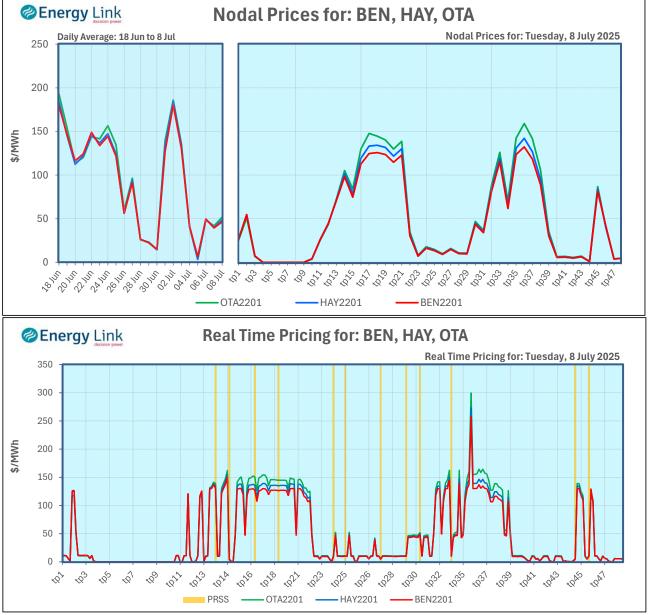


Tuesday, 8 July 2025

Price Status - Final

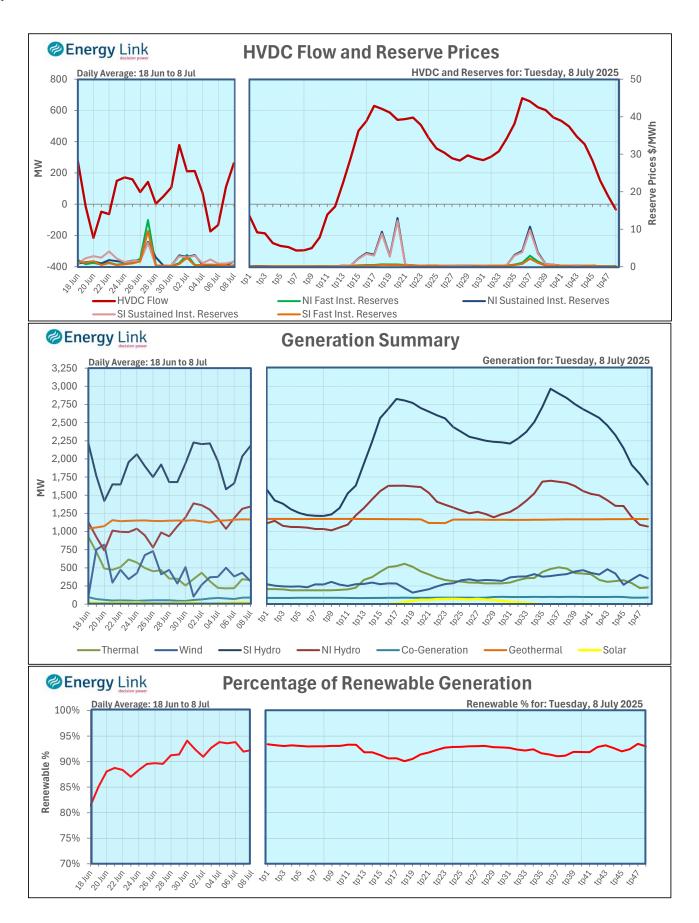
Node:	Month-to-date	7-day Avg	Daily Avg
Benmore	\$77.64	\$70.58	\$46.37
Haywards	\$79.30	\$71.52	\$48.58
Ōtāhuhu	\$80.97	\$72.59	\$51.84

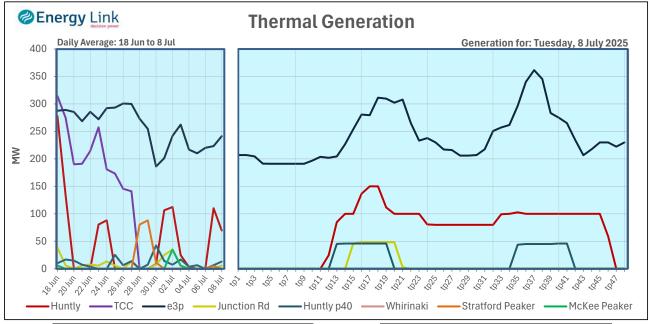
Day	Night	Price Range
\$57.29	\$13.62	\$0.02 - \$132.31
\$60.27	\$13.52	\$0.02 - \$142.22
\$64.80	\$12.96	\$0.02 - \$159.18



Note: For the purposes of this chart, PRSS indicates periods where PRSS was used.

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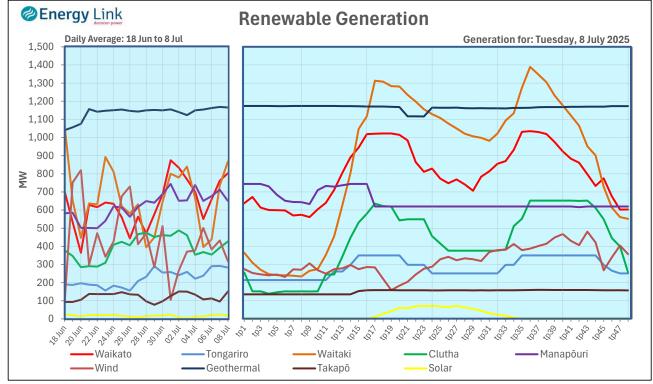




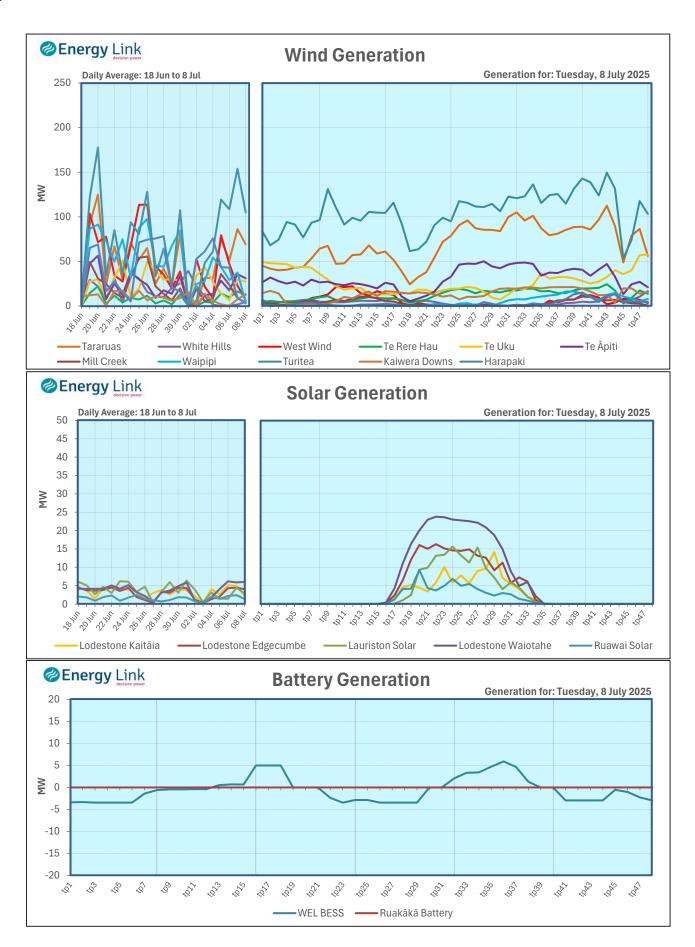
Station	Ave MW	Range (MW)
Huntly	70	0 - 150
TCC	0	0 - 0
e3p	241	191 - 361
Huntly p40	13	0 - 46
Whirinaki	0	0 - 0
Stratford Peaker	0	0 - 0
McKee Peaker	0	0 - 0
Junction Rd	6	0 - 48

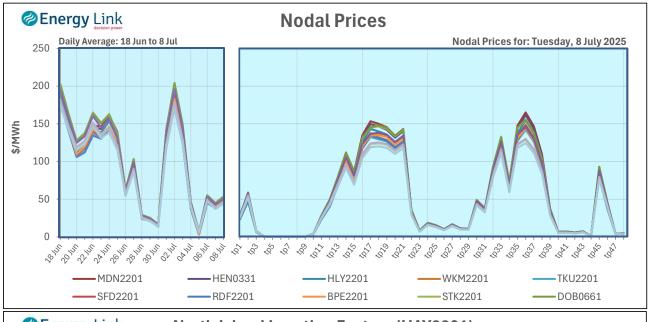
Hydro	Ave MW	Range (MW)
Waikato	803	561 - 1035
Tongariro	283	214 - 350
Waitaki	869	234 - 1389
Takapō	151	135 - 160
Clutha	427	139 - 652
Manapōuri	650	616 - 744
Wind Farms	318	158 - 481
Wind Farms includes: Te Uku, West Wind, Te Āpiti, Tararua		

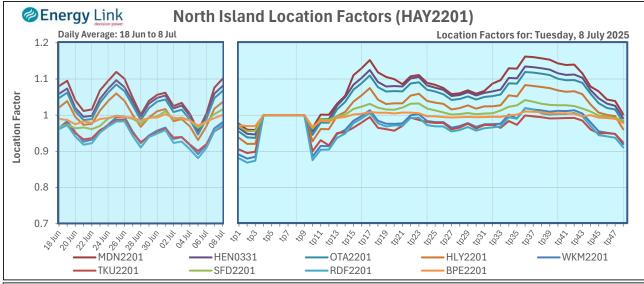
White Hills, Waipipi, Mill Creek, Te Rere Hau, and Harapaki.

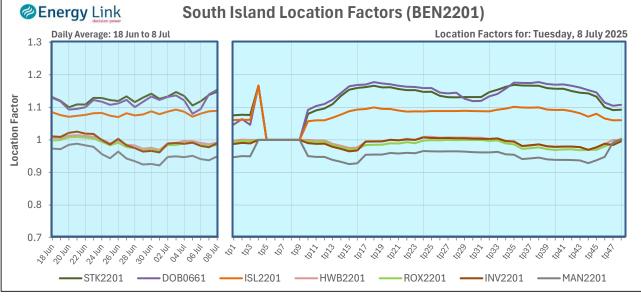


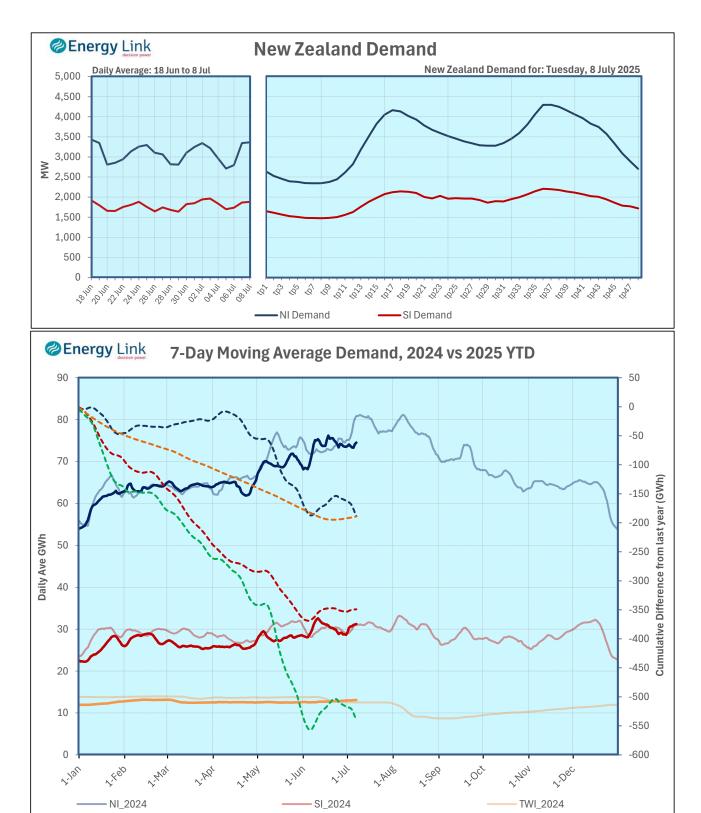
Note: For the purposes of this chart, renewable generation is all hydro, geothermal, wind and grid scale solar. Co-generation is counted as thermal generation even though the carbon may be attributed to other industries.











 $Note: South \ Island \ Demand, South \ Island \ Cumulative \ Difference, and \ New \ Zealand \ Cumulative \ Difference \ are \ exclusive \ of \ Tiwai \ Point \ Demand.$

SI_2025

-- SI Cumulative Difference

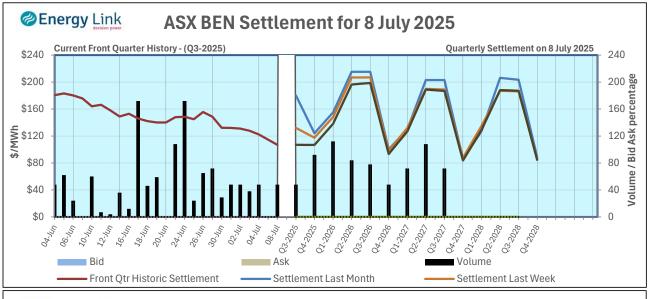
NI_2025

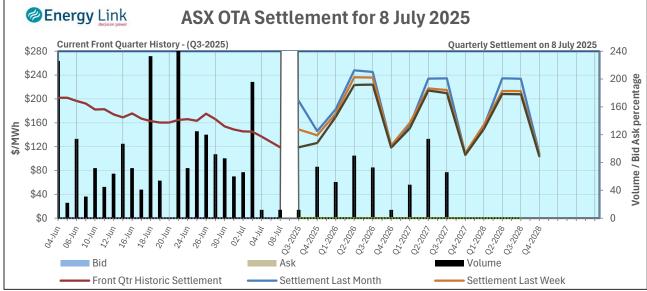
-- NI Cumulative Difference

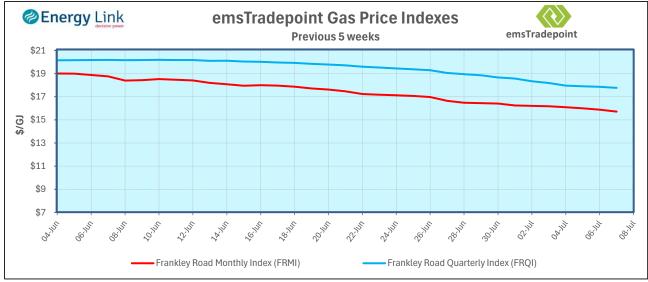
--- NZ Cumulative Difference

TWI_2025

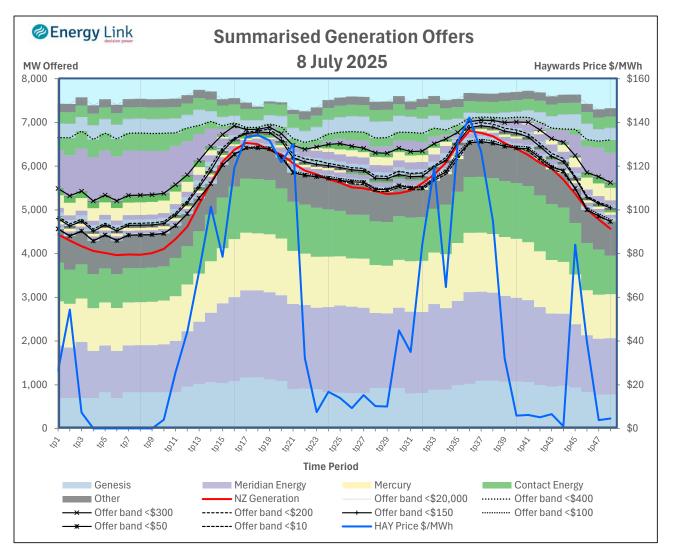
- TWI Cumulative Difference







 ${\it Note: emsTradepoint\ prices\ and\ indices\ are\ inclusive\ of\ the\ cost\ of\ carbon.}$



Summarised Generation Offers

The chart above shows the quantities of generation offered into the market by individual generators, between pre-defined offer

\$400 - \$20,000	Offer band <\$20,000
\$300 - \$400	••••• Offer band <\$400
\$200 - \$300	
\$150 - \$200	Offer band <\$200
\$100 - \$150	Offer band <\$150
\$50 - \$100	••••• Offer band <\$100
\$10 - \$50	─ * Offer band <\$50
\$0 - \$10	Offer band <\$10

The region below each offer band contains all the generation offer quantities between the two prices (identified as various black lines), displayed as a generator total (regardless of station). The order of the generators within each offerband is the same and does not represent offer stack order, e.g if viewed within an offer band, Contact being above Mercury does not mean that Contact's offers were higher than Mercury's.

NZ Generation has been used to represent demand so that losses can be taken into account, however it is not total generation as not all embedded or wind generation data is available, also marginal losses and lines constraints are not represented. Therefore the NZ Generation line will not necessarily represent the price.

NZ Generation (red line) and the Haywards price (blue line) are plotted on the chart to assist in interpretation. The price on the second axis relates to the blue 'Haywards Price' line only.