

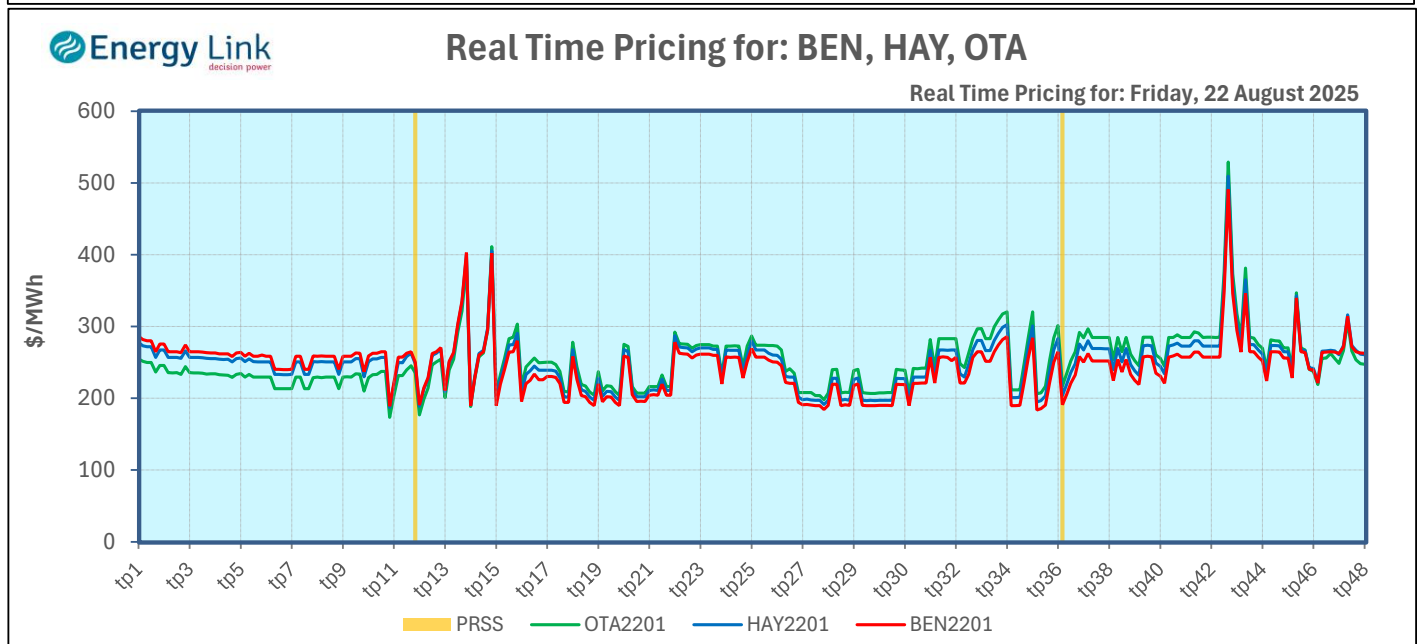
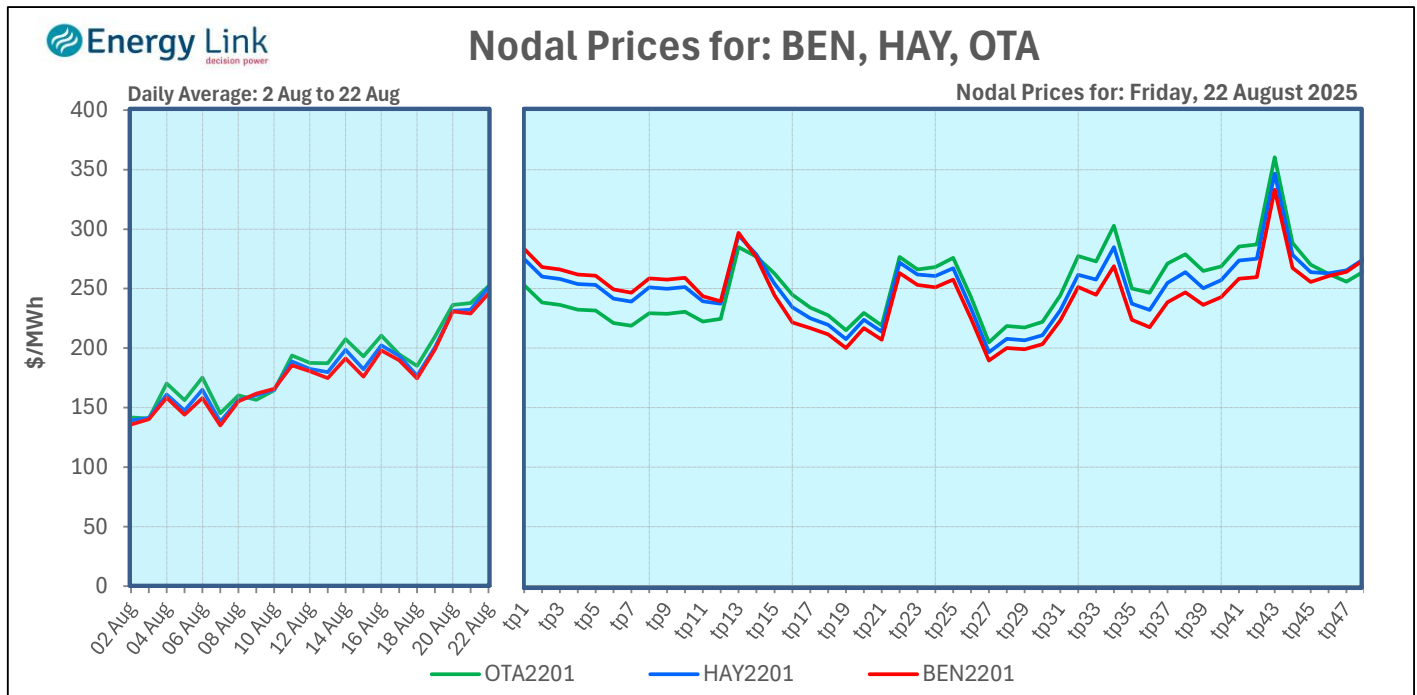


