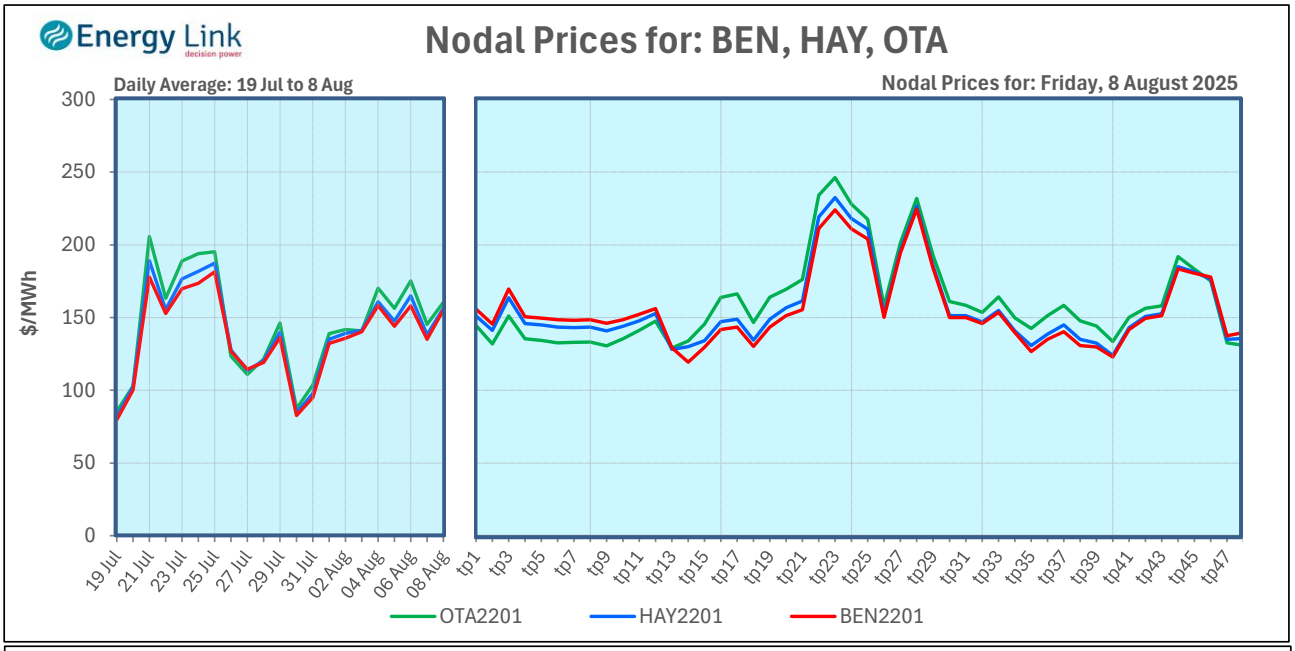
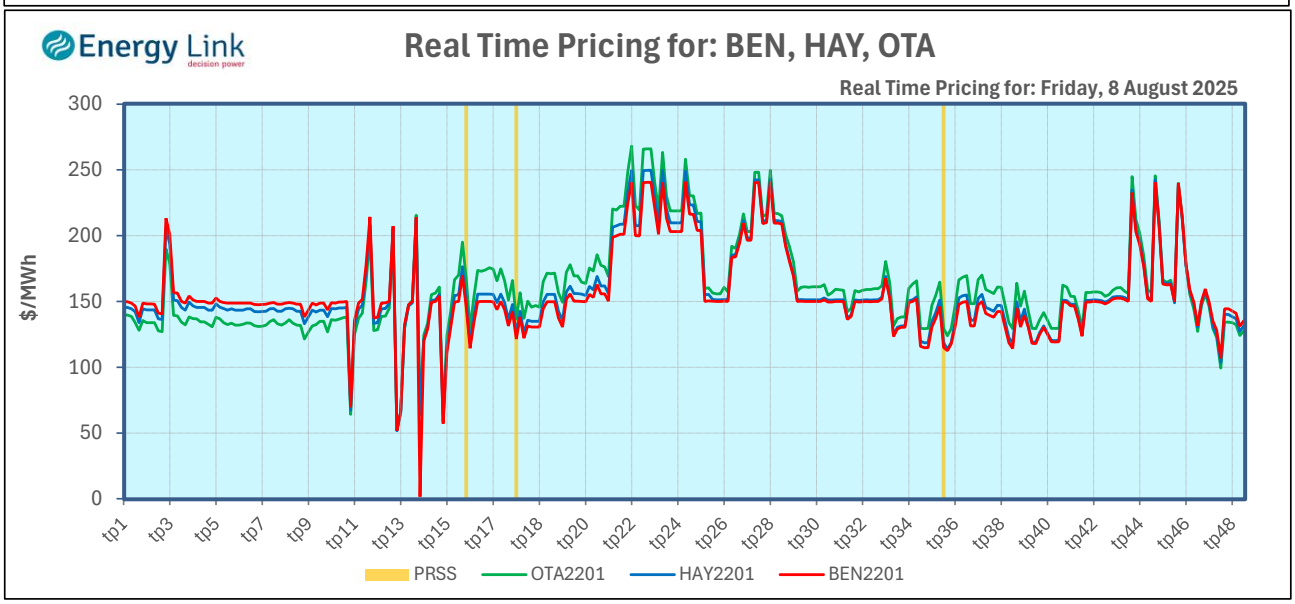
EnergyTrendz DAILY

Friday, 8 August 2025 **Price Status - Final**

Node:	Month-to-date	7-day Avg	**Daily Avg**
Benmore	$144.83	$146.64	**$155.27**
Haywards	$147.92	$149.76	**$156.34**
Ōtāhuhu	$153.65	$155.75	**$160.40**

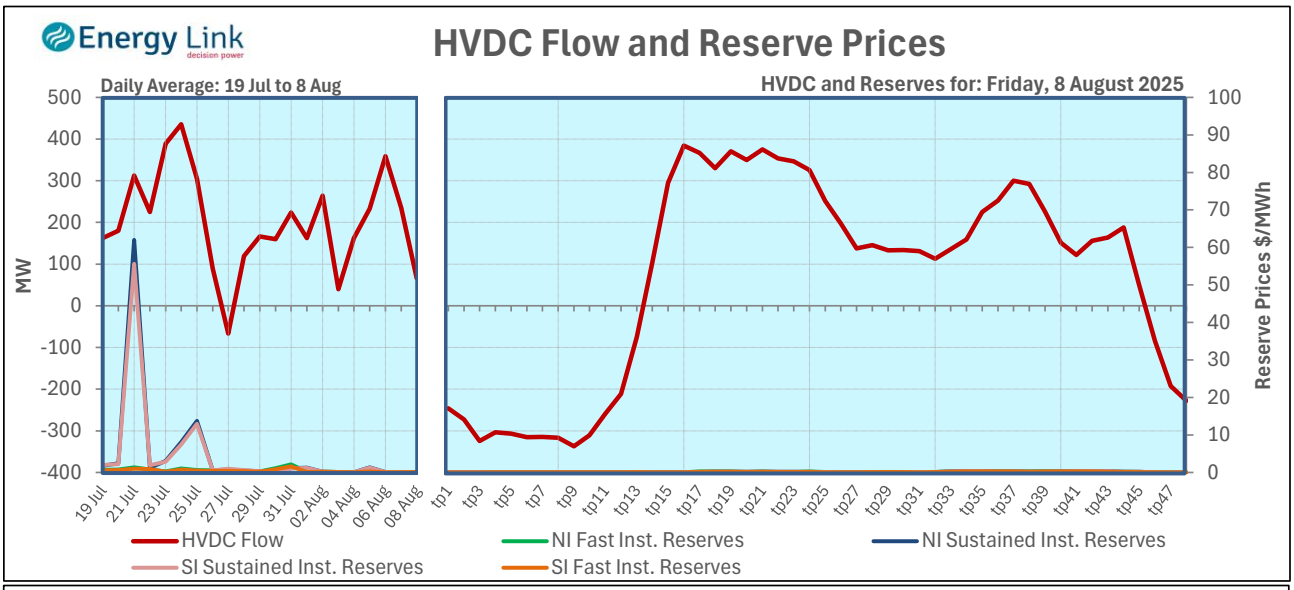
Day	Night	Price Range
$156.49	$151.63	$119.30 - $224.70
$159.50	$146.85	$123.97 - $232.54
$168.02	$137.57	$129.04 - $246.29

