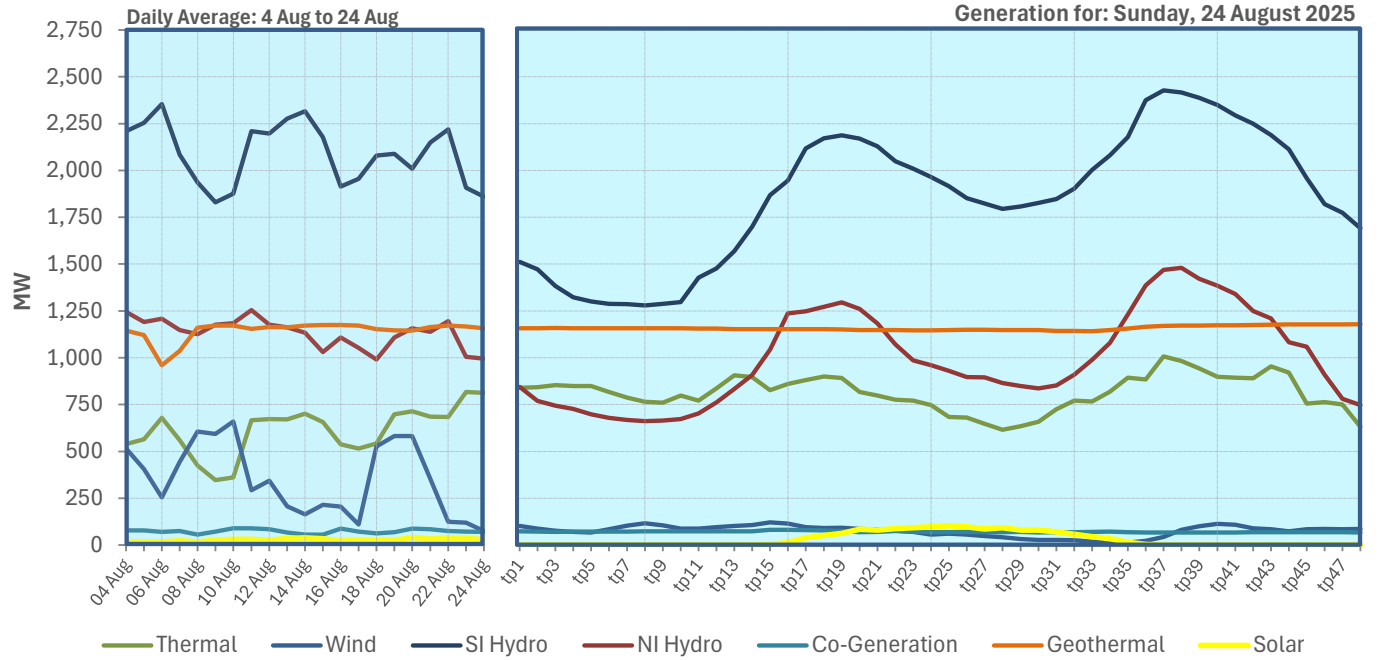
NI Fast Inst. Reserves

SI Fast Inst. Reserves

NI Sustained Inst. Reserves



Generation Summary



Thermal

Wind

SI Hydro

NI Hydro

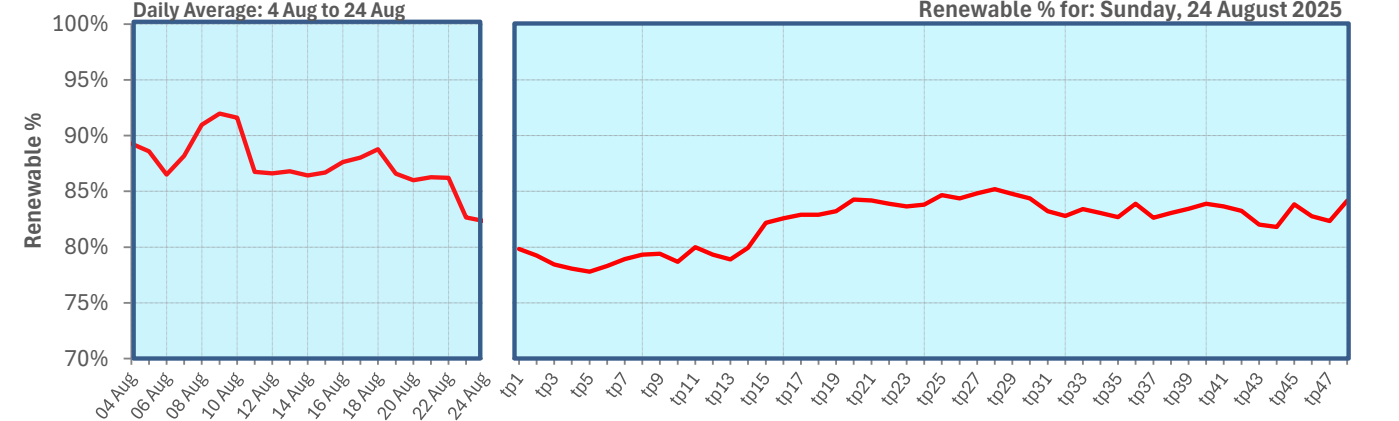
Co-Generation

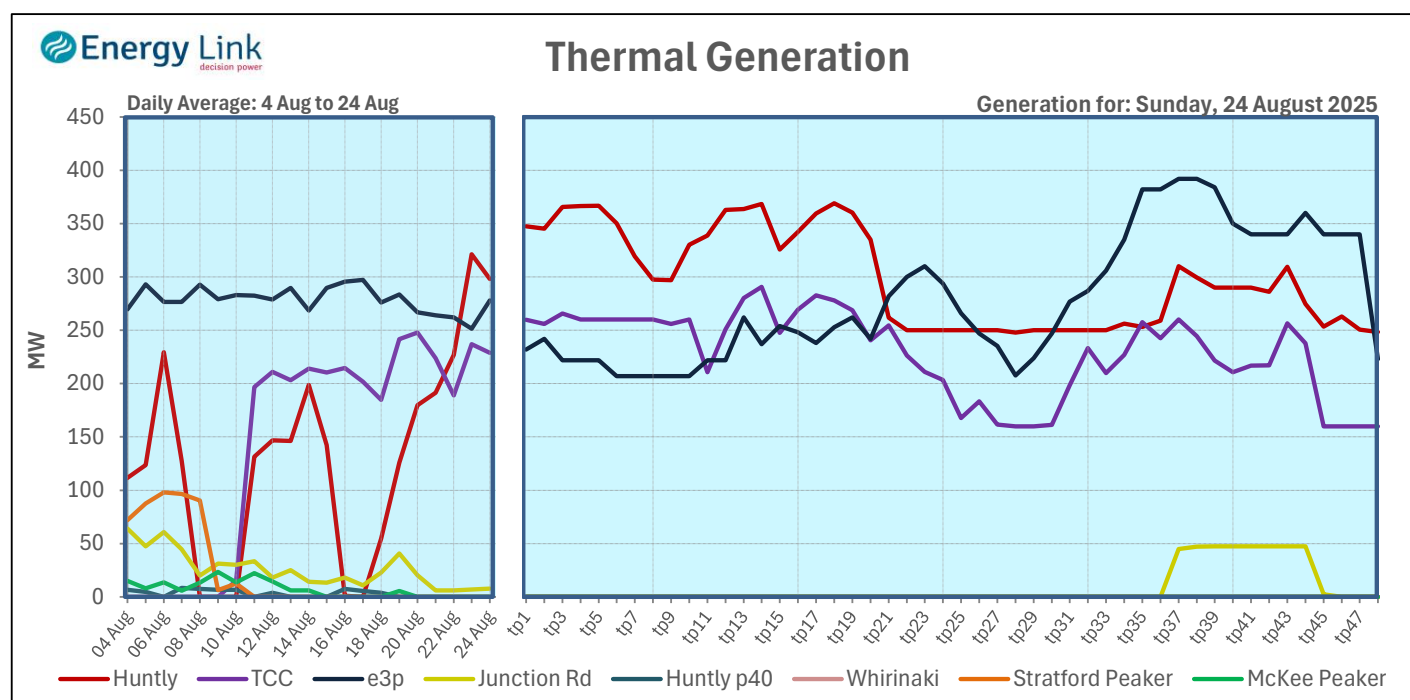
Geothermal

Solar



Percentage of Renewable Generation

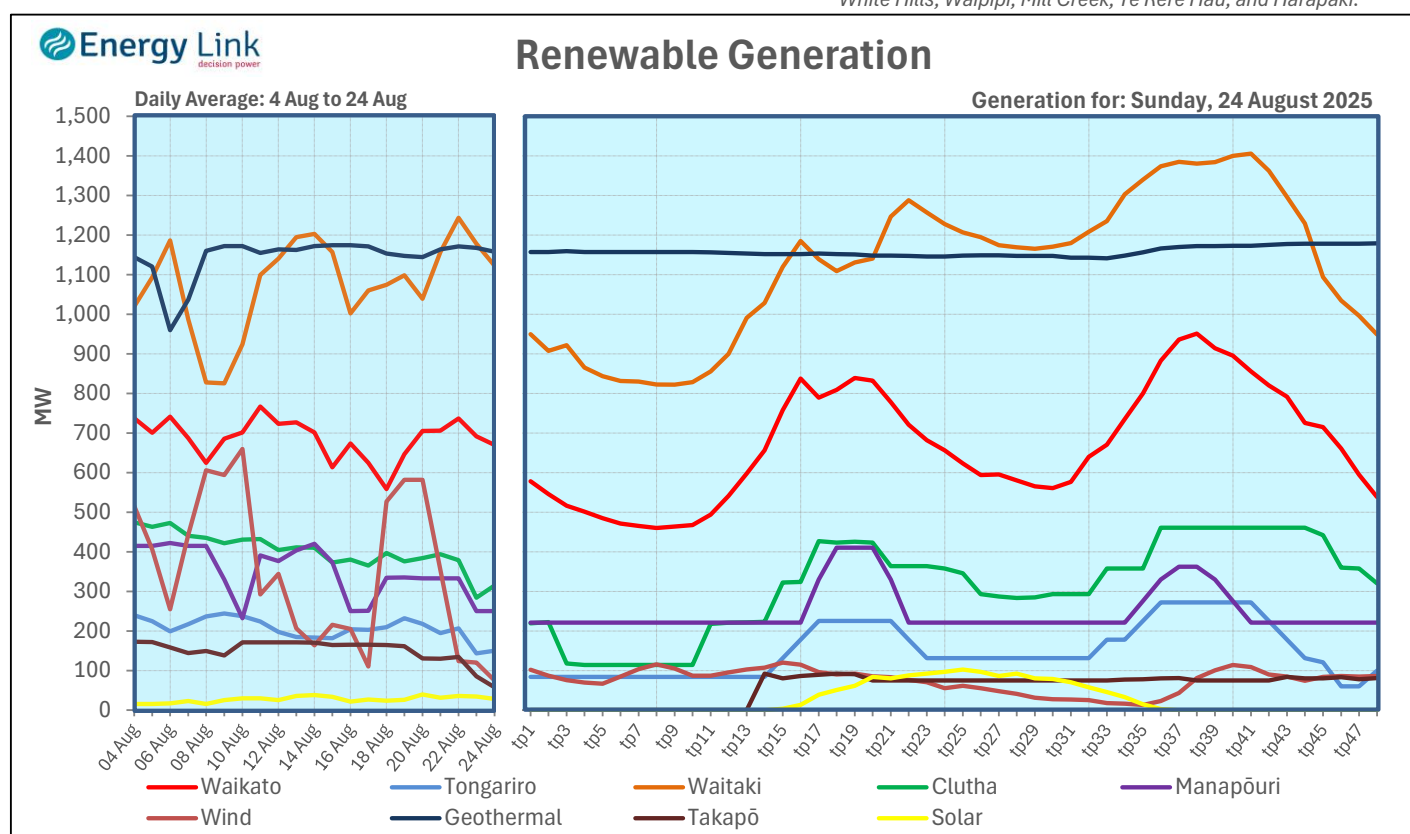




Station	Ave MW	Range (MW)
Huntly	298	248 - 369
TCC	229	160 - 291
e3p	278	207 - 392
Huntly p40	0	0 - 0
Whirinaki	0	0 - 0
Stratford Peaker	0	0 - 0
McKee Peaker	0	0 - 0
Junction Rd	8	0 - 48

Hydro	Ave MW	Range (MW)
Waikato	670	460 - 951
Tongariro	150	60 - 272
Waitaki	1122	822 - 1406
Takapō	57	0 - 92
Clutha	315	114 - 461
Manapōuri	250	221 - 410
Wind Farms	75	13 - 120

Wind Farms includes: Te Uku, West Wind, Te Āpiti, Tararua, White Hills, Waipipi, Mill Creek, Te Rere Hau, and Harapaki.