Friday, 22 August 2025

Price Status - Final

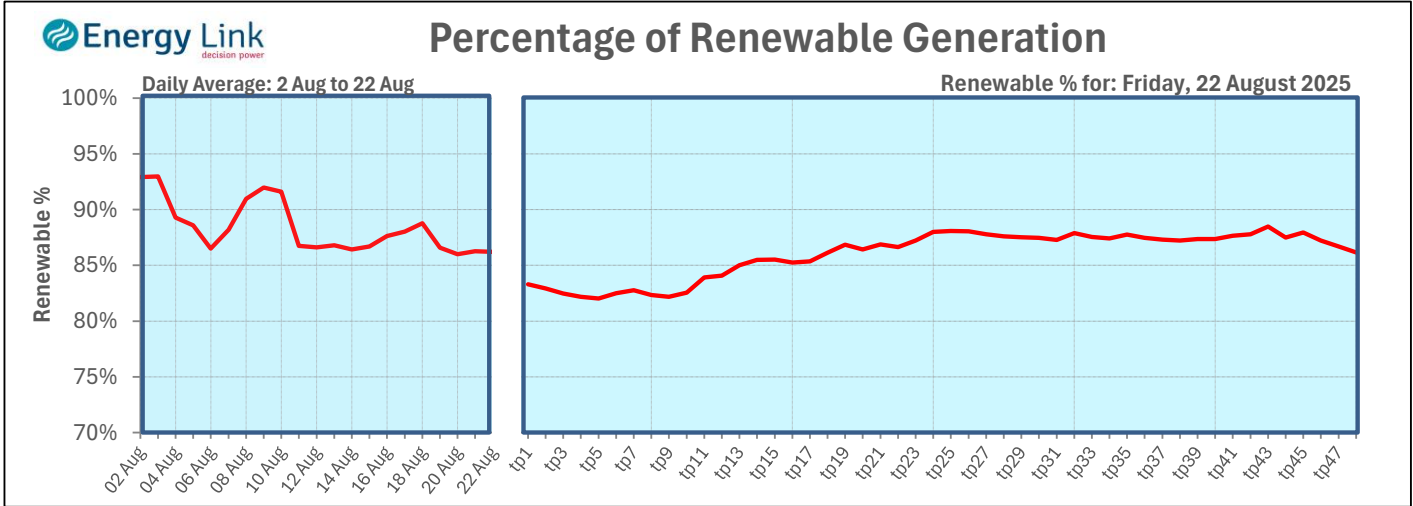
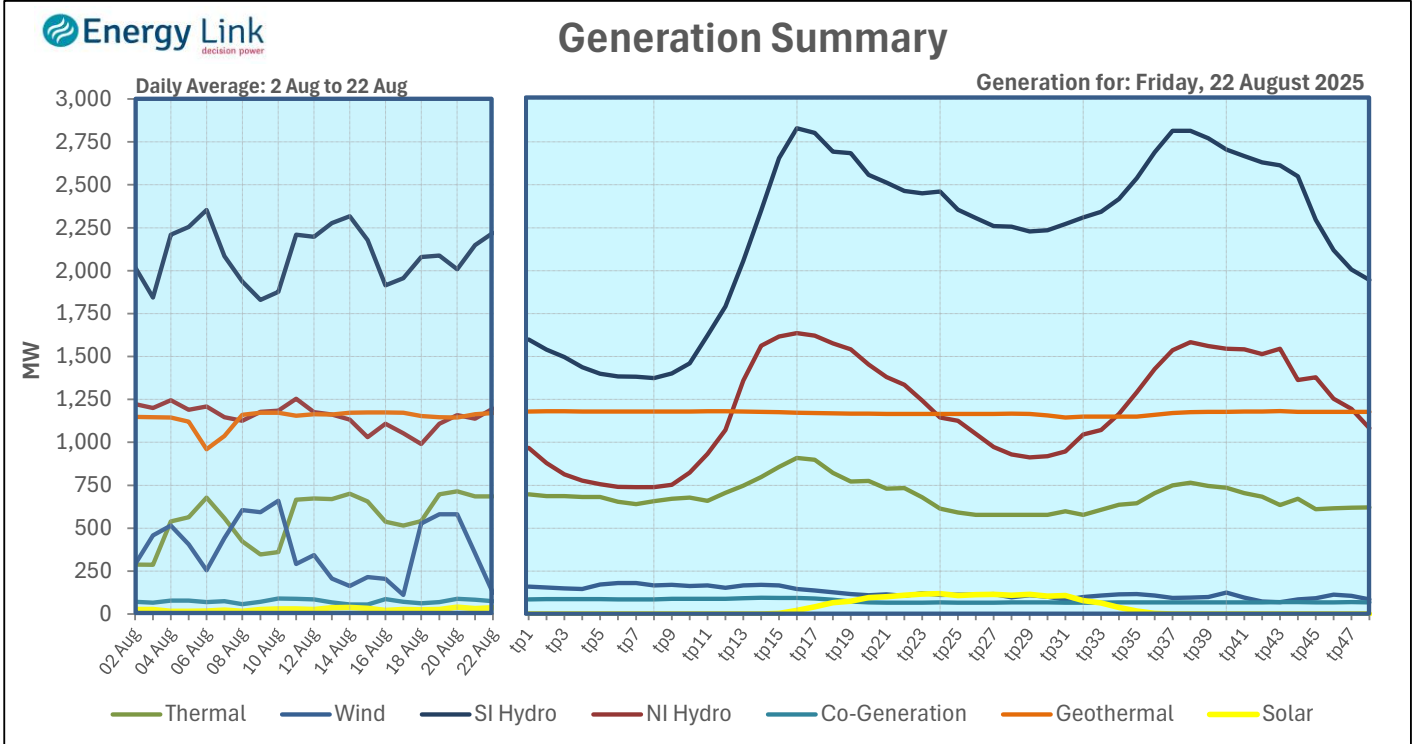
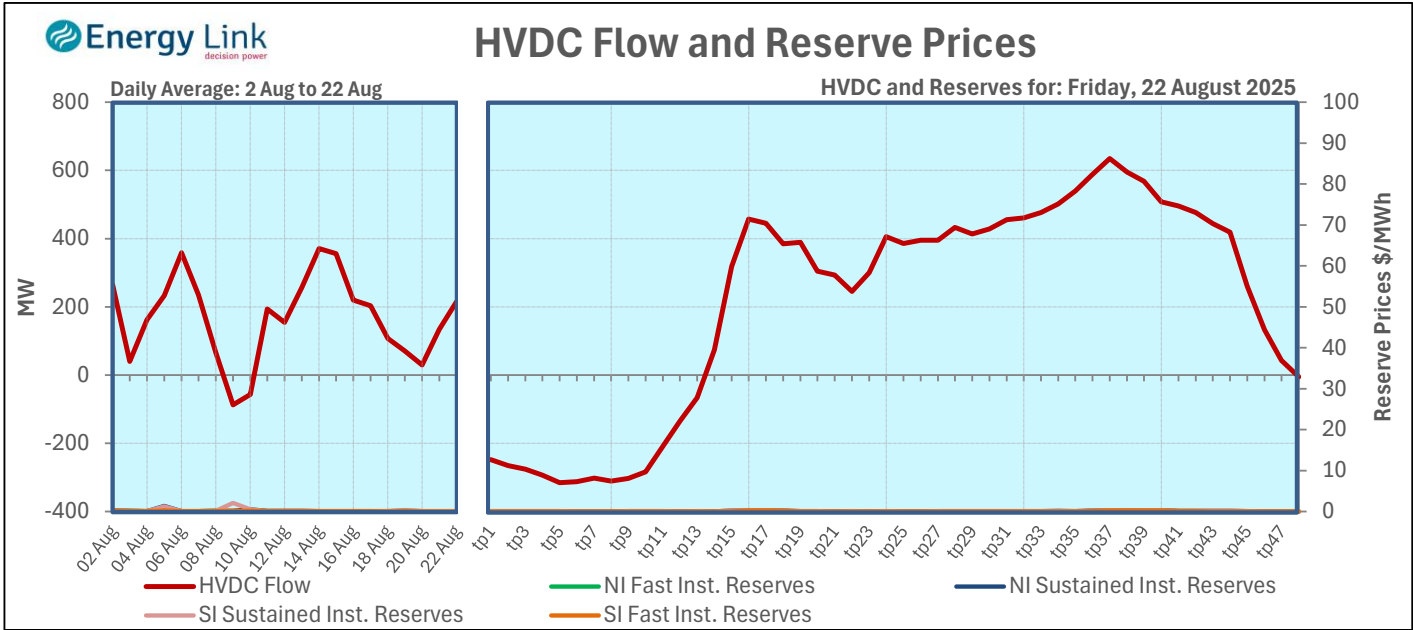
Node:	Month-to-date	7-day Avg	Daily Avg
Benmore	\$175.50	\$209.51	<b>\$245.74</b>
Haywards	\$178.58	\$212.56	<b>\$251.06</b>
Ōtāhuhu	\$183.92	\$218.05	<b>\$252.19</b>