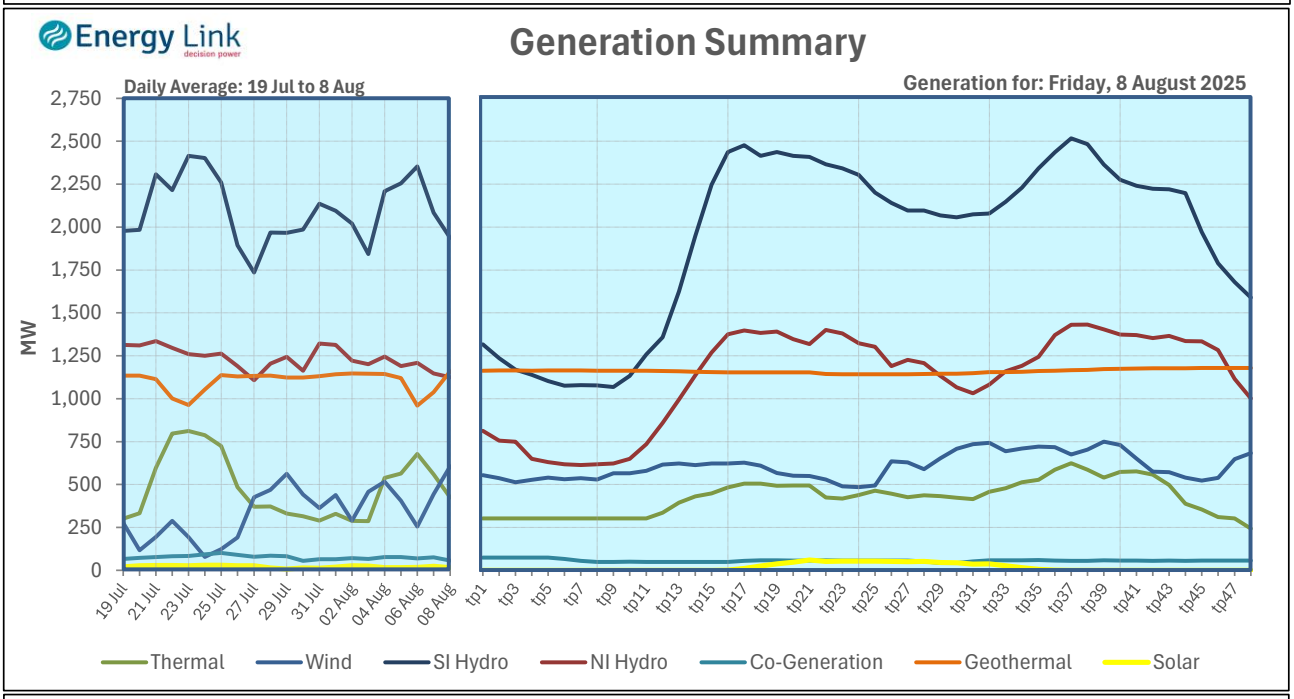


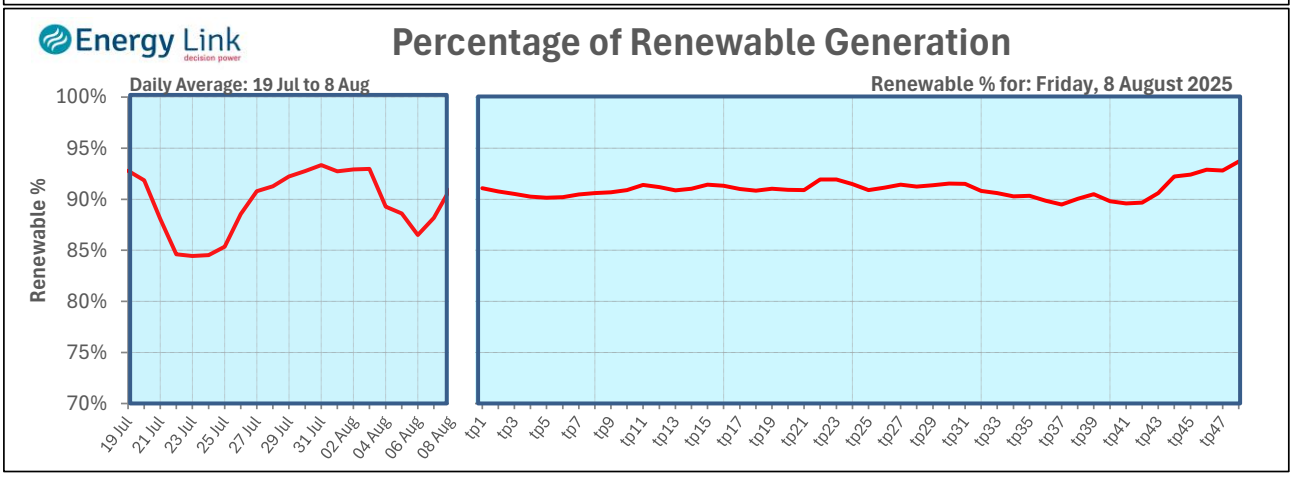


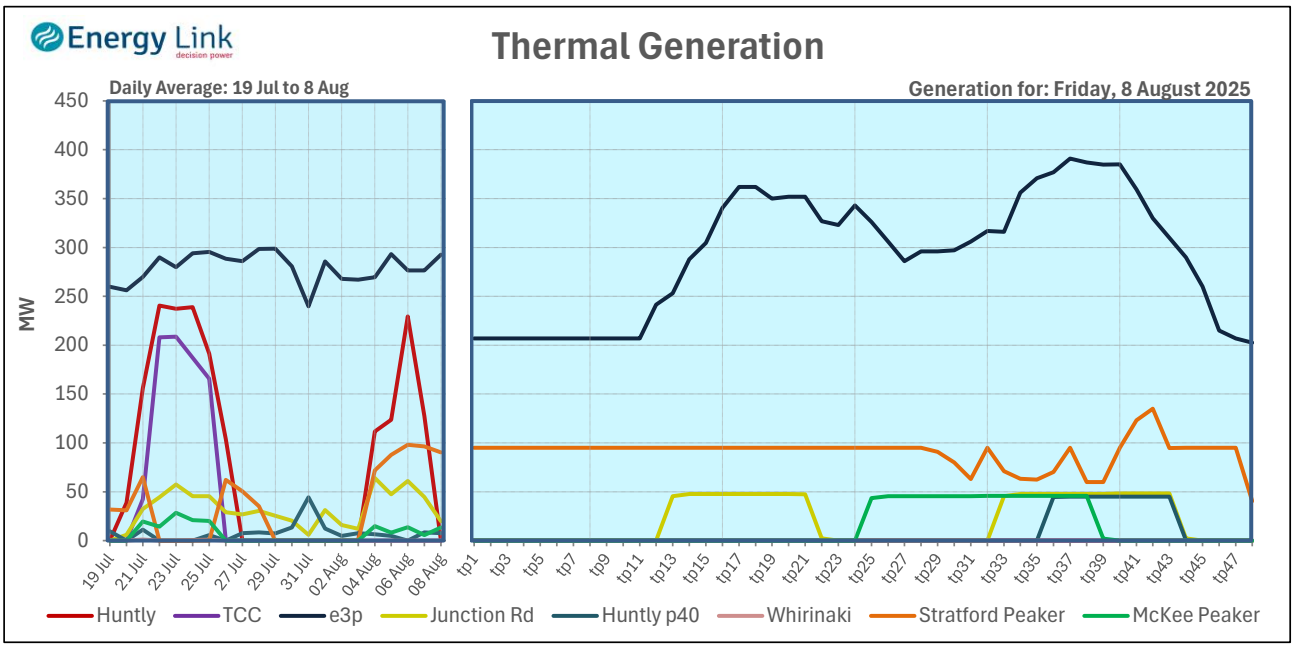
Note: For the purposes of this chart, PRSS indicates periods where PRSS was used.

Subscribe at https://energylink.co.nz/resources


Energy Link
HVDC Flow and Reserve Prices
Daily Average: 19 Jul to 8 Aug
HVDC and Reserves for: Friday, 8 August 2025
MW
Reserve Prices $/MWh
HVDC Flow
NI Fast Inst. Reserves