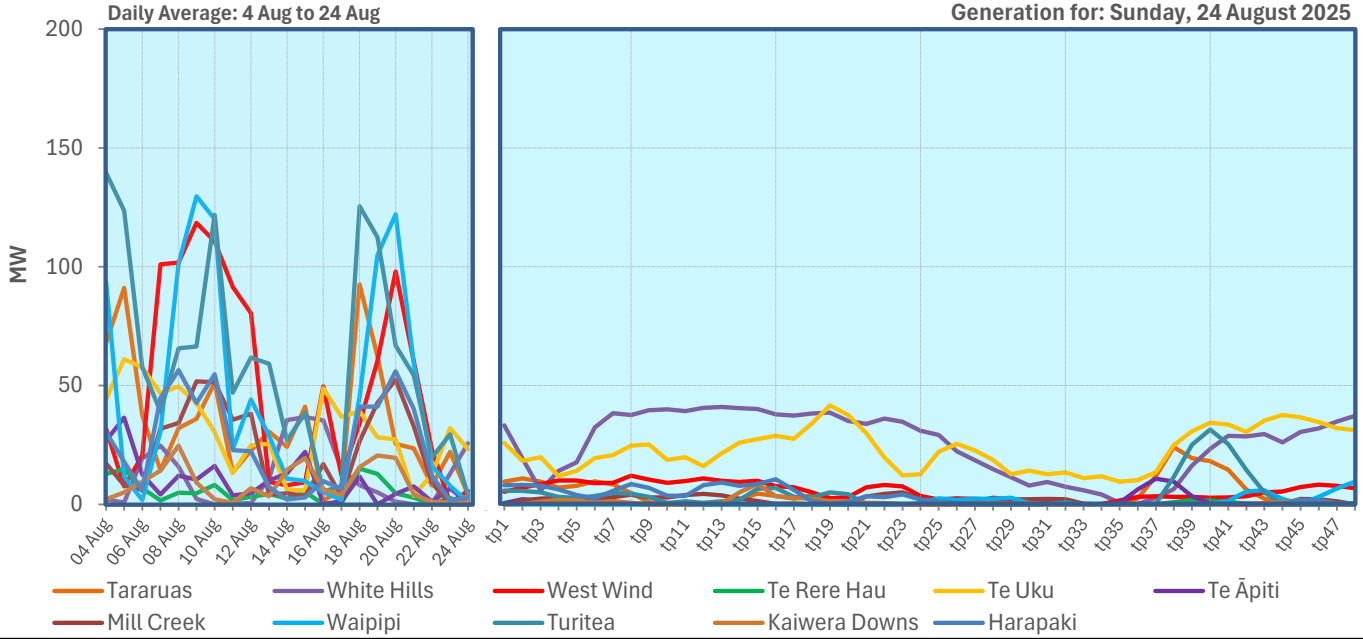


Note: For the purposes of this chart, renewable generation is all hydro, geothermal, wind and grid scale solar.
Co-generation is counted as thermal generation even though the carbon may be attributed to other industries.