Day	Night	Price Range
\$241.69	\$257.89	\$189.47 - \$333.13
\$251.13	\$250.84	\$196.64 - \$346.64
\$259.39	\$230.57	\$204.77 - \$360.36

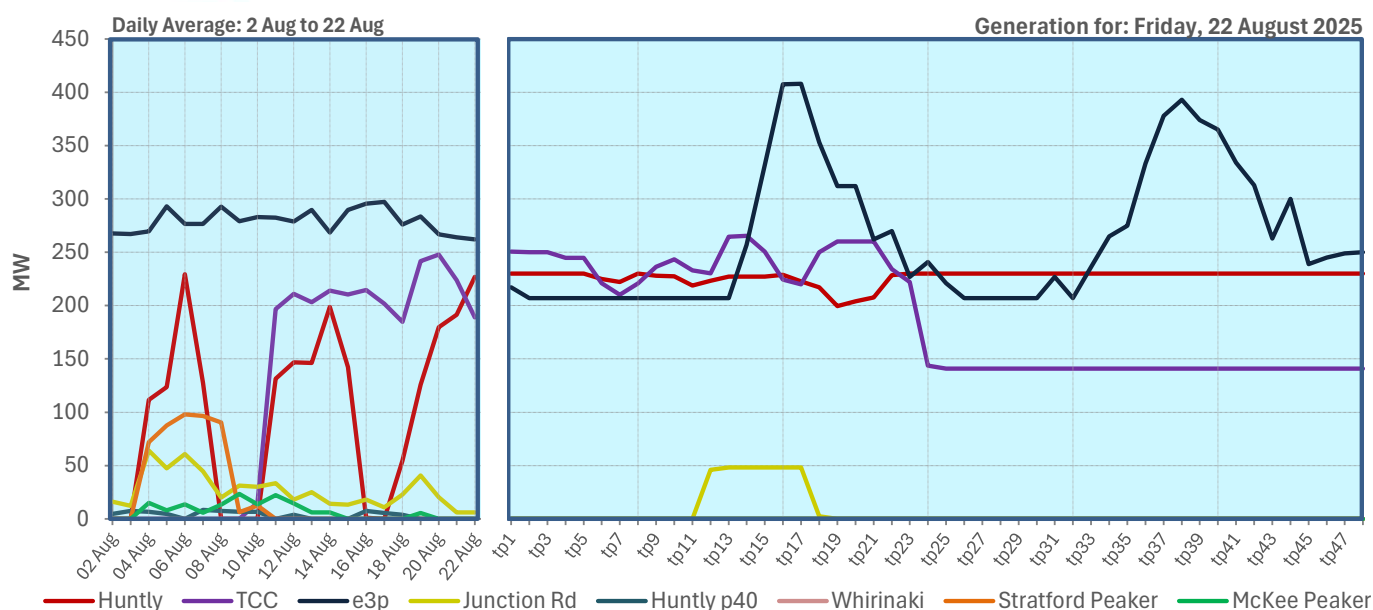


Note: For the purposes of this chart, PRSS indicates periods where PRSS was used.

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## Thermal Generation

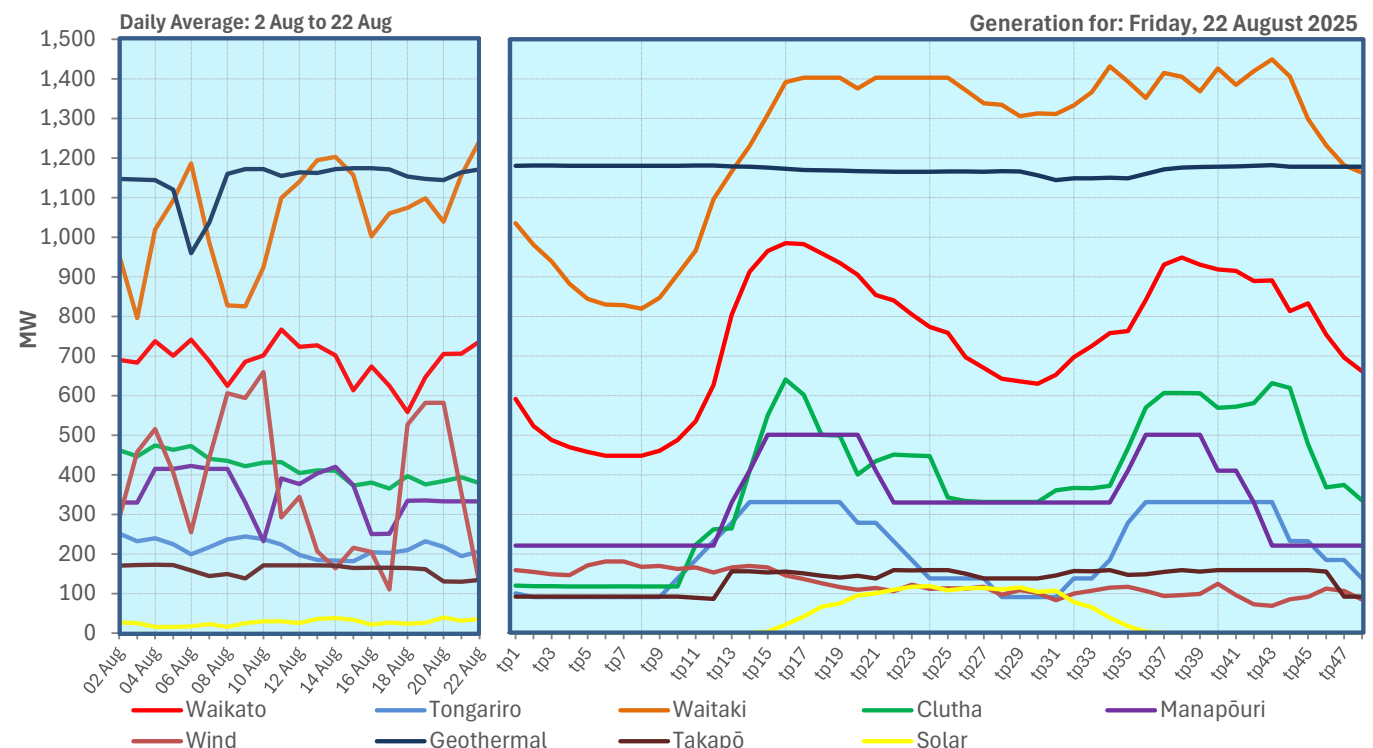


Station	Ave MW	Range (MW)
Huntly	227	200 - 230
TCC	189	141 - 265
e3p	262	207 - 408
Huntly p40	0	0 - 0
Whirinaki	0	0 - 0
Stratford Peaker	0	0 - 0
McKee Peaker	0	0 - 0
Junction Rd	6	0 - 48

Hydro	Ave MW	Range (MW)
Waikato	737	448 - 985
Tongariro	206	91 - 331
Waitaki	1243	820 - 1449
Takapō	134	86 - 159
Clutha	378	118 - 641
Manapōuri	333	221 - 501
Wind Farms	124	69 - 181

Wind Farms includes: Te Uku, West Wind, Te Āpiti, Tararua, White Hills, Waipipi, Mill Creek, Te Rere Hau, and Harapaki.