NI Sustained Inst. Reserves
SI Sustained Inst. Reserves
SI Fast Inst. Reserves


Energy Link
Generation Summary
Daily Average: 19 Jul to 8 Aug
Generation for: Friday, 8 August 2025
MW
Thermal
Wind
SI Hydro
NI Hydro
Co-Generation
Geothermal
Solar

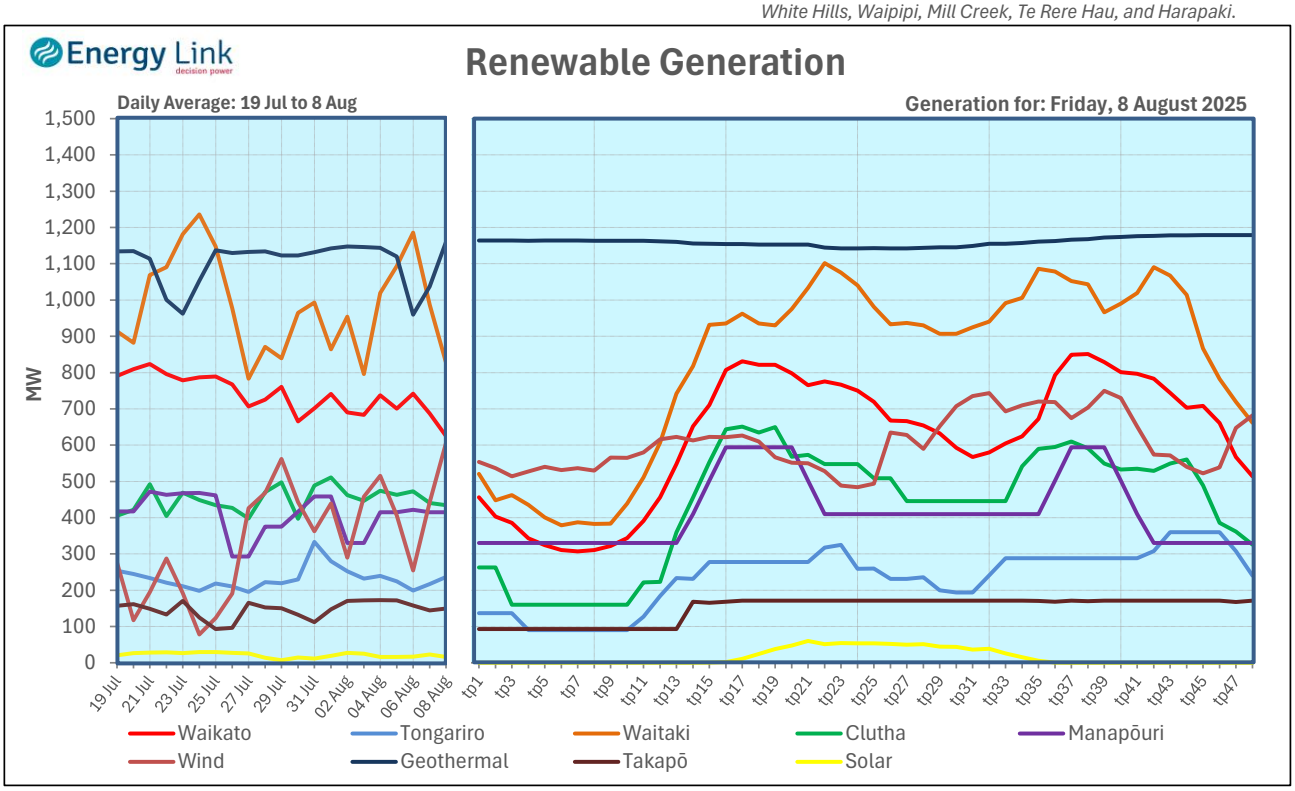

Energy Link
Percentage of Renewable Generation
Daily Average: 19 Jul to 8 Aug
Renewable % for: Friday, 8 August 2025
Renewable %