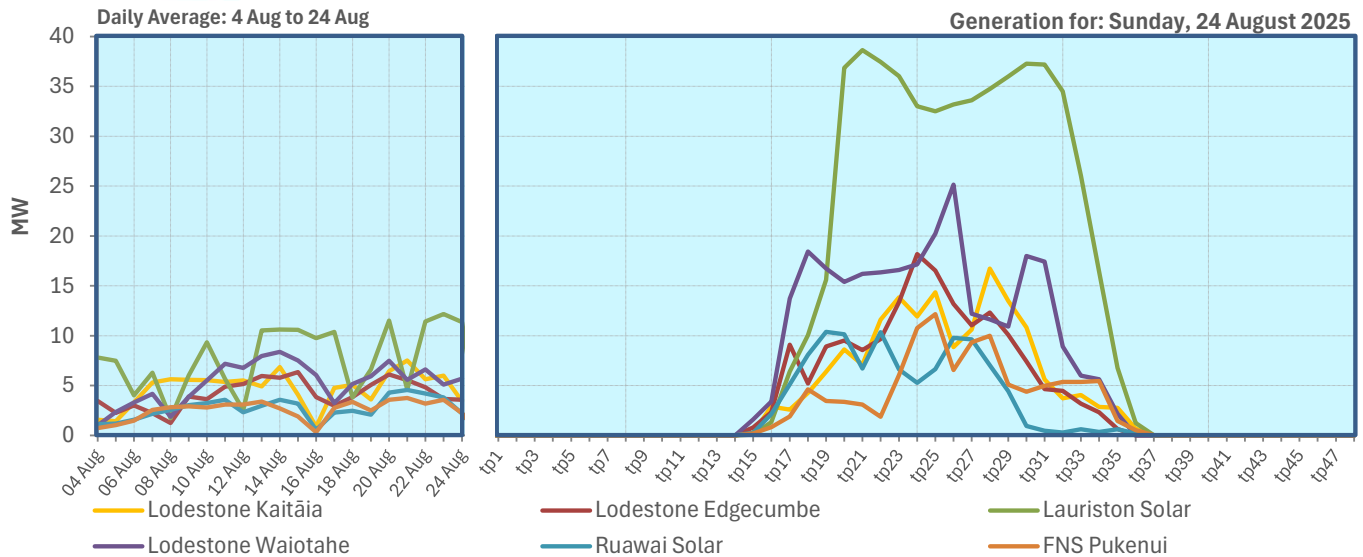
Wind Generation

Generation for: Sunday, 24 August 2025



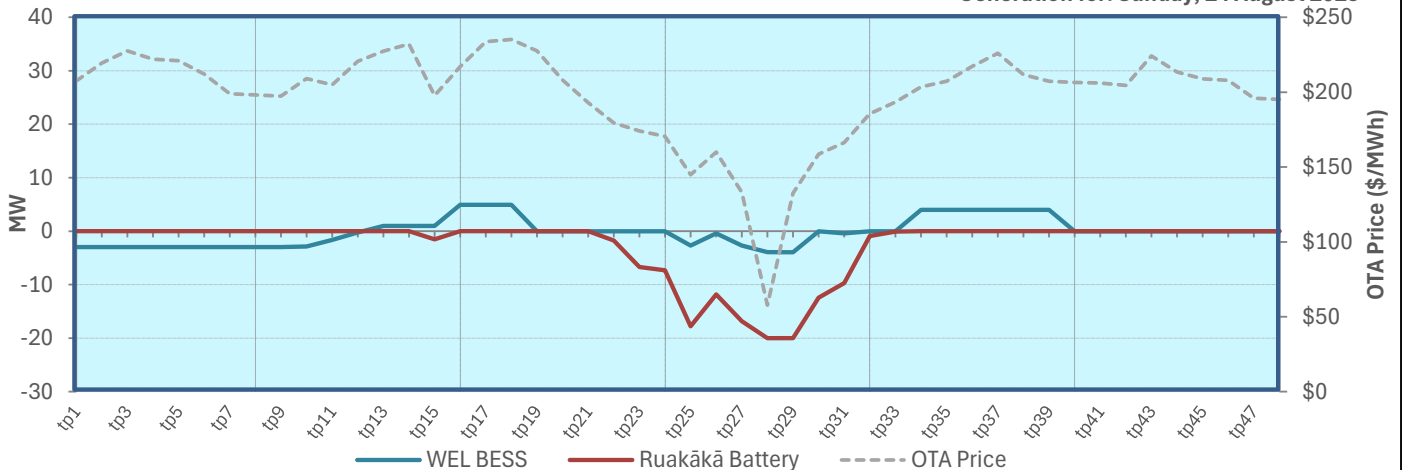
Solar Generation