## Renewable Generation

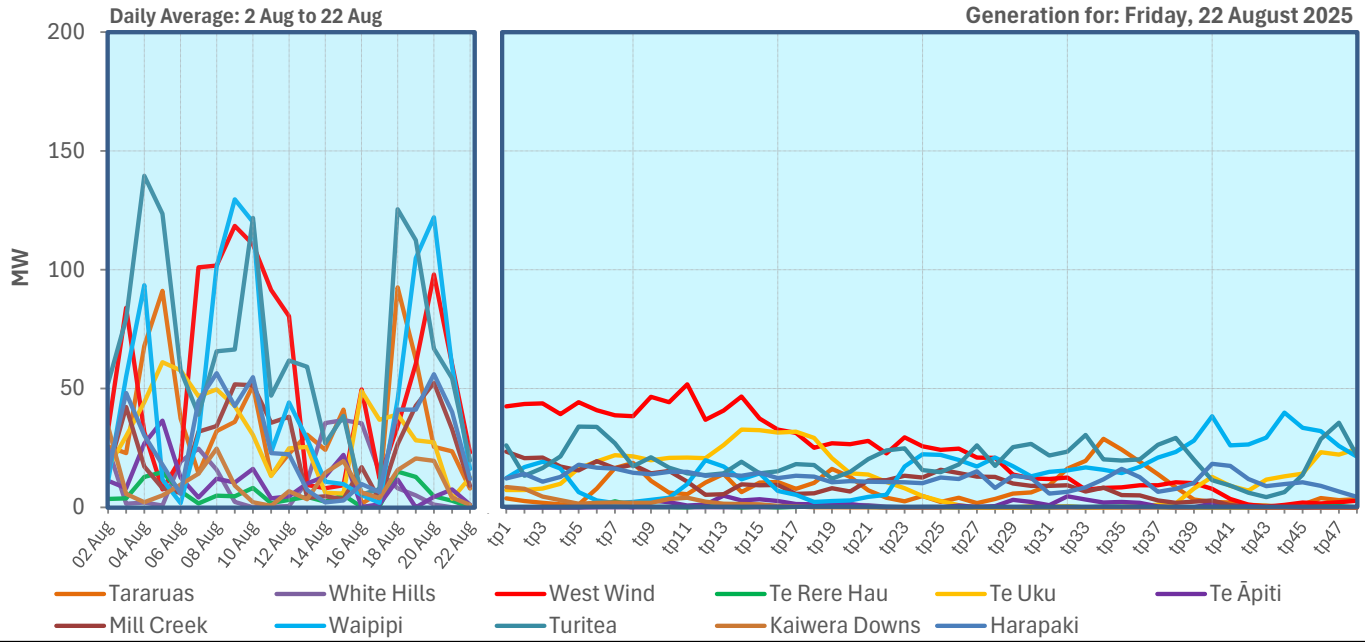


Note: For the purposes of this chart, renewable generation is all hydro, geothermal, wind and grid scale solar.  
 Co-generation is counted as thermal generation even though the carbon may be attributed to other industries.