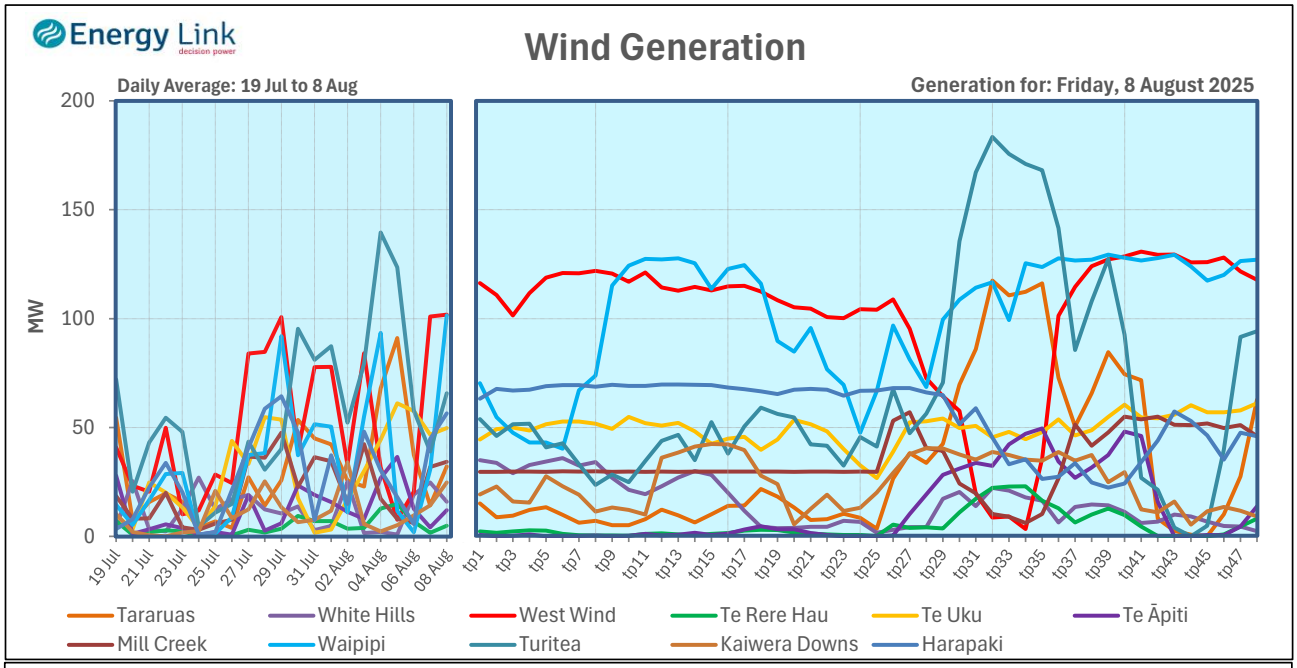
Station	Ave MW	Range (MW)
Huntly	0	0 - 0
TCC	0	0 - 0
e3p	293	203 - 391
Huntly p40	8	0 - 45
Whirinaki	0	0 - 0
Stratford Peaker	90	40 - 135
McKee Peaker	13	0 - 46
Junction Rd	20	0 - 48

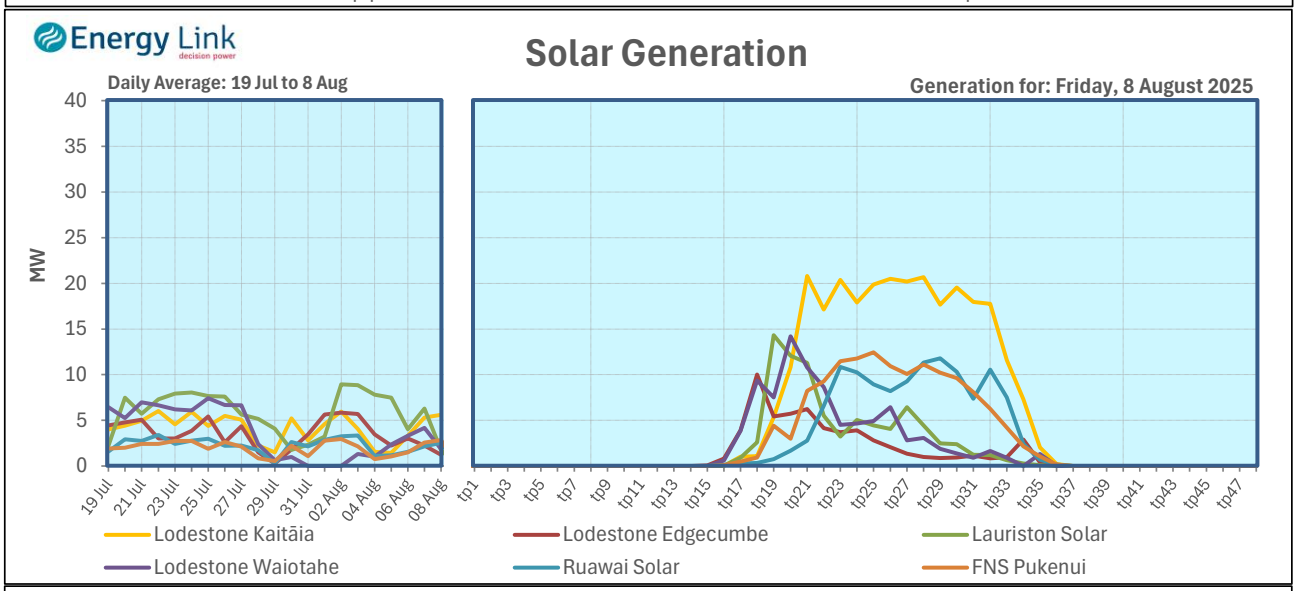
Hydro	Ave MW	Range (MW)
Waikato	625	307 - 851
Tongariro	236	90 - 360
Waitaki	828	379 - 1101
Takapō	149	93 - 171
Clutha	435	160 - 651
Manapōuri	415	330 - 594
Wind Farms	606	484 - 750

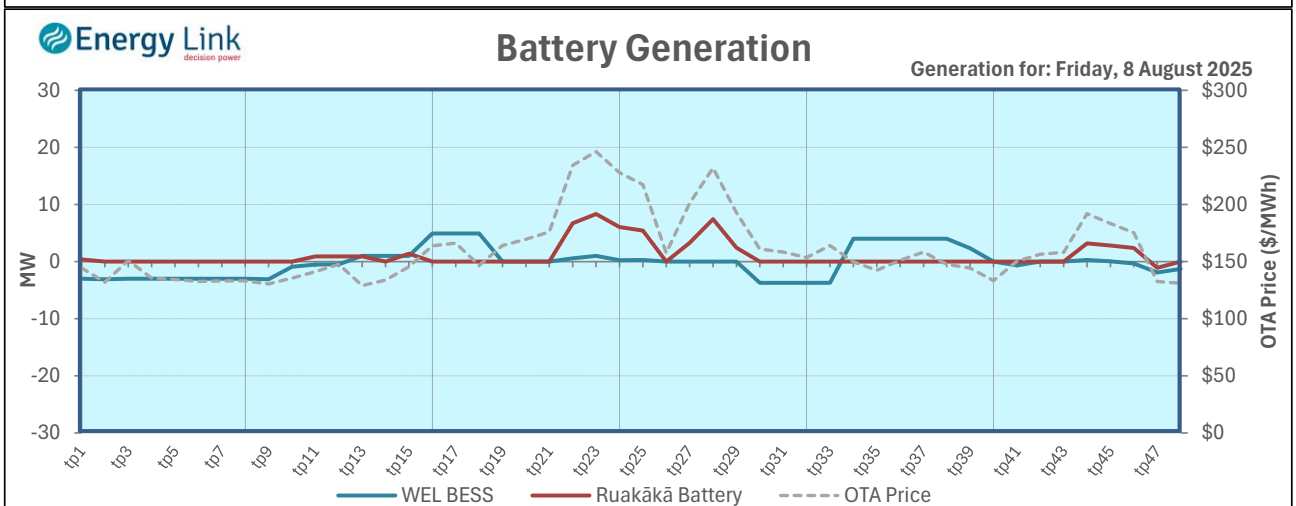
Wind Farms includes: Te Uku, West Wind, Te Āpiti, Tararuas, White Hills, Waipipi, Mill Creek, Te Rere Hau, and Harapaki.