Generation for: Sunday, 24 August 2025

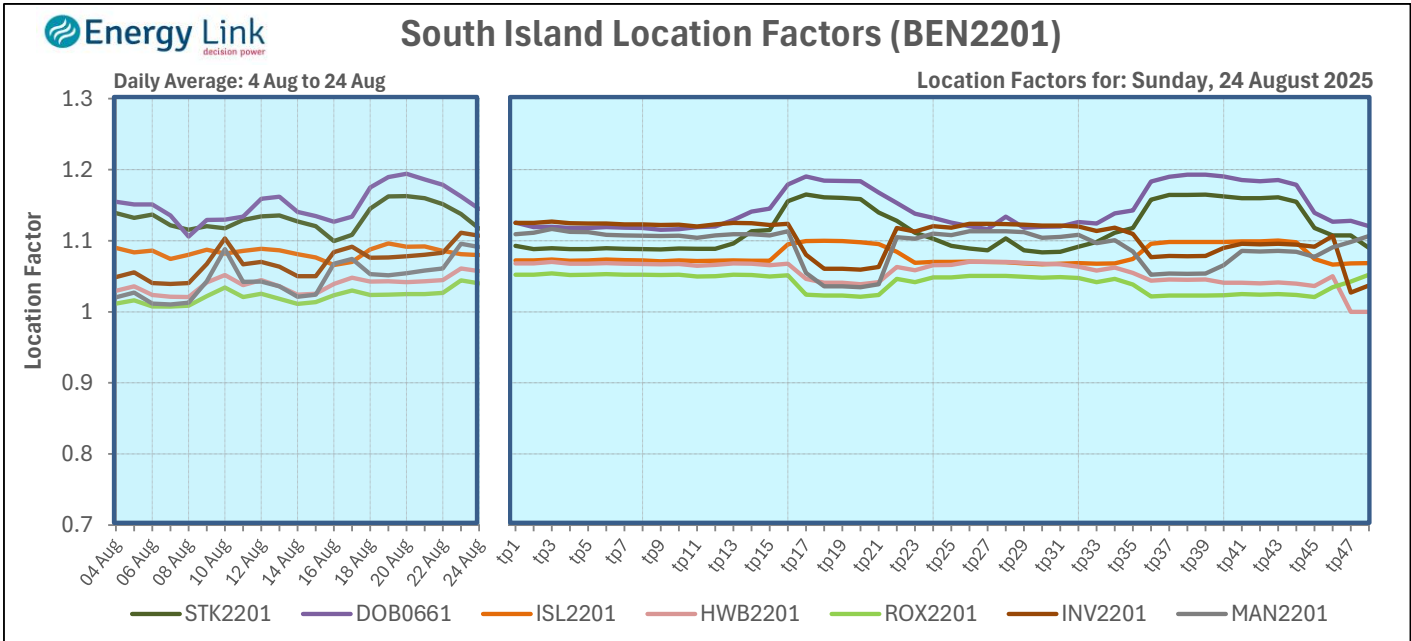
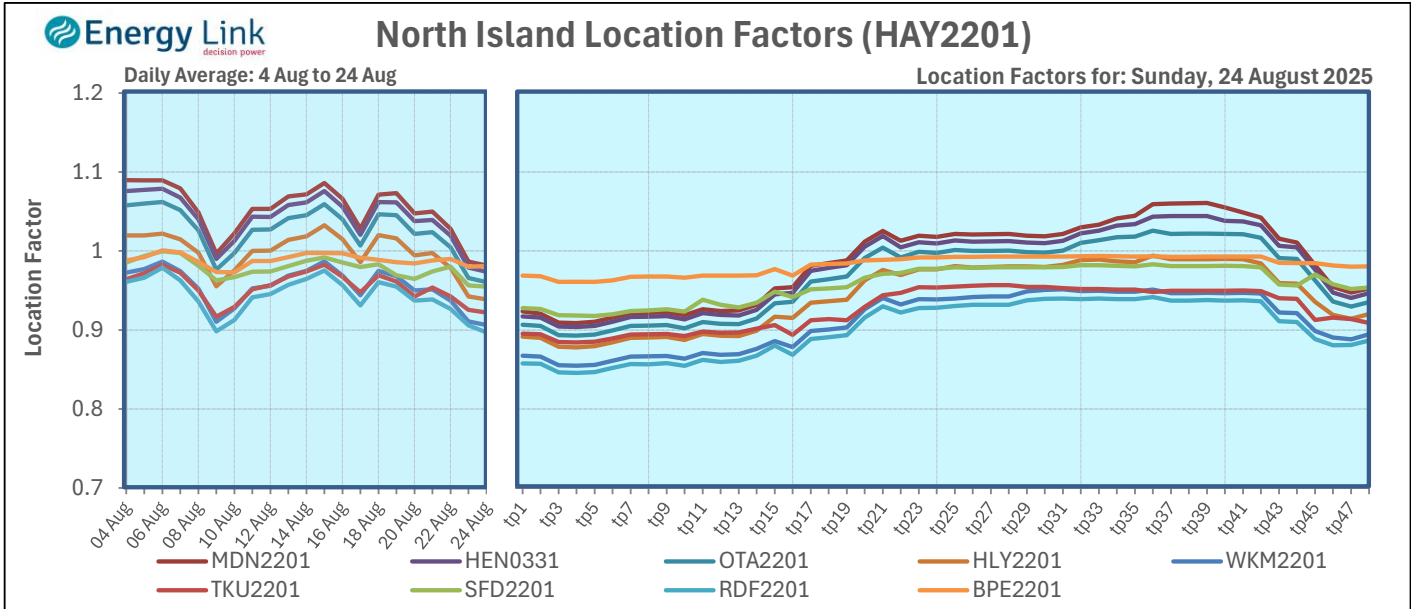
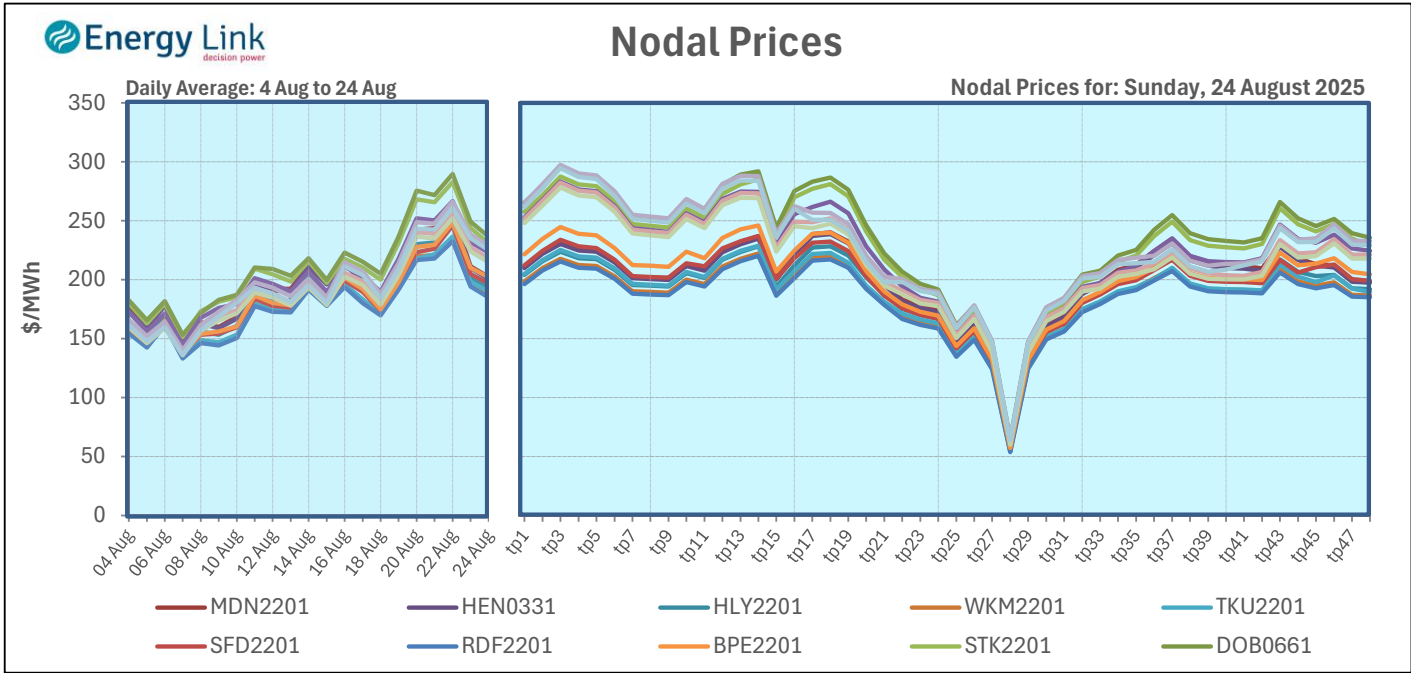


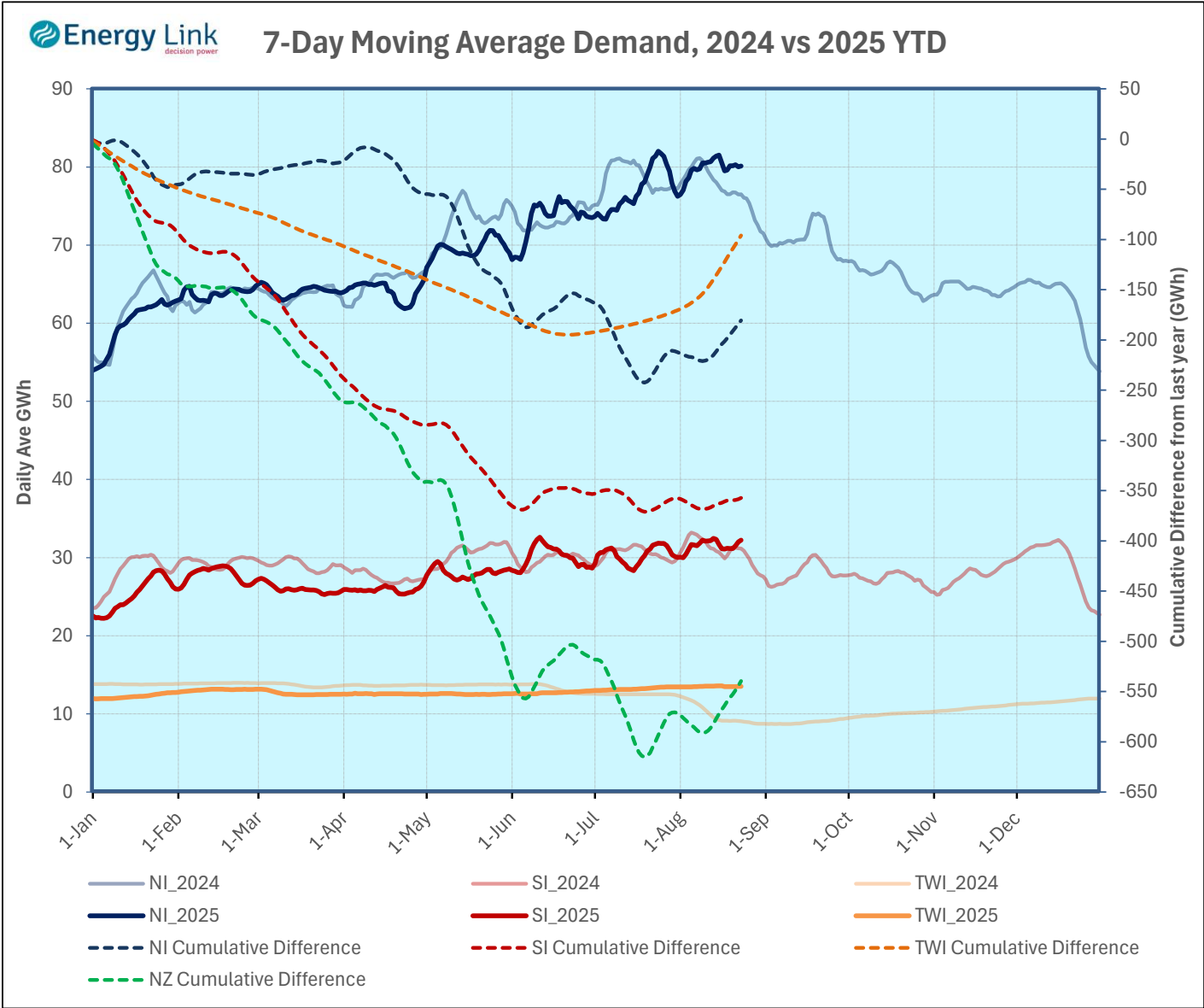
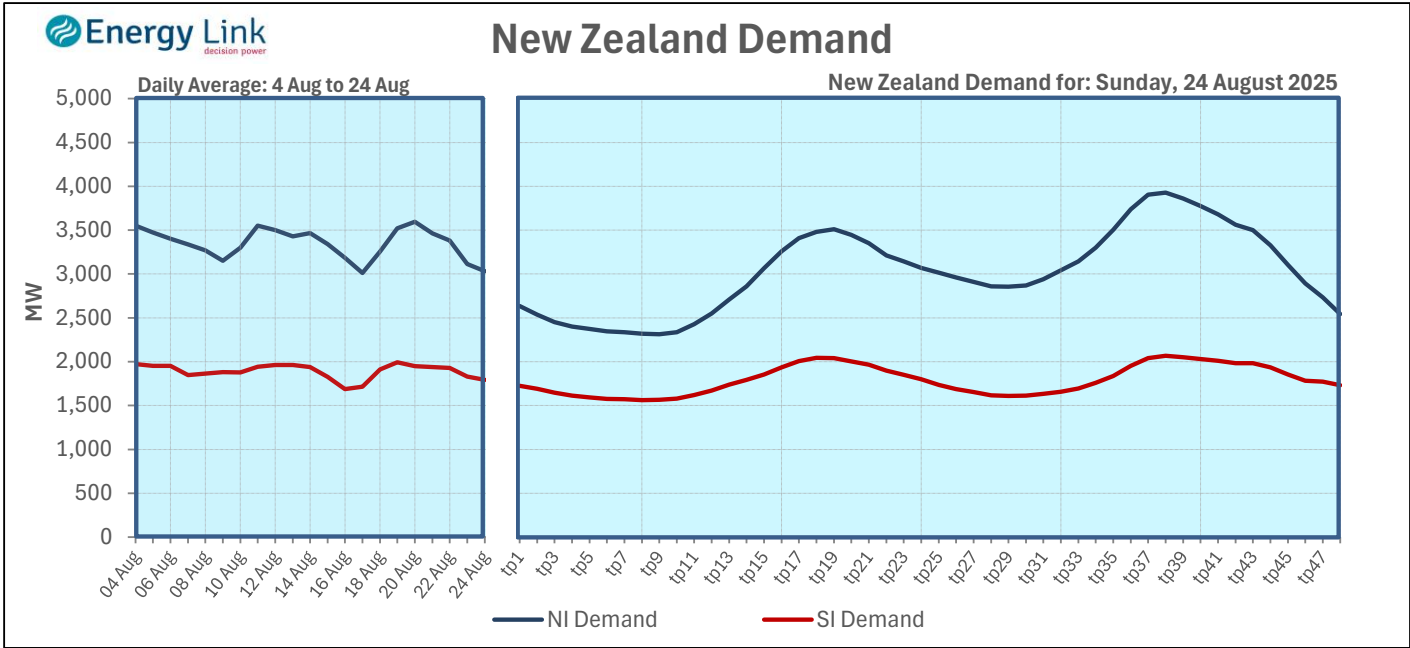
Battery Generation

Generation for: Sunday, 24 August 2025

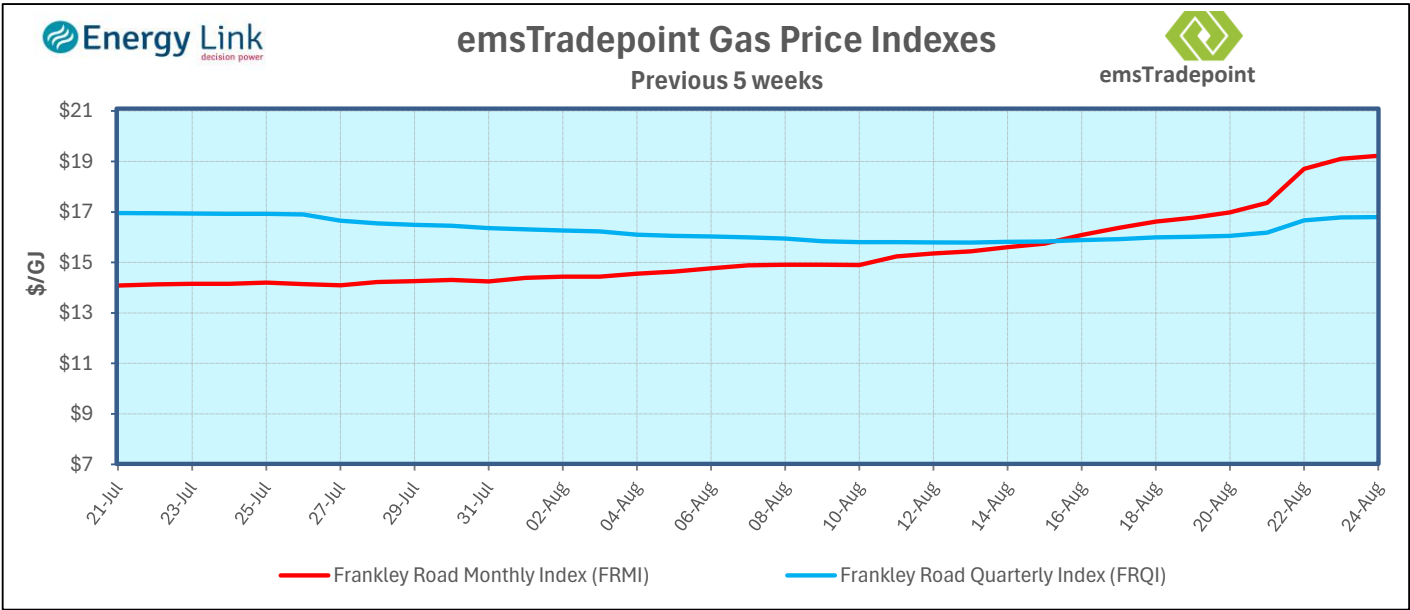
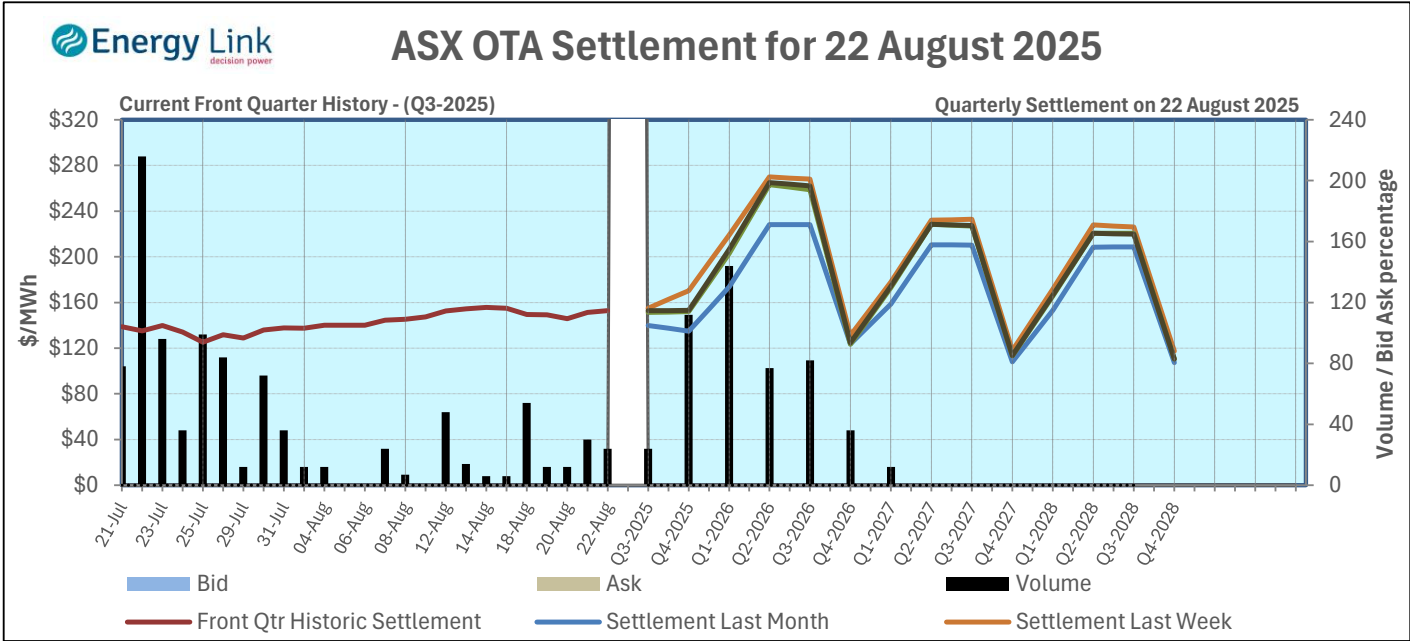
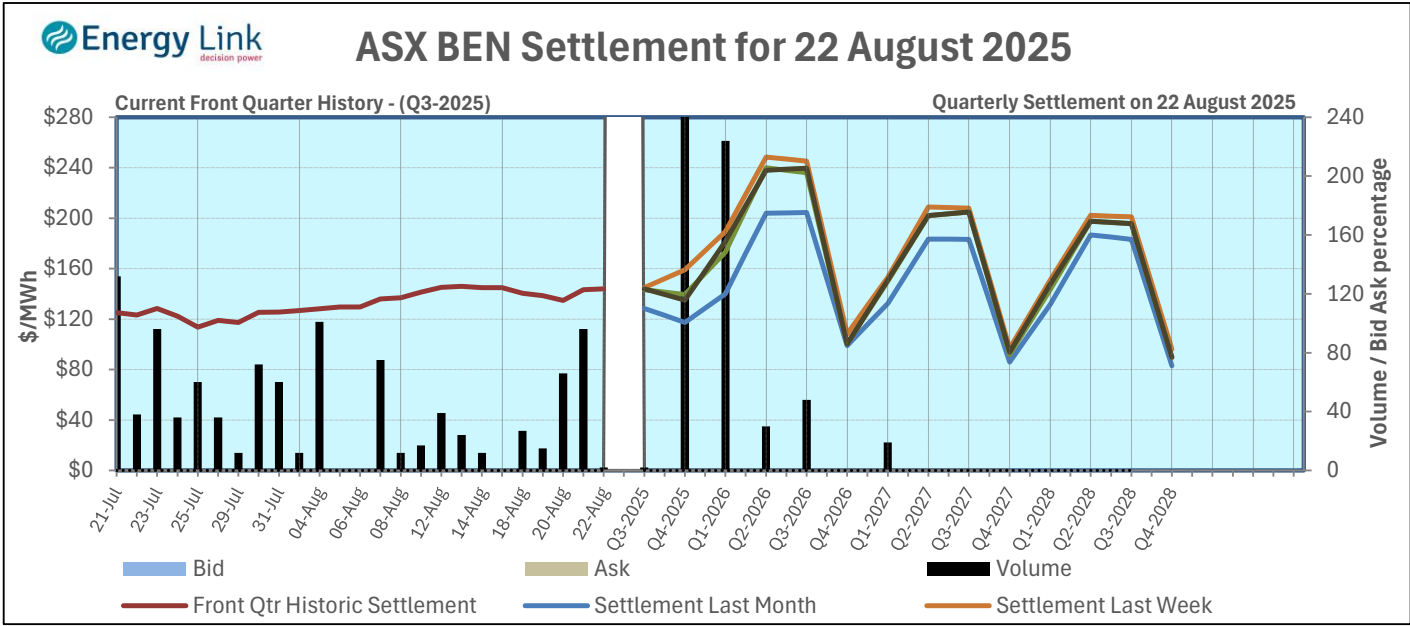


Note: OTA price is indicative and for reference only and does not reflect the price paid or received by the batteries. Powerflow and constraints may result in a price at the batteries that is dramatically different from the reference node.

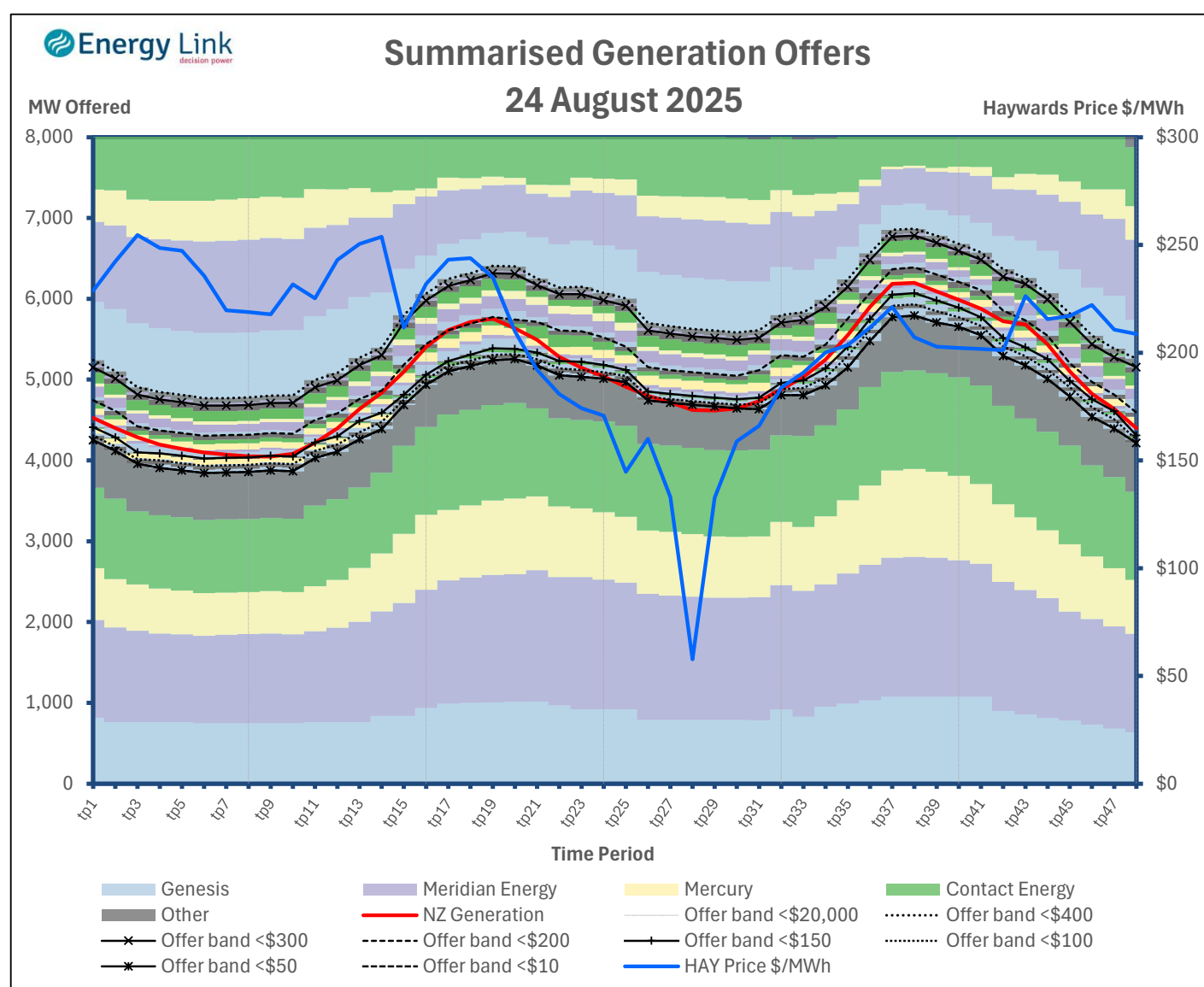




Note: South Island Demand, South Island Cumulative Difference, and New Zealand Cumulative Difference are exclusive of Tiwai Point Demand.



Note: emsTradepoint prices and indices are inclusive of the cost of carbon.



Summarised Generation Offers

The chart above shows the quantities of generation offered into the market by individual generators, between pre-defined offer

\$400 - \$20,000	— Offer band <\$20,000
\$300 - \$400	 Offer band <\$400
\$200 - \$300	—x— Offer band <\$300
\$150 - \$200	- - - - Offer band <\$200
\$100 - \$150	—+— Offer band <\$150
\$50 - \$100	 Offer band <\$100
\$10 - \$50	—*— Offer band <\$50
\$0 - \$10	- - - - Offer band <\$10

The region below each offer band contains all the generation offer quantities between the two prices (identified as various black lines), displayed as a generator total (regardless of station). The order of the generators within each offerband is the same and does not represent offer stack order, e.g if viewed within an offer band, Contact being above Mercury does not mean that Contact's offers were higher than Mercury's.

NZ Generation has been used to represent demand so that losses can be taken into account, however it is not total generation as not all embedded or wind generation data is available, also marginal losses and lines constraints are not represented. Therefore the NZ Generation line will not necessarily represent the price.

NZ Generation (red line) and the Haywards price (blue line) are plotted on the chart to assist in interpretation. The price on the second axis relates to the blue 'Haywards Price' line only.