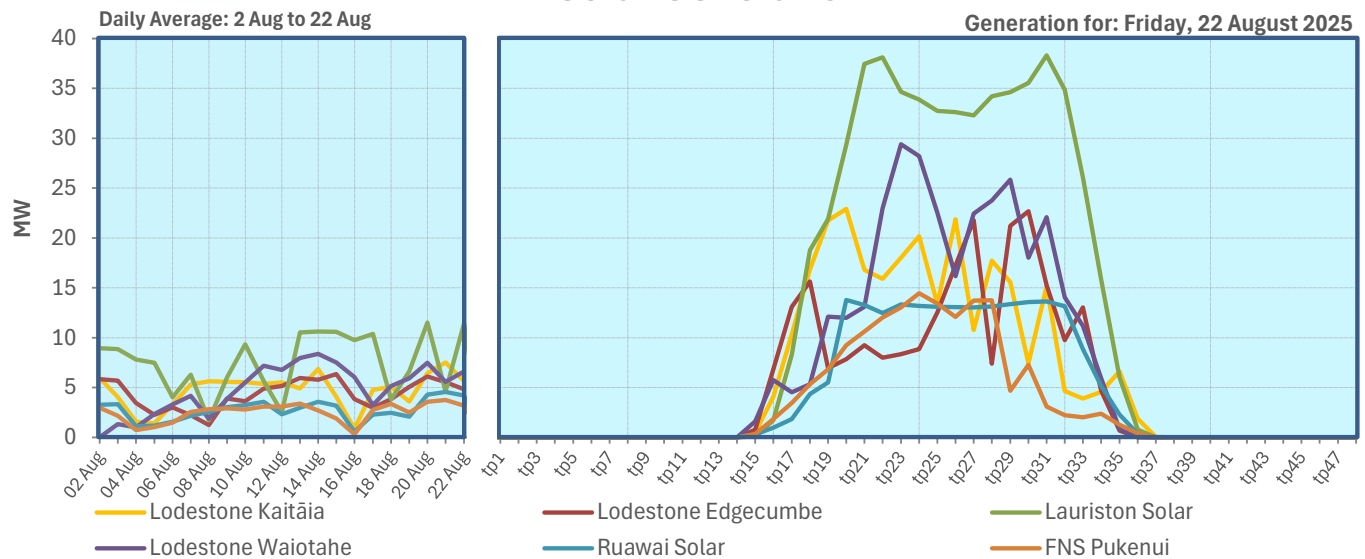
## Wind Generation

Generation for: Friday, 22 August 2025



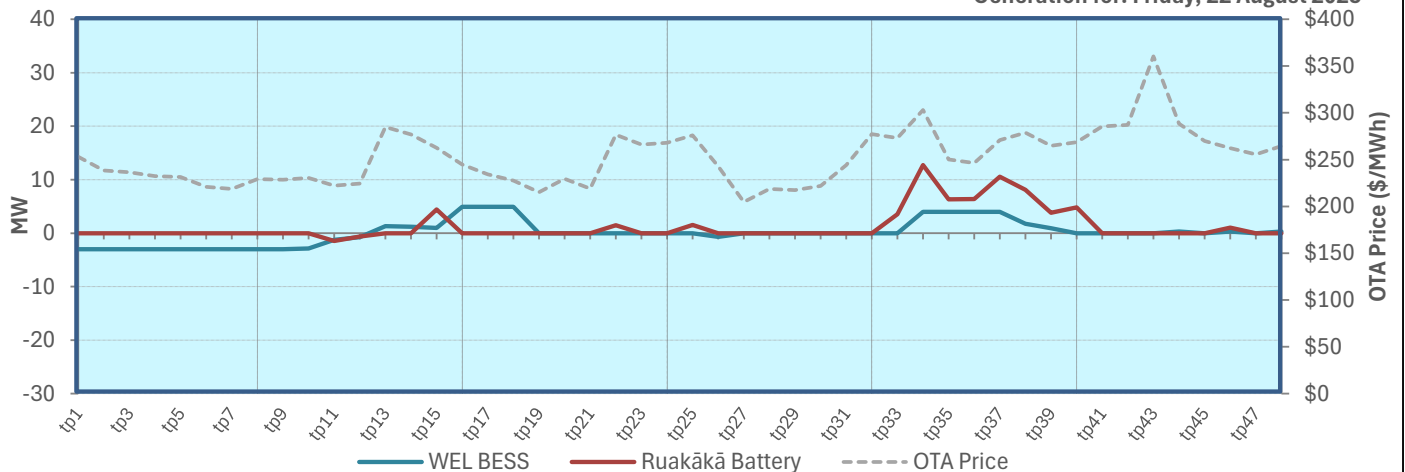