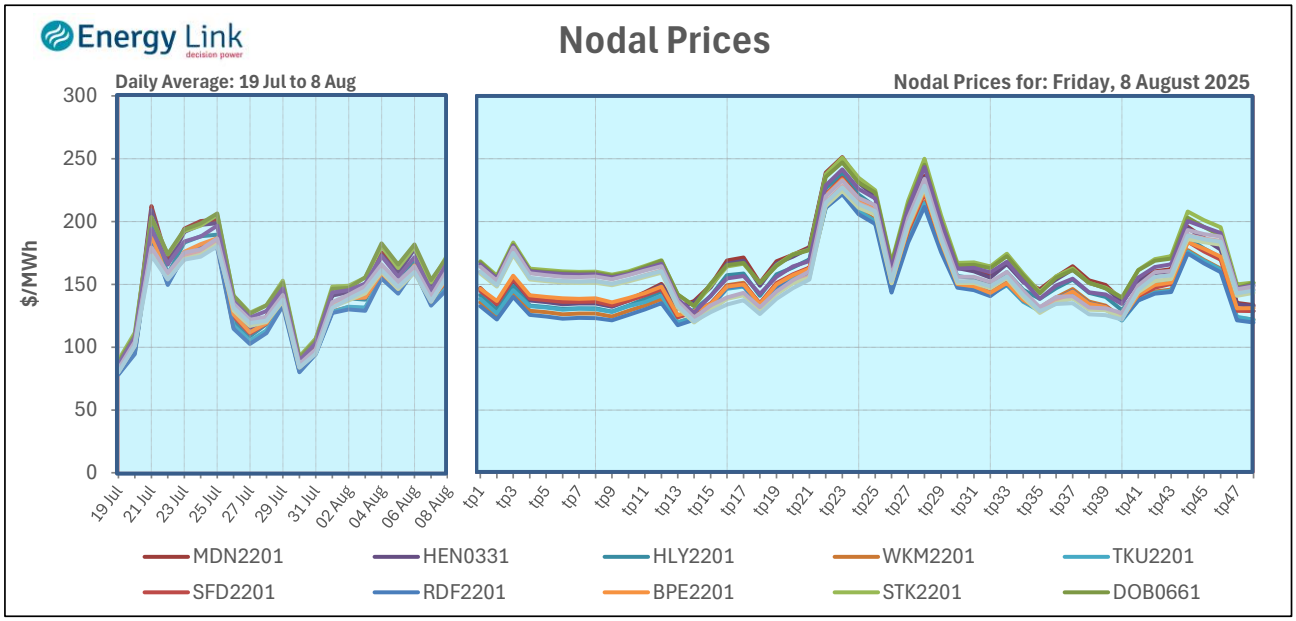
Note: For the purposes of this chart, renewable generation is all hydro, geothermal, wind and grid scale solar.
Co-generation is counted as thermal generation even though the carbon may be attributed to other industries.

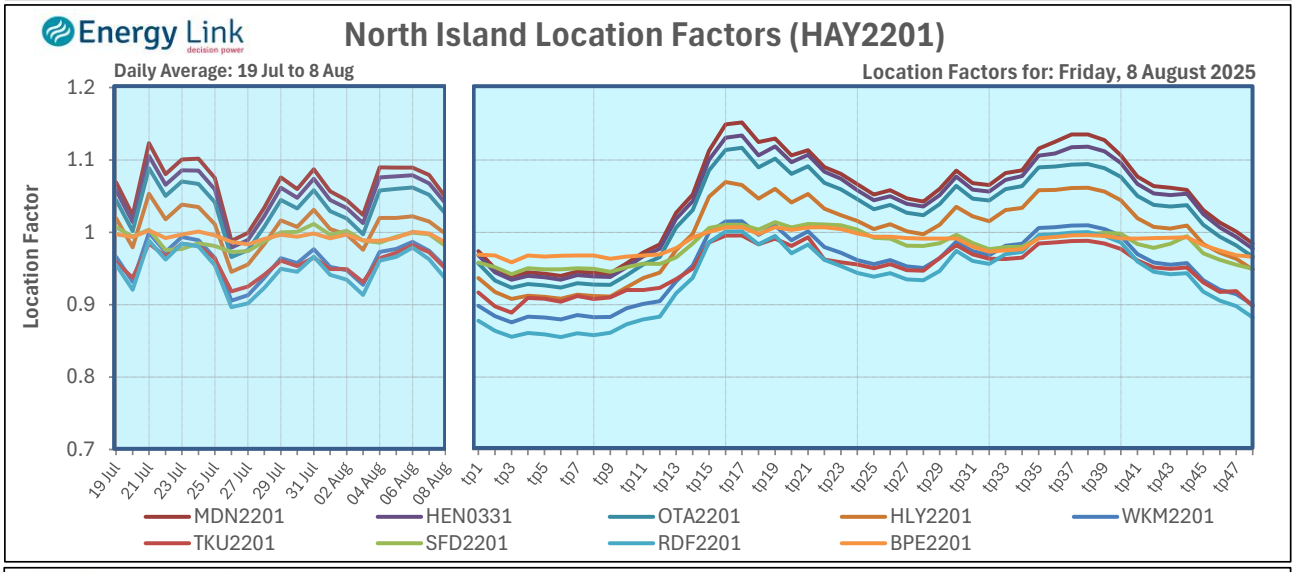


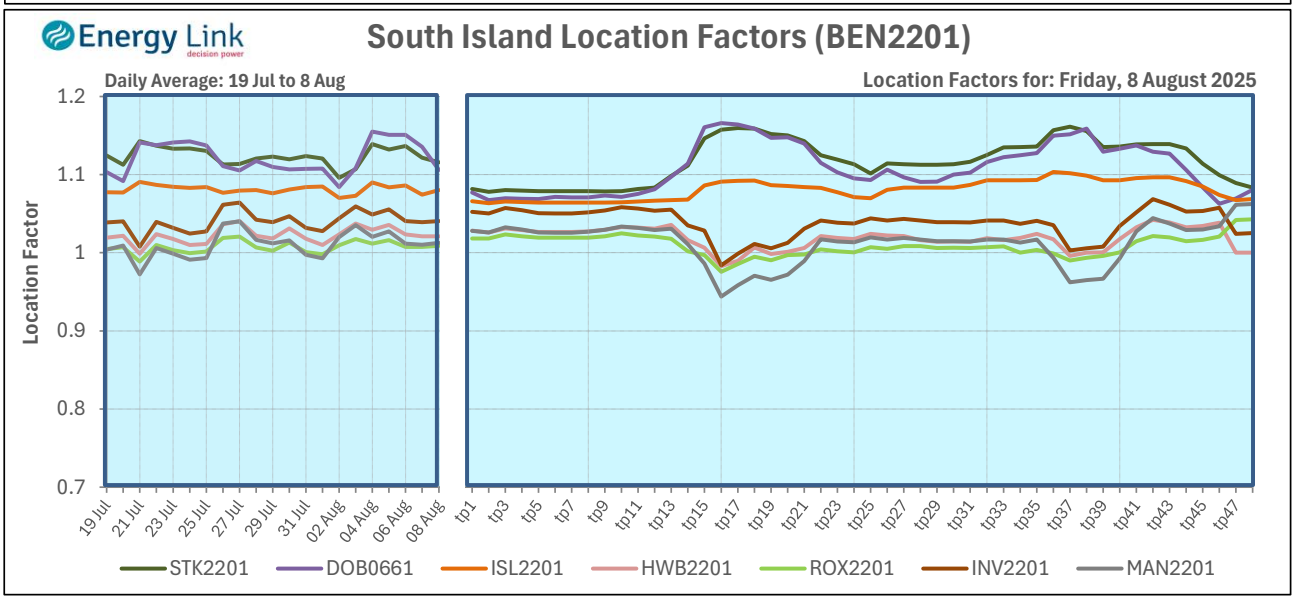


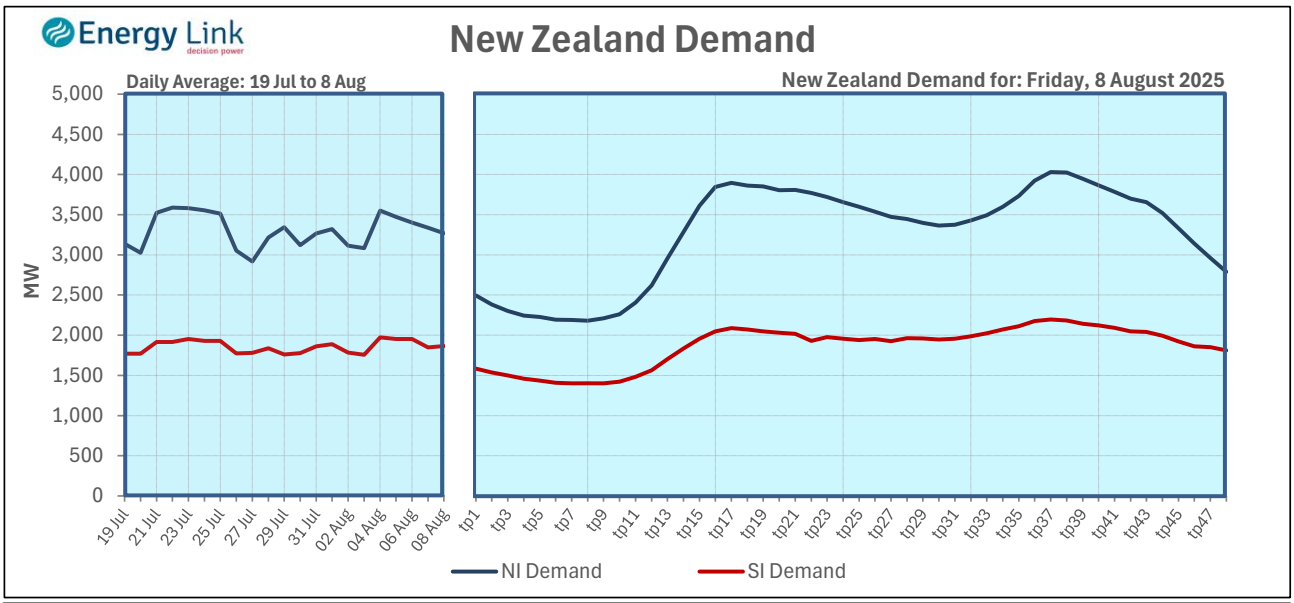


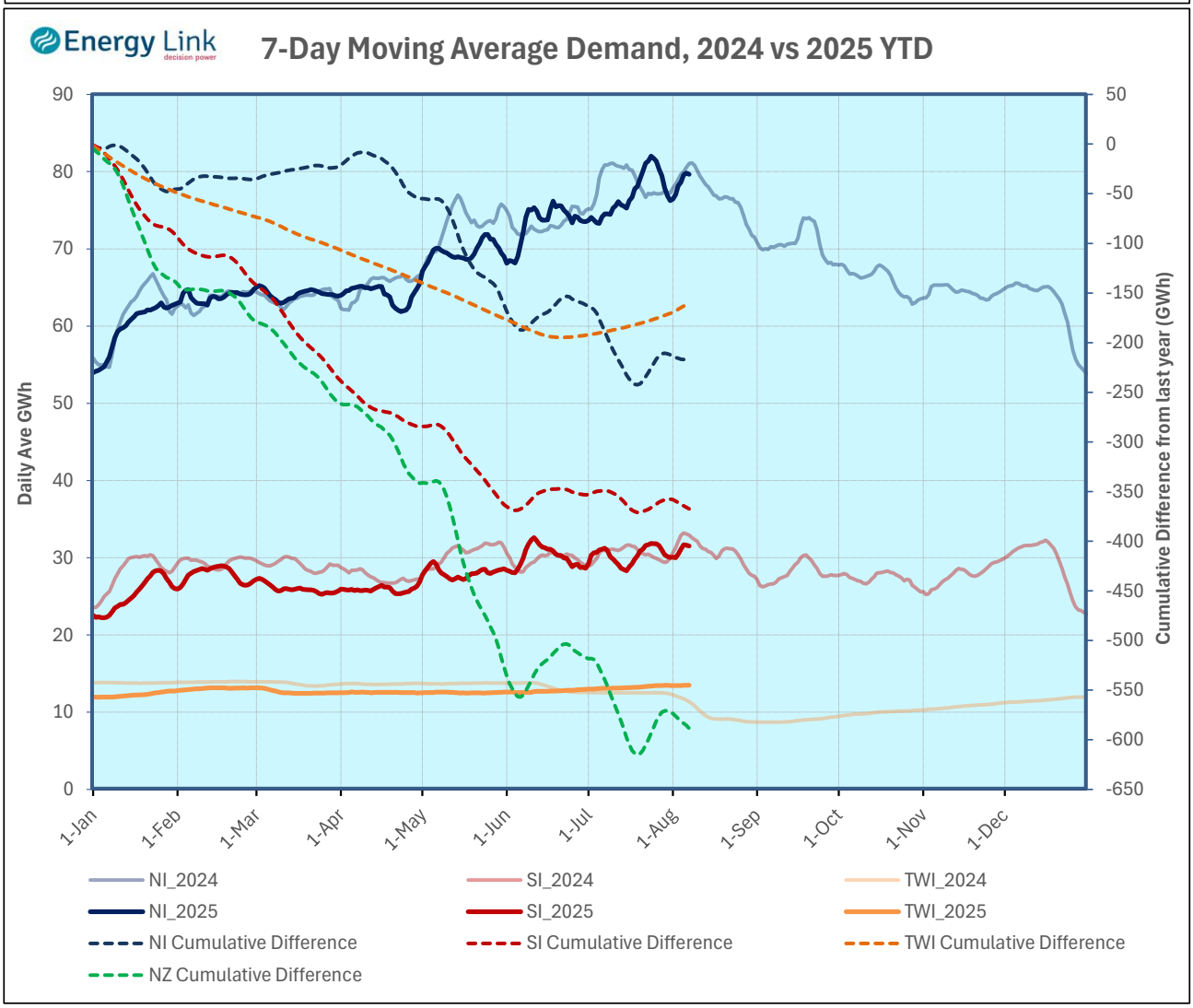
Note: OTA price is indicative and for reference only and does not reflect the price paid or received by the batteries. Powerflow and constraints may result in a price at the batteries that is dramatically different from the reference node.


Energy Link
decision power
Nodal Prices
Daily Average: 19 Jul to 8 Aug
Nodal Prices for: Friday, 8 August 2025
$/MWh
300
250
200
150
100
50
0
19 Jul
21 Jul
23 Jul
25 Jul
27 Jul
29 Jul
31 Jul
02 Aug
04 Aug
06 Aug
08 Aug
tp1
tp3
tp5
tp7
tp9
tp11
tp13
tp15
tp17
tp19
tp21
tp23
tp25
tp27
tp29
tp31
tp33
tp35
tp37
tp39
tp41
tp43
tp45
tp47
MDN2201
HEN0331
HLY2201
WKM2201
TKU2201
SFD2201
RDF2201
BPE2201
STK2201
DOB0661

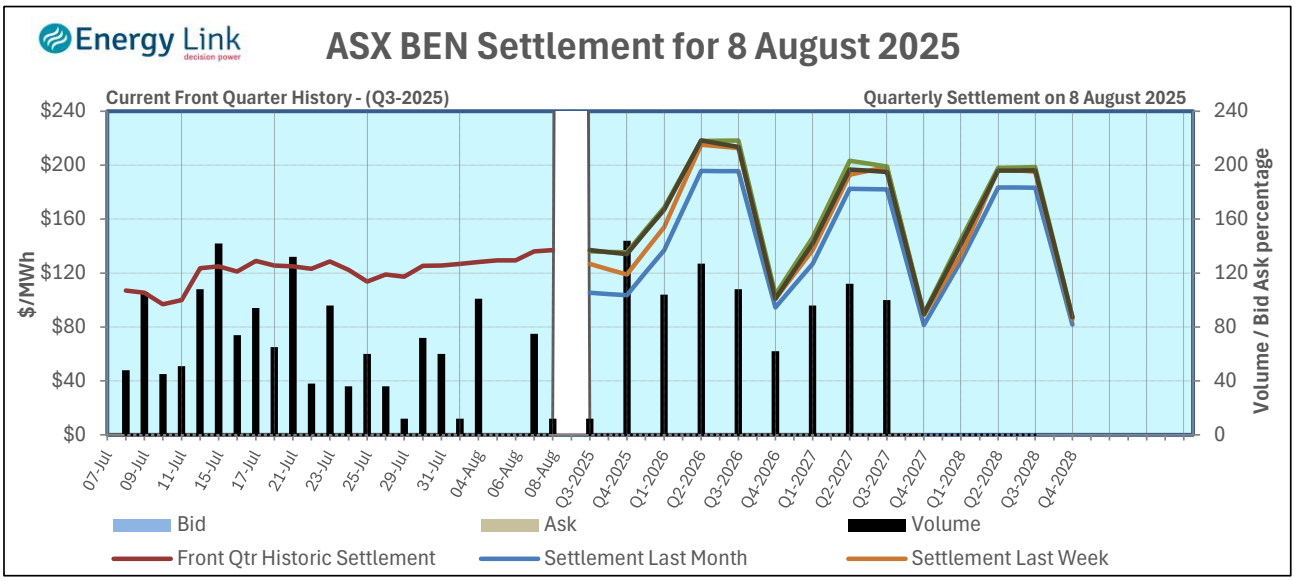

Energy Link
decision power
North Island Location Factors (HAY2201)
Daily Average: 19 Jul to 8 Aug
Location Factors for: Friday, 8 August 2025
Location Factor
1.2
1.1
1
0.9
0.8
0.7
19 Jul
21 Jul
23 Jul
25 Jul
27 Jul
29 Jul
31 Jul
02 Aug
04 Aug
06 Aug
08 Aug
tp1
tp3
tp5
tp7
tp9
tp11
tp13
tp15
tp17
tp19
tp21
tp23
tp25
tp27
tp29
tp31
tp33
tp35
tp37
tp39
tp41
tp43
tp45
tp47
MDN2201
HEN0331
OTA2201
HLY2201
WKM2201
TKU2201
SFD2201
RDF2201
BPE2201

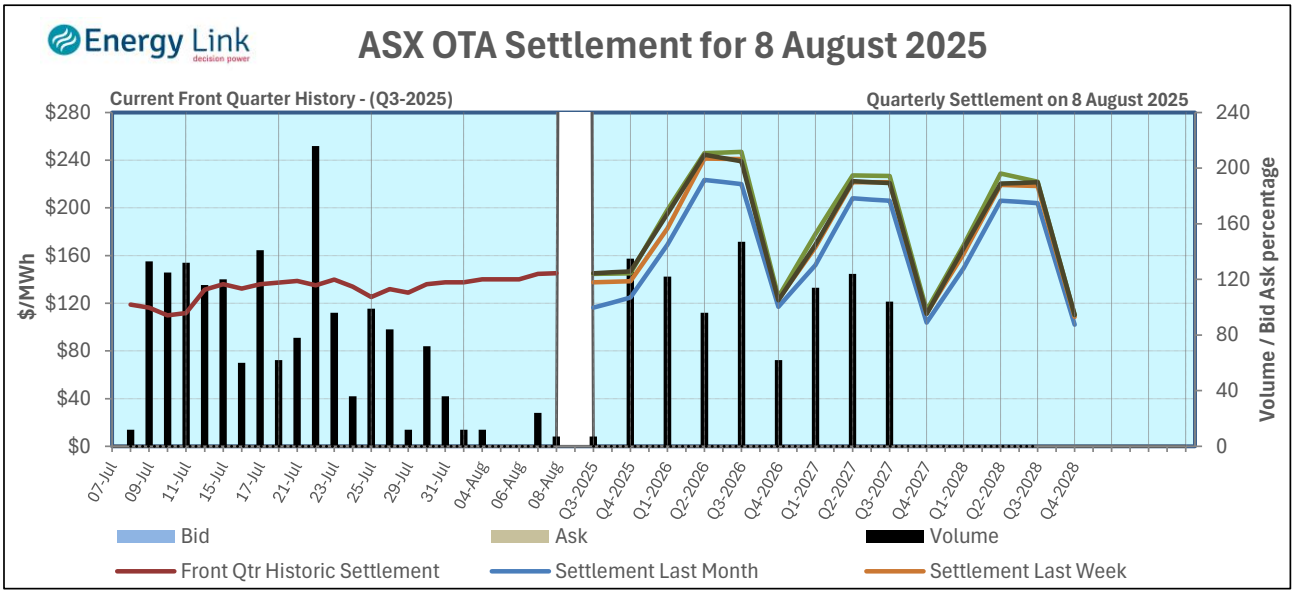

Energy Link
decision power
South Island Location Factors (BEN2201)
Daily Average: 19 Jul to 8 Aug
Location Factors for: Friday, 8 August 2025
Location Factor
1.2
1.1
1
0.9
0.8
0.7
19 Jul
21 Jul
23 Jul
25 Jul
27 Jul
29 Jul
31 Jul
02 Aug
04 Aug
06 Aug
08 Aug
tp1
tp3
tp5
tp7
tp9
tp11
tp13
tp15
tp17
tp19
tp21
tp23
tp25
tp27
tp29
tp31
tp33
tp35
tp37
tp39
tp41
tp43
tp45
tp47
STK2201
DOB0661
ISL2201
HWB2201
ROX2201
INV2201
MAN2201

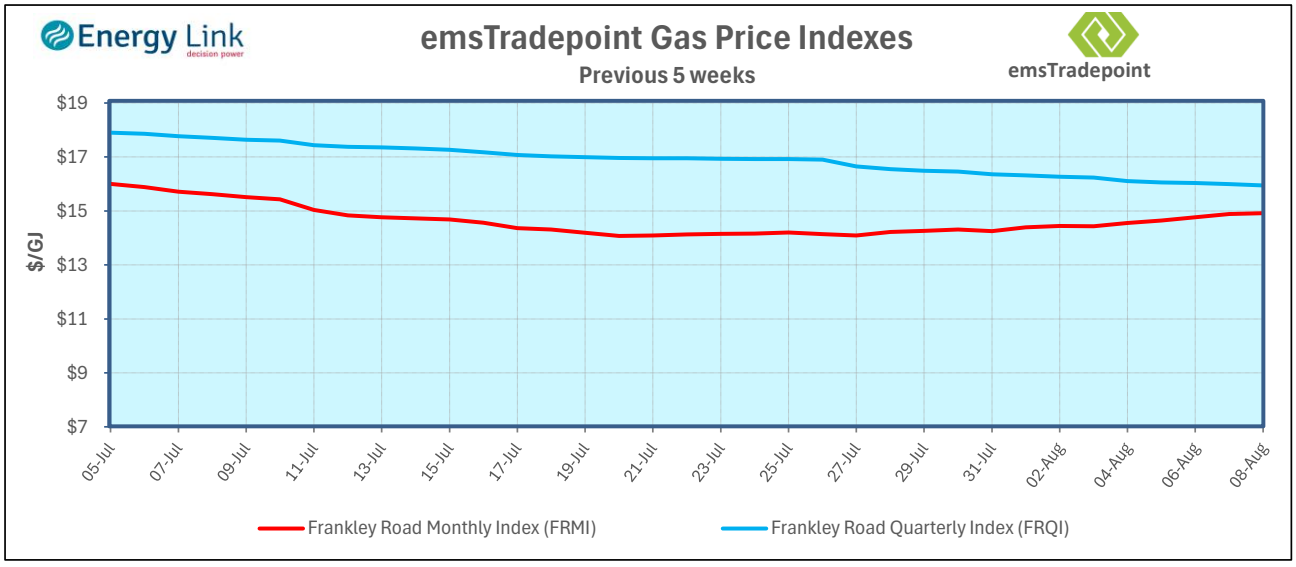




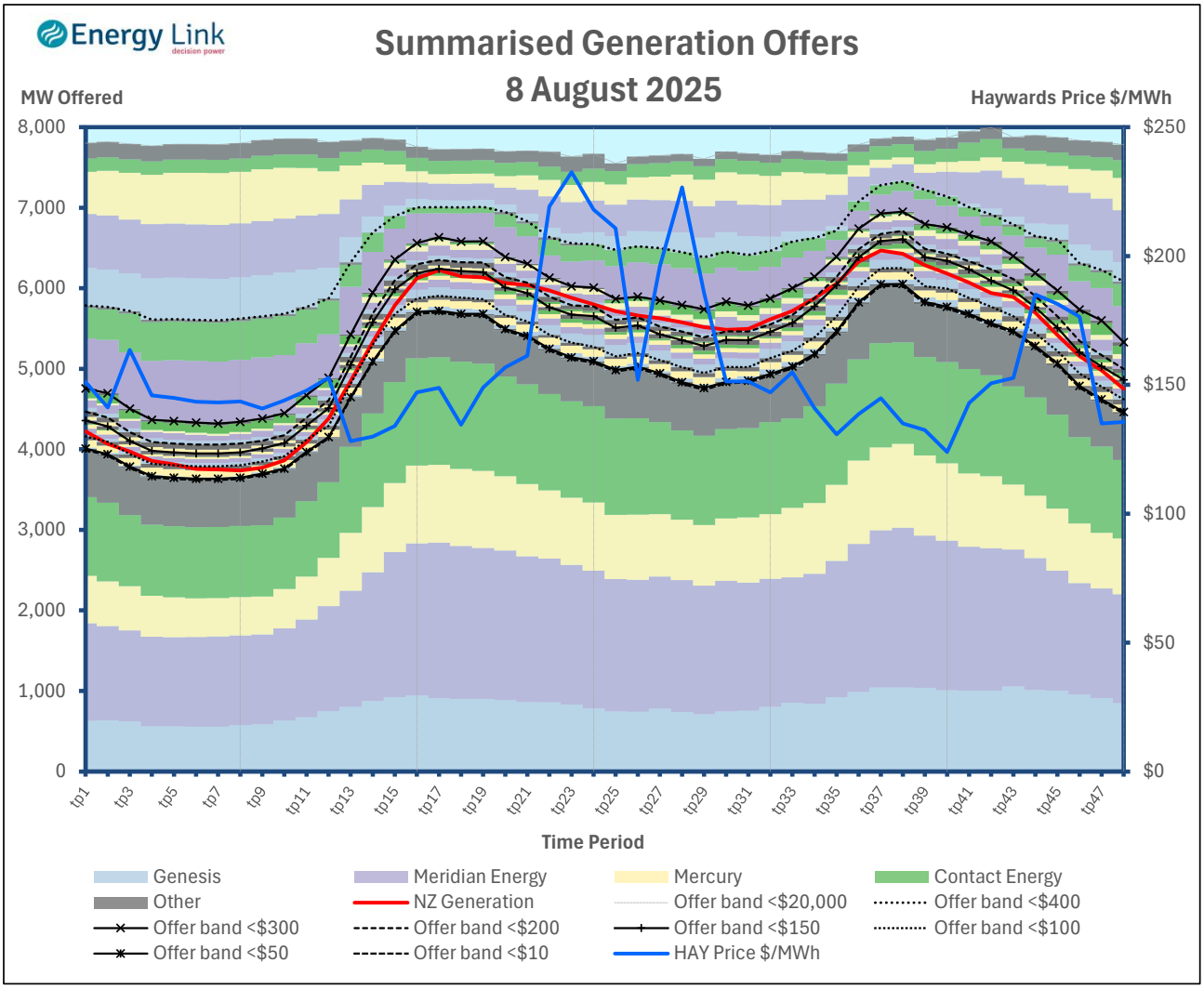
Note: South Island Demand, South Island Cumulative Difference, and New Zealand Cumulative Difference are exclusive of Tiwai Point Demand.







Note: emsTradepoint prices and indices are inclusive of the cost of carbon.



Summarised Generation Offers

The chart above shows the quantities of generation offered into the market by individual generators, between pre-defined offer

$400 - $20,000	Offer band <$20,000
$300 - $400	Offer band <$400
$200 - $300	Offer band <$300
$150 - $200	Offer band <$200
$100 - $150	Offer band <$150
$50 - $100	Offer band <$100
$10 - $50	Offer band <$50
$0 - $10	Offer band <$10

The region below each offer band contains all the generation offer quantities between the two prices (identified as various black lines), displayed as a generator total (regardless of station). The order of the generators within each offerband is the same and does not represent offer stack order, e.g if viewed within an offer band, Contact being above Mercury does not mean that Contact's offers were higher than Mercury's.

NZ Generation has been used to represent demand so that losses can be taken into account, however it is not total generation as not all embedded or wind generation data is available, also marginal losses and lines constraints are not represented. Therefore the NZ Generation line will not necessarily represent the price.

NZ Generation (red line) and the Haywards price (blue line) are plotted on the chart to assist in interpretation. The price on the second axis relates to the blue 'Haywards Price' line only.