## Solar Generation

Generation for: Friday, 22 August 2025

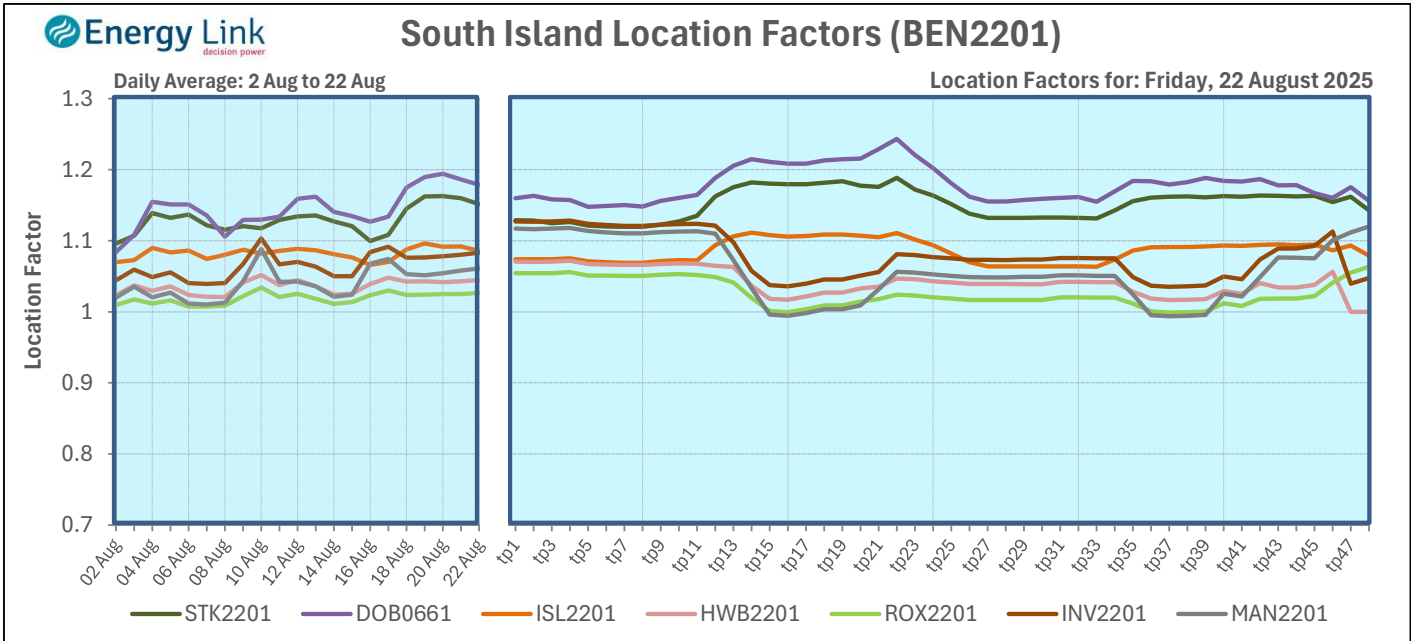
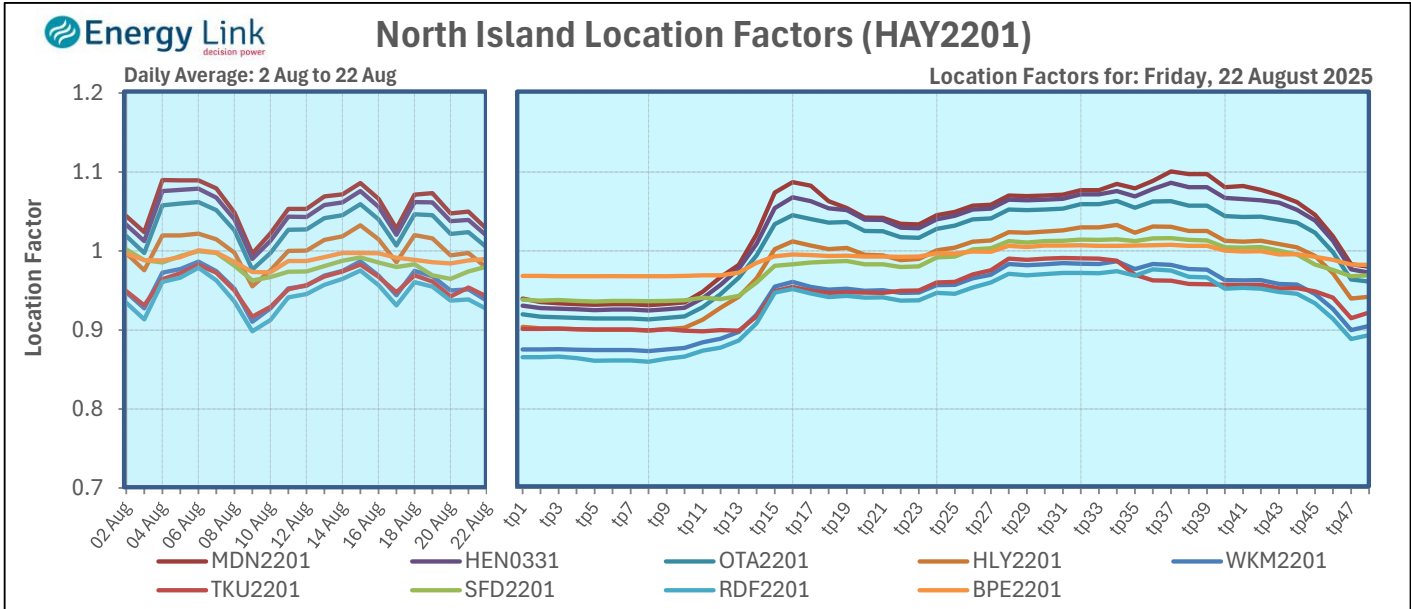
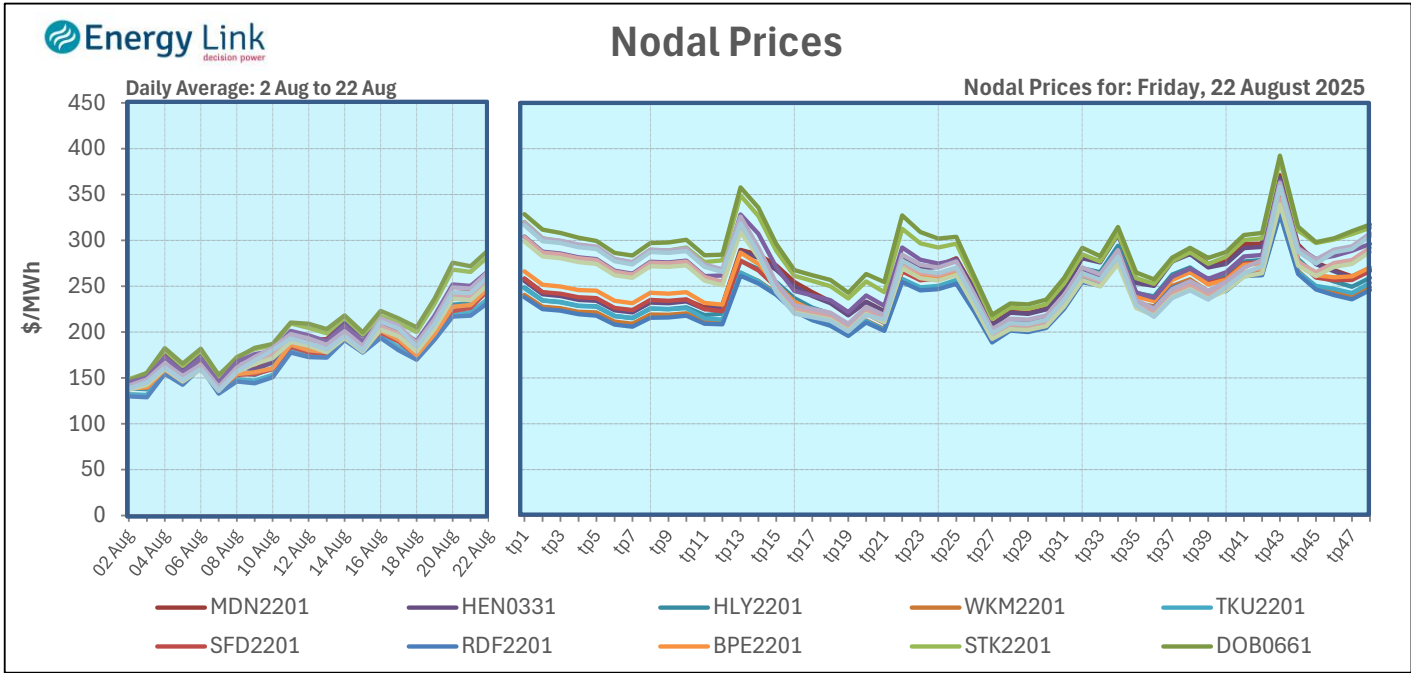


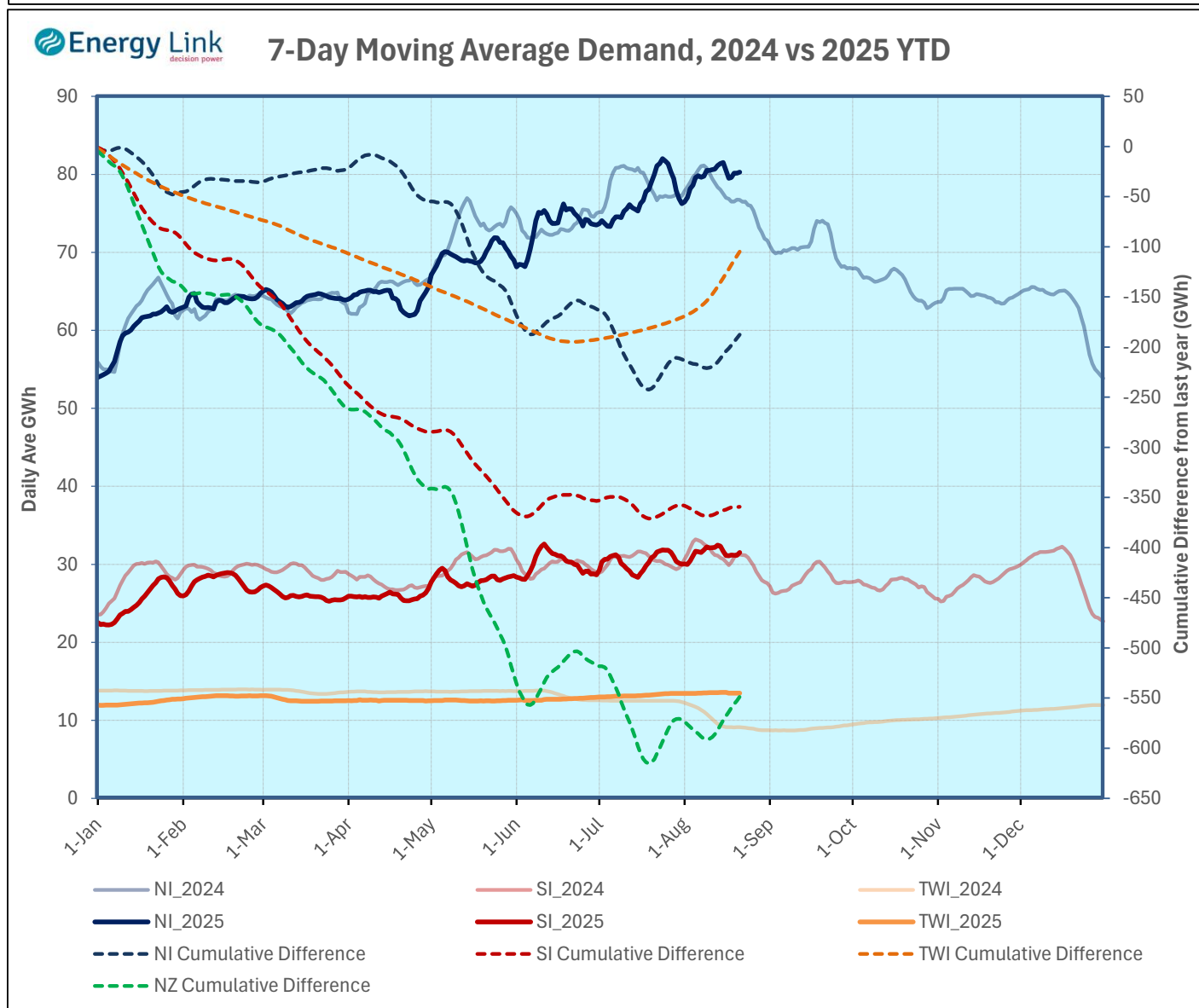
## Battery Generation

Generation for: Friday, 22 August 2025



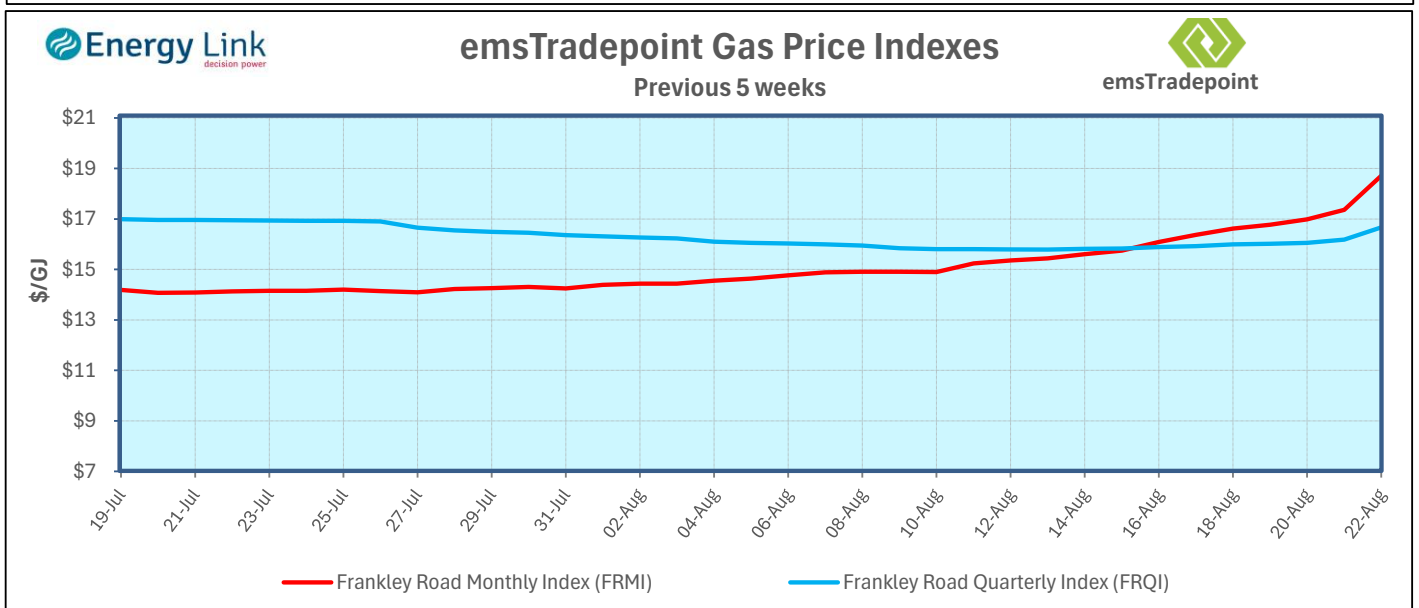
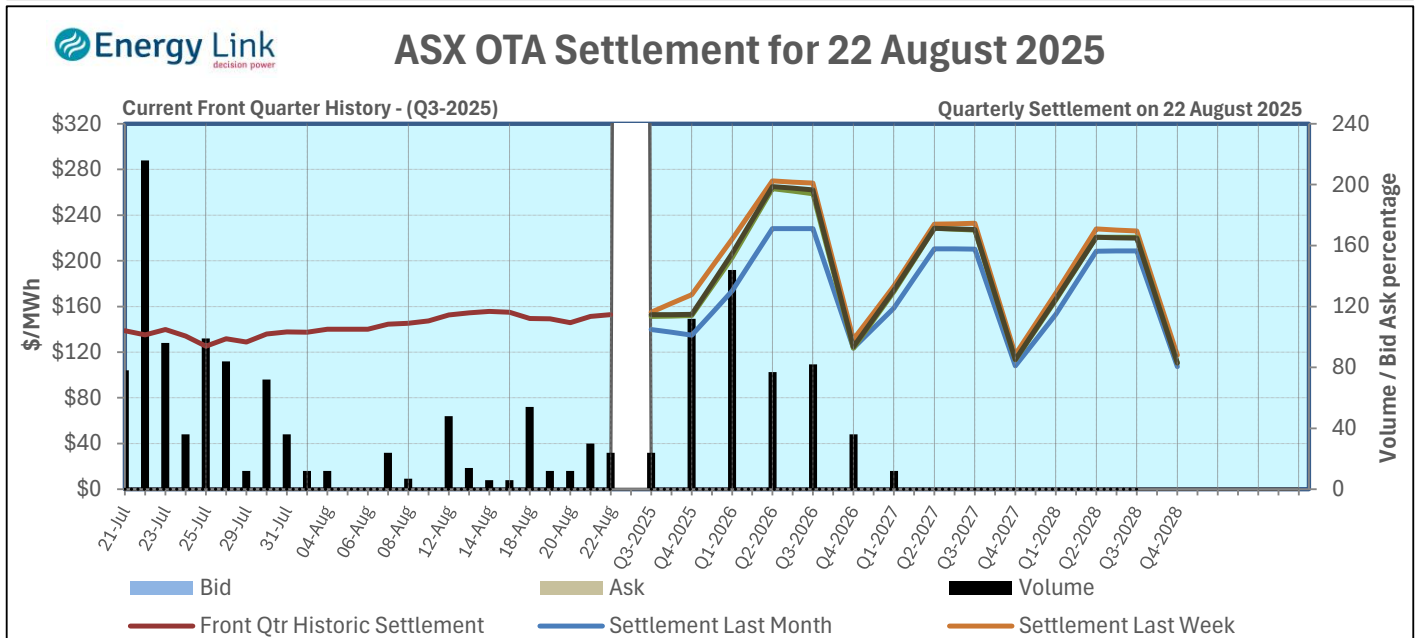
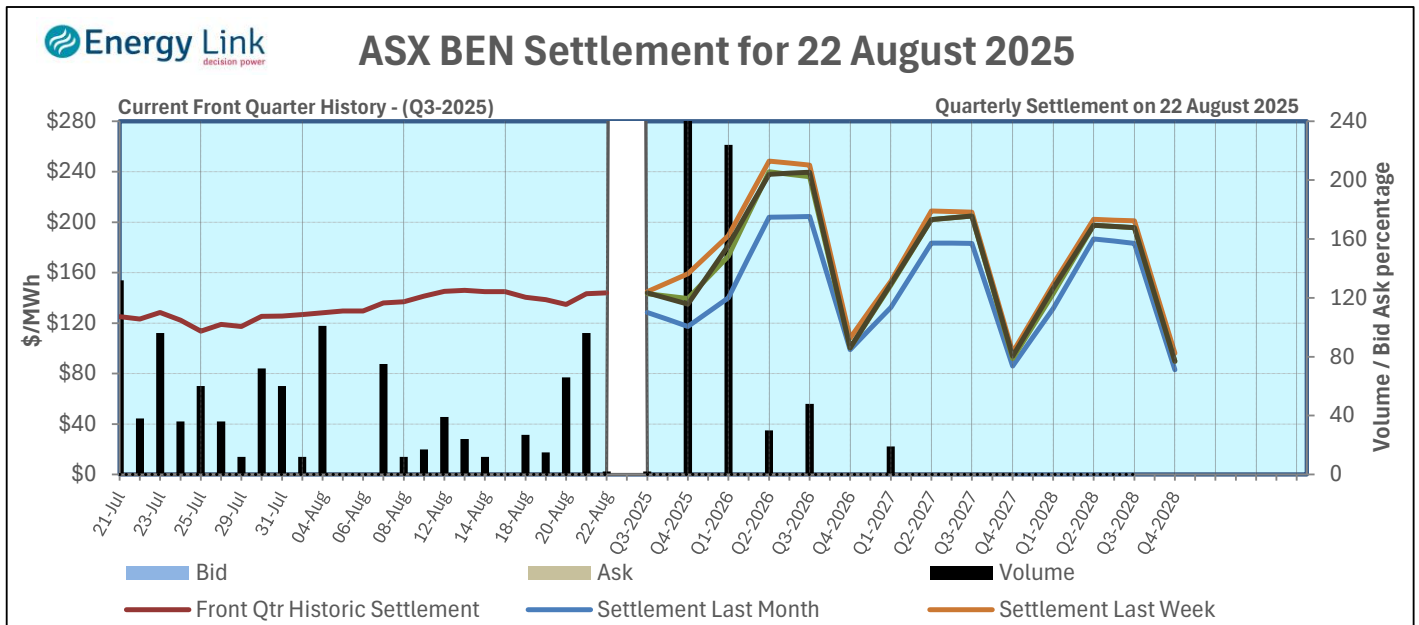
Note: OTA price is indicative and for reference only and does not reflect the price paid or received by the batteries. Powerflow and constraints may result in a price at the batteries that is dramatically different from the reference node.



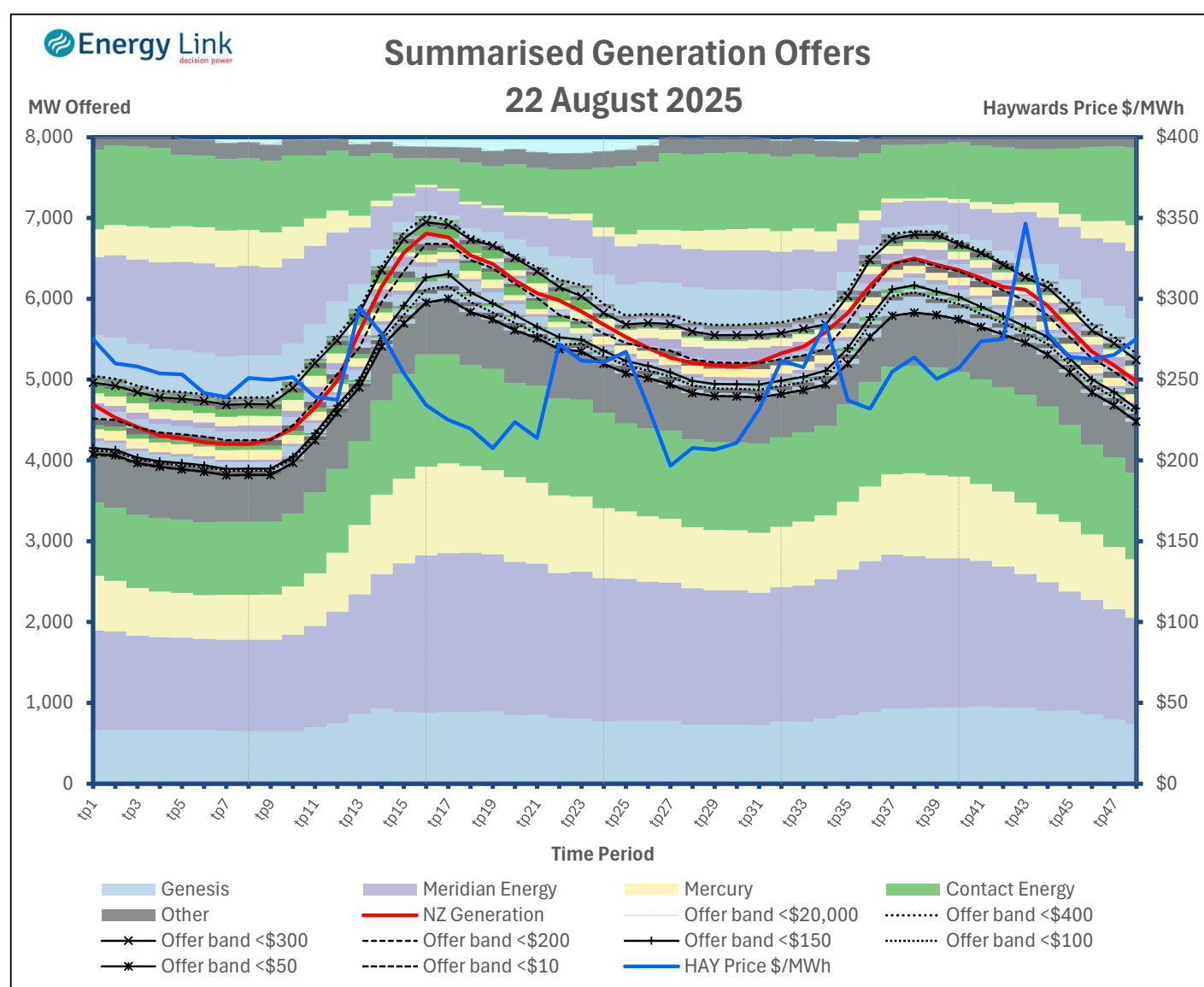


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Note: emsTradepoint prices and indices are inclusive of the cost of carbon.



## Summarised Generation Offers

The chart above shows the quantities of generation offered into the market by individual generators, between pre-defined offer

<b>\$400 - \$20,000</b>	Offer band <\$20,000
<b>\$300 - \$400</b>	Offer band <\$400
<b>\$200 - \$300</b>	Offer band <\$300
<b>\$150 - \$200</b>	Offer band <\$200
<b>\$100 - \$150</b>	Offer band <\$150
<b>\$50 - \$100</b>	Offer band <\$100
<b>\$10 - \$50</b>	Offer band <\$50
<b>\$0 - \$10</b>	Offer band <\$10

The region below each offer band contains all the generation offer quantities between the two prices (identified as various black lines), displayed as a generator total (regardless of station). The order of the generators within each offerband is the same and does not represent offer stack order, e.g if viewed within an offer band, Contact being above Mercury does not mean that Contact's offers were higher than Mercury's.

NZ Generation has been used to represent demand so that losses can be taken into account, however it is not total generation as not all embedded or wind generation data is available, also marginal losses and lines constraints are not represented. Therefore the NZ Generation line will not necessarily represent the price.

NZ Generation (red line) and the Haywards price (blue line) are plotted on the chart to assist in interpretation. The price on the second axis relates to the blue 'Haywards Price' line